

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

CONFIDENTIAL
MAR 25 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/2007 12/5/2007 3/13/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²²⁵⁵⁴ 15-159-22544-0000
County: RICE
SW NW Sec. 30 Twp. 19 S. R. 10 East West
1825 feet from SOUTH of Section
2300 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: THOMAS Well #: 3-30
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1770' Kelly Bushing: 1779'
Total Depth: 3423' Plug Back Total Depth: 3380'
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PHI 106-1809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: 3/25/2008
Subscribed and sworn to before me this 25 TH day of MARCH
2008
Notary Public: Kristal Taylor
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2008

CONFIDENTIAL
MAR 25 2008

Side Two

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: THOMAS Well #: 3-30
 Sec. 30 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2622'	-843'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2836'	-1057'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	DOUGLAS	2918'	-1139'
		BRN LIME	3006'	-1227'
		LANSING	3034'	-1255'
		ARBUCKLE	3332'	-1553'
		TD	3423'	

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	348'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3418'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
6 JSPF	3333 - 38'	1000 GAL W/ 15% MUD ACID	3333 - 38'
		1500 GAL W/ 15% GELLED ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3360'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/13/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		10		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3333 - 38'



Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

RECEIVED

DEC 12 2007

SAMUEL GARY JR. & ASSOCIATES

OFFICE

LEASE NAME Thomas
WELL NO. 3-30
COUNTY Rice
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT C/O KELLY BRANUM

VLLTD

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/07/2007
INVOICE NUMBER 1970001234		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01239	301		Net 30 DAYS	01/06/2008
For Service Dates: 12/05/2007 to 12/05/2007				
1970-01239				
1970-17953	Cement-New Well Casing	12/5/07		
Pump Charge-Hourly	Casing Cement Pumper		1.00 Hour	1596.000 1,596.00
Cementing Head w/Manifold	Cement Head Rental		1.00 EA	250.000 250.00
Cement Float Equipment	Auto Fill Float Shoe		1.00 EA	320.000 320.00
Cement Float Equipment	I.R. Latch Down Plug		1.00 EA	250.000 250.00
Cement Float Equipment	Turbolizer		8.00 EA	74.200 593.60
Extra Equipment	Casing Swivel Rental		1.00 EA	150.000 150.00
Mileage	Cement Service Charge		175.00 DH	1.500 262.50
Mileage	Heavy Vehicle Mileage		110.00 DH	5.000 550.00
Mileage	Proppant and Bulk Delivery		413.00 DH	1.600 660.80
Pickup	Car, Pickup or Van Mileage		55.00 Hour	3.000 165.00
Additives	Cal Set		625.00 EA	0.540 337.50 T
Additives	Cellflake		31.00 EA	3.700 114.70 T
Additives	Cement Friction Reducer		45.00 EA	6.000 270.00 T
Additives	Cement Gel		214.00 EA	0.250 53.50 T
Additives	FLA-322		99.00 EA	8.250 816.75 T
Additives	Gilsonite		875.00 EA	0.670 586.25 T
Additives	Salt		400.00 EA	0.250 100.00 T
Additives	Super Flush II		500.00 EA	1.530 765.00 T
Calcium Chloride			214.00 EA	1.000 214.00 T

CONFIDENTIAL
 MAR 25 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 26 2008
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/07/2007
INVOICE NUMBER 1970001234		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Thomas
 WELL NO. 3-30
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01239	301		Net 30 DAYS	01/06/2008
			QTY	U of M
Cement 50/50 POZ			125.00	EA
Cement 60/40 POZ			50.00	EA
Supervisor Service Supervisor			1.00	Hour
			UNIT PRICE	INVOICE AMOUNT
			9.910	1,238.75 T
			10.710	535.50 T
			150.000	150.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE
 AFE # 96088
 ACCT. # BS-60
 APPROVED BY NRB

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,597.45
 SUBTOTAL 8,382.40
 TAX 266.27
 INVOICE TOTAL 8,648.67

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111463
Invoice Date: Nov 30, 2007
Page: 1

V66315

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

CONFIDENTIAL
MAR 25 2008
KCC

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Thomas #3-30	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Common Class A	11.10	2,220.00
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
210.00	SER	Handling	1.90	399.00
18.00	SER	Mileage 210 sx @.09 per sk per mi	18.90	340.20
1.00	SER	Surface	815.00	815.00
48.00	SER	Extra Footage	0.65	31.20
18.00	SER	Mileage Pump Truck	6.00	108.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	4,419.60
Sales Tax	165.45
Total Invoice Amount	4,585.05
Payment/Credit Applied	
TOTAL	4,585.05

\$ 441.96

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

DRLG COMP W/O LOE
AFE # 96058
ACCT. # 135-60
APPROVED BY [Signature]
441.96
441.30

ALLIED CEMENTING CO., INC.

30993

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

el.B.
11-29-07

DATE <i>11-28-07</i>	SEC <i>30</i>	TWP <i>19s</i>	RANGE <i>10 w</i>	CALLED OUT <i>5 pm</i>	ON LOCATION <i>7 pm</i>	JOB START <i>10 AM</i>	JOB FINISH <i>2 PM</i>
LEASE Thomas <i>Thomas</i> WELL # <i>3-30</i>				LOCATION <i>Ellinwood 5E to C.L. 2N</i>		COUNTY <i>Rice</i>	STATE <i>K.S.</i>
OLD OR NEW (Circle one)				<i>1/2 E 5/5</i>		CONFIDENTIAL	

CONTRACTOR *Southwind Rig 2*

TYPE OF JOB *Surface Job*

HOLE SIZE *12 1/2* T.D. *350 ft*

CASING SIZE *8 3/8* DEPTH *348 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *21.2 bbl*

OWNER _____

CEMENT **KCC**

AMOUNT ORDERED *200 M Common*
3 cc 28 gal

COMMON	<i>200</i>	@	<i>11.10</i>	<i>2220.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<i>210</i>	@	<i>1.90</i>	<i>399.00</i>
MILEAGE	<i>18.9</i>	@	<i>210</i>	<i>340.20</i>
TOTAL				<i>3305.40</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike m.*

181 HELPER *Steve T.*

BULK TRUCK

344 DRIVER *Kevin w.*

BULK TRUCK

_____ DRIVER _____

REMARKS:

got on Rig Rig was still Drilling
Pull Collars out of Hole
run surface pipe into the Hole 8 3/8 - 348 ft
circulate the Hole with Rig mud pump
Mix Cement & then Release Plug
Displace Plug Down with
fresh water 21.2 bbl
Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<i>348 ft</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>48</i>	@	<i>1.65</i>	<i>31.20</i>
MILEAGE	<i>18</i>	@	<i>6.00</i>	<i>108.00</i>
MANIFOLD		@		
<i>head rent</i>		@		<i>100.00</i>
TOTAL				<i>1054.20</i>

CHARGE TO: *Samuel Mary Jr. Asso*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 wooden Plug</i>	@			<i>60.00</i>
	@			
	@			
	@			
TOTAL				<i>60.00</i>

To Allied Cementing Co., Inc. *CA*

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Quayne Turner*

LEWYNE TRESNER
PRINTED NAME