

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

3/25/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled     Docket No. \_\_\_\_\_  
 Dual Completion     Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)     Docket No. \_\_\_\_\_

<u>11-29-07</u> Spud Date or Recompletion Date	<u>11-30-07</u> Date Reached TD	<u>11-30-07</u> Completion Date or Recompletion Date
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API No. 15 - 15-133-27292-0000

County: Neosho

\_\_\_\_ NE NE Sec. 6 Twp. 28 S. R. 19  East  West

660 feet from S (N) (circle one) Line of Section

450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Bamhart, Glenn Well #: 6-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 911 Kelly Bushing: n/a

Total Depth: 1056 Plug Back Total Depth: 1021

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1021

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Att II N16-1809  
(Data must be collected from the Reserve Ph)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/25/08

Subscribed and sworn to before me this 25th day of March

20 08

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
KANSAS CORPORATION COMMISSION  
**MAR 27 2008**  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Barnhart, Glenn Well #: 6-1
Sec. 6 Twp. 28 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [ ] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum
See attached

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top/Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

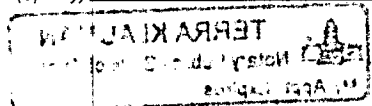
Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes details for 4 shots at various depths.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (1-29-08), Producing Method (Flowing, Pumping, Gas Lift, Other).

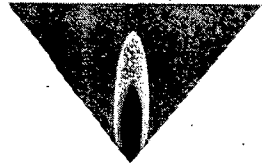
Table with 5 columns: Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity). Values: n/a, 0.0 mcf, 80.0 bbls.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease. METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify).



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

**CONFIDENTIAL**  
MAR 25 2008  
KCC

TICKET NUMBER 2625

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625660

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
11-30-07	Barnhart Glenn 6-1				6	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	1:45	5:45		903427		4	<i>Joe Blomberg</i>	
Tim		5:45		903197		4	<i>[Signature]</i>	
MAURICK		5:45		903600		4	120	
Tyler		5:45		903140	932452	4	<i>[Signature]</i>	
Daniel		6:00		931420		4.25	<i>[Signature]</i>	

JOB TYPE Log strings HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5  
 GASING DEPTH 1021.43 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

INSTALLED Cement head. RAN 2 SKS gel & 10 bbl dye & 1 SK gel & 150 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom. Set float shoe

1021.43	6	Ft 4 1/2 Casing
	1	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	30 SL	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4.25 hr	80 Vac	

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MAR 27 2008

CONSERVATION DIVISION  
WICHITA, KS

MAR 25 2008

KCC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 6	T. 28	R. 19	GAS TESTS:	
API #	133-27292	County:	Neosho		435'	no blow
Elev.:	911'	Location:	Kansas		467'	slight blow
					495'	slight blow
Operator:	Quest Cherokee LLC				529'	7 - 1/2" 16.7
Address	9520 N. May Ave., Suite 300				591'	7 - 1/2" 16.7
	Oklahoma City, OK. 73120				622'	9 - 1/2" 18.8
WELL #	6-1	Lease Name:	Barnhardt, Glenn R.		653'	9 - 1/2" 18.8
Footage location	660 ft. from the		N	line	684'	9 - 1/2" 18.8
	450 ft. from the		E	line	839'	slight blow
Drilling Contractor:	TXD SERVICES LP				932'	slight blow
Spud Date:	11-29-07	Geologist:			963' /mississ	slight blow
Date Comp:	11-30-07	Total Depth:	1056'		1056'	slight blow
Exact Spot Location	NE NE					
<b>Casing Record</b>			<b>Rig Time</b>			
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#	10-1/2#				
Setting Depth	22'					
Type Cement						
Sacks						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	420	439	coal	680	681
clay/shale	1	22	b.shale	439	441	shale	681	695
lime	22	75	lime	441	455	coal	695	696
shale	75	86	b.shale	455	457	shale	696	730
lime	86	99	shale	457	473	sand	730	766
shale	99	106	coal	473	474	shale	766	826
b.shale	106	107	shale	474	484	coal	826	827
lime	107	137	sand	484	490	shale	827	840
shale	137	149	shale	490	501	coal	940	941
lime	149	159	coal	501	502	shale	941	943
shale	159	199	lime	502	625	lime/mississ	943	1056
sand	199	240	shale	525	526			
shale	240	278	b.shale	526	528			
b.shale	278	278	lime	529	552			
shale	278	329	shale	552	556			
lime	329	345	sand	556	602			
shale	345	370	coal	602	603			
shale	370	384	shale	603	643			
shale	384	409	coal	643	644			
lime	409	416	shale	644	649			
coal	416	417	coal	649	650			
shale	417	420	shale	650	660			

Comments: 573' added water, 730-766' odor

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MAR 27 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED TIME DEC. 10. 3:51PM