

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/17/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: Coffeyville Resources, Inc.
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-30-08</u>	<u>2-7-08</u>	<u>3-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24,286-00-00
County: Cowley

E/2 NE SW Sec. 33 Twp. 30 S. R. 4 East West
1980 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jayhawk Well #: 1

Field Name: Darien
Producing Formation: Arbuckle

Elevation: Ground: 1204 Kelly Bushing: 1214
Total Depth: 3279' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cement.

Drilling Fluid Management Plan *API 136 7809*
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 3-17-08

Subscribed and sworn to before me this 17th day of March

Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAR 17 2006

Operator Name: Range Oil Company, Inc. Lease Name: Jayhawk Well #: 1
Sec. 33 Twp. 30 S. R. 4 East West County: Cowley

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 3185' to 3279' 30-30-10-90 Rec: 3279' VSWMCO (0.6% water, 7.5% mud, 91.9% oil) T:116 F IFP 804-1265 ISIP 1331 FFP 1324-1332 FSIP 1332	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Layton</td> <td>2100'</td> <td>-886</td> </tr> <tr> <td>Kansas City</td> <td>2275'</td> <td>-1061</td> </tr> <tr> <td>BKC</td> <td>2522'</td> <td>-1308</td> </tr> <tr> <td>Miss-Cowley</td> <td>2957'</td> <td>-1743</td> </tr> <tr> <td>Kinderhook</td> <td>3186'</td> <td>-1972</td> </tr> <tr> <td>Arbuckle</td> <td>3273'</td> <td>-2059</td> </tr> </tbody> </table>	Name	Top	Datum	Layton	2100'	-886	Kansas City	2275'	-1061	BKC	2522'	-1308	Miss-Cowley	2957'	-1743	Kinderhook	3186'	-1972	Arbuckle	3273'	-2059
Name	Top	Datum																				
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Kinderhook	3186'	-1972																				
Arbuckle	3273'	-2059																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	212'	common	120	3% CaCl
Production	7 7/8	5 1/2	15.5#	3276'	Thick -mix	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3275'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-2-08</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40.0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2008



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE

Invoice # 220162

Invoice Date: 02/12/2008 Terms:

Page 1

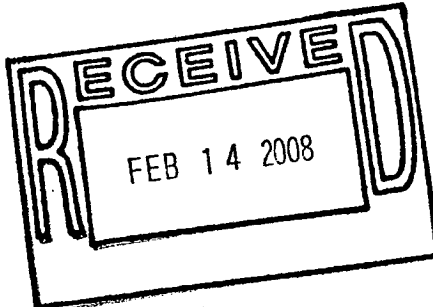
RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

JAYHAWK #1
13533
02-08-08

CONFIDENTIAL
MAR 17 2008
KCC

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	50.00	16.2000	810.00
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00
1131	60/40 POZ MIX	175.00	10.8000	1890.00
1118A	S-5 GEL/ BENTONITE (50#)	600.00	.1600	96.00
1102	CALCIUM CHLORIDE (50#)	150.00	.7000	105.00
1110A	KOL SEAL (50# BAG)	700.00	.4000	280.00
1123	CITY WATER	3000.00	.0133	39.90
4454	5 1/2" LATCH DOWN PLUG	1.00	230.0000	230.00
4104	CEMENT BASKET 5 1/2"	1.00	208.0000	208.00
4130	CENTRALIZER 5 1/2"	5.00	43.5000	217.50
4253	TYPE A PACKER SHOE61/2X6	1.00	1560.0000	1560.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK	6.00	94.00	564.00
445 CEMENT PUMP	1.00	875.00	875.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
479 MIN. BULK DELIVERY	1.00	300.00	300.00
515 MIN. BULK DELIVERY	1.00	300.00	300.00



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KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	5541.40	Freight:	.00	Tax:	321.40	AR	8005.30
Labor:	.00	Misc:	.00	Total:	8005.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 220022

Invoice Date: 01/31/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

JAYHAWK #1
13542
01-31-08

CONFIDENTIAL
MAR 17 2008
KCC

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	12.9000	1548.00
1102	CALCIUM CHLORIDE (50#)	340.00	.7000	238.00
1118A	S-5 GEL/ BENTONITE (50#)	225.00	.1600	36.00
1107	FLO-SEAL (25#)	30.00	1.9800	59.40
4132	CENTRALIZER 8 5/8"	2.00	62.5000	125.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	300.00	300.00
485 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50

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FEB - 4 2008

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MAR 18 2008
CONSERVATION DIVISION
WICHITA, KS

Parts: 2079.40 Freight: .00 Tax: 120.60 AR 3278.50
Labor: .00 Misc: .00 Total: 3278.50
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, Ks 785/242-4044 THAYER, Ks 620/839-5269 WORLAND, WY 307/347-4577