

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 3/17/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31124
Name: Tim Doty
Address: P.O. Box 117
City/State/Zip: Sedan, Kansas
Purchaser: Coffeyville Resources
Operator Contact Person: Tim Doty
Phone: (620) 331-9791
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/21/2008 01/23/2008 03/06/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,870-0000
County: Chautauqua
SE NE SW NE Sec. 6 Twp. 34 S. R. 12 East West
3,380 feet from S (circle one) Line of Section
1,350 feet from E (circle one) Line of Section

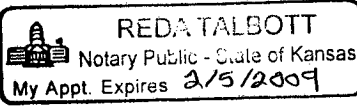
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TDOTGreen Well #: TDOT #1
Field Name: Peru - Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 942 Kelly Bushing: N/A
Total Depth: 1,208 Plug Back Total Depth: 1,180
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,180
feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NY 6-16-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. Doty
Title: Owner Date: 03/13/2008
Subscribed and sworn to before me this 13th day of March,
20 08.
Notary Public: Reda Talbott
Date Commission Expires: February 5, 2009


REDA TALBOTT
Notary Public - State of Kansas
My Appt. Expires 2/5/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tim Doty Lease Name: TDOTGreen Well #: TDOT #1 MAR 17 2008
 Sec. 6 Twp. 34 S. R. 12 East West County: Chautauqua **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Drum Limestone	891	+51
Lenapah Limestone	1101	-159
Wayside Sandstone	1110	-168
Altamont Limestone	1175	-233

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland "A"	8	
Production	6 3/4"	4 1/2"	10.50	1,180'	60/40 POZ	170	See Cement Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,111 - 1,121	500 Gallons 15% HCl, 800 # 20/40 Frac	1111-1121
		Sand, 5,500 # 12/20 Frac Sand,	
		222 Barrels Gelled Water	

TUBING RECORD	Size 2 3/8"	Set At 1, 125	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 03/06/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf None	Water Bbls. 30	Gas-Oil Ratio	Gravity 34
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
 WICHITA, KS

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

PAGE NO 1
CONFIDENTIAL
MAR 17 2008
KCC

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			TDOT GREEN #1	NET 10TH	GC	1/21/08	11:38

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68

 SEDAN KS 67361

Ship To:

DOC# 152033

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.75 /EA	78.00 *

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MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **

(TIM DOTY)

84.08	TAXABLE	78.00
	NON-TAXABLE	0.00
	SUBTOTAL	78.00
	TAX AMOUNT	6.08
	TOTAL AMOUNT	84.08

X

Received By

CONFIDENTIAL

MAR 17 2008

TICKET NUMBER 11549

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION Banksville

FOREMAN Saunders

KCC

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-08	4291	T Dot #1	6	34	12 E	CG
CUSTOMER J.R.D.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			486	Shawn B		
STATE			TP	Earls		
ZIP CODE			Ricks 80m	8		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1180 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.3 SLURRY VOL 1.26 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump 10bbls of water ran gel pumped 10bbls after got circulation.
Mixed cement shut down wash up behind plug. Pumped plug to bottom
shut in and wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		875.00
5406	45	MILEAGE		155.25
5402	1180	Footage		224.20
5407	min	Pulk trench		300.00
5501c	3 hrs	Earls	*	312.00
5502	3 hrs	Ricks	*	282.00
1131	1705HS	60/40 Poz mix	*	1836.00
1110	10SKS / 800#	Gilsonite	*	400.00
1118b	10SKS / 500#	Gel	*	80.00
1111	8cks / 400#	Salt	*	124.00
1107A	120#	Phono	*	130.80
1123	6720 gal	City Water	*	89.39
4404		1/2 Rubber	*	42.00
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MAR 17 2008				
CONSERVATION DIVISION WILEY, KS				170.24
ESTIMATED TOTAL				5020.87

AUTHORIZATION MJG TITLE # 219939 DATE _____