

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/18/10

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
 Name: VAL ENERGY, INC
 Address 1: 200 W. DOUGLAS
 Address 2: SUITE 520
 City: WICHITA State: KS Zip: 67202 +
 Contact Person: K. TODD ALLAM
 Phone: (316) 263-6688 **CONFIDENTIAL**
 CONTRACTOR: License # 5822 MAR 18 2009
 Name: VAL ENERGY, INC
 Wellsite Geologist: STEVE VAN BUSKIRK **KCC**
 Purchaser: MACLASKEY
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>1/13/09</u>	<u>1/20/09</u>	<u>2/24/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23416-0000
 Spot Description: _____
SW NE NE NE Sec. 32 Twp. 34 S. R. 11 East West
395 Feet from North / South Line of Section
545 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: BARBER
 Lease Name: ROSE TRUST Well #: 2-32
 Field Name: UNKNOWN
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 1411 Kelly Bushing: 1422
 Total Depth: 4900 Plug Back Total Depth: 4892
 Amount of Surface Pipe Set and Cemented at: 712 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ ATF-1-Dlg-4/20/09 ^{sx cmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 32000 ppm Fluid volume: 900 bbls
 Dewatering method used: HAULED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: VAL ENERGY, INC
 Lease Name: TALBOTT SWD License No.: 5822
 Quarter SW Sec. 9 Twp. 34 S. R. 11 East West
 County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
 Title: PRESIDENT Date: 3/17/09
 Subscribed and sworn to before me this 18 day of MARCH
09
 Notary Public: Brandi Wyer
 Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 19 2009

NOTARY PUBLIC - State of Kansas
BRANDI WYER
 My Appt. Expires 2/24/2010

KCC WICHITA

Operator Name: VAL ENERGY, INC Lease Name: ROSE TRUST Well #: 2-32
 Sec. 32 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HUSHPUCKNEY SHALE</td> <td>4500</td> <td>-3078</td> </tr> <tr> <td>BASE OF KANSAS CITY</td> <td>4534</td> <td>-3112</td> </tr> <tr> <td>PAWNEE</td> <td>4639</td> <td>-3217</td> </tr> <tr> <td>CHEROKEE</td> <td>4671</td> <td>-3249</td> </tr> <tr> <td>LOWER CHEROKEE</td> <td>4691</td> <td>-3269</td> </tr> <tr> <td>MISS. CONGLOMERATE</td> <td>4728</td> <td>-3306</td> </tr> <tr> <td>MISSISSIPPIAN POROSITY</td> <td>4753</td> <td>-3331</td> </tr> </tbody> </table>	Name	Top	Datum	HUSHPUCKNEY SHALE	4500	-3078	BASE OF KANSAS CITY	4534	-3112	PAWNEE	4639	-3217	CHEROKEE	4671	-3249	LOWER CHEROKEE	4691	-3269	MISS. CONGLOMERATE	4728	-3306	MISSISSIPPIAN POROSITY	4753	-3331
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MISS. CONGLOMERATE	4728	-3306																							
MISSISSIPPIAN POROSITY	4753	-3331																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	727	60/40 POZ	350	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	15	4896	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				KCC MAR 18 2009

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4762-4768, 4772-4775, 4780-4782, 4784-4792, 4800-4802	2000 gal 15% NEFE acid, 1141 bbls water, 50000 lbs sand	4762-4802

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL RECEIVED MAR 19 2009
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Date of First, Resumed Production, SWD or Enhr. 3/12/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 60 Gas Mcf 100 Water Bbls. 200 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117873
 Invoice Date: Jan 14, 2009
 Page: 1

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

9208
RECEIVED
 JAN 17 2008

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Rose Trust #492 #2-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jan 14, 2009	2/13/09

Quantity	Item	Description	Unit Price	Amount
270.00	MAT	Class A Common	15.45	4,171.50
108.00	MAT	Pozmix	8.00	864.00
8.00	MAT	Gel	20.80	166.40
15.00	MAT	Chloride	58.20	873.00
401.00	SER	Handling	2.40	962.40
20.00	SER	Mileage 401 sx @ .10 per sk per mi	40.10	802.00
1.00	SER	Surface	1,018.00	1,018.00
428.00	SER	Extra Footage	0.85	363.80
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	AFU Insert	377.00	377.00
1.00	EQP	Basket	248.00	248.00
1.00	EQP	Rubber Plug	113.00	113.00

KCC
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Cement Surface Casing

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KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 10,212.21

ONLY IF PAID ON OR BEFORE

Feb 13 2009

Subtotal	10,212.10
Sales Tax	429.21
Total Invoice Amount	10,641.31
Payment/Credit Applied	
TOTAL	10,641.31

ALLIED CEMENTING CO., LLC. 32546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>01-14-09</u>	SEC. <u>32</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>0330 AM</u>	ON LOCATION <u>0600 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Rose Trust</u>	WELL # <u>2-32</u>	LOCATION <u>281 x Rattlesnake Trail, 2E, 78 S, w/INTO</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Va1 5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 727
 CASING SIZE 8 5/8 24" DEPTH 727.75
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 900 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 42.13
 CEMENT LEFT IN CSG. 42.13
 PERFS. _____
 DISPLACEMENT 44 Bbls Fresh water

OWNER Va1 Energy
 CEMENT
 AMOUNT ORDERED 460 sq 60:40:2+3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER Greg Grieve
 # 480-482 HELPER Hegth M
 BULK TRUCK
 # 421-251 DRIVER Larry J.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>270</u>	<u>A</u>	@ <u>15.45</u>	<u>4171.50</u>
POZMIX	<u>108</u>		@ <u>8.00</u>	<u>864.00</u>
GEL	<u>8</u>		@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	<u>15</u>		@ <u>58.20</u>	<u>873.00</u>
ASC			@ _____	_____
KCC RECEIVED				
<u>MAR 18 2009</u>		<u>MAR 19 2009</u>		
CONFIDENTIAL KCC WICHITA				
HANDLING	<u>401</u>		@ <u>2.40</u>	<u>962.40</u>
MILEAGE	<u>20</u>	<u>x 401</u>	<u>x .10</u>	<u>802.00</u>
TOTAL				<u>7839.30</u>

REMARKS:
Break circulation
Pipe on bottom, Break circulation, Pump Cement - 225 sx + Additives,
Stop pumps, Release plug, Start disp, Slow Rate, Bump Plug, Float
held, cement did not circulate to surface, Pump 125 sx
+ Additives through 100' of 1", Cement circulated to
Surface

SERVICE

DEPTH OF JOB	<u>728'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>	
EXTRA FOOTAGE	<u>428'</u>	@ <u>.85</u>	<u>363.80</u>	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>	
MANIFOLD		@ _____	_____	
Head Rental	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>	
TOTAL				<u>1634.80</u>

CHARGE TO: Va1 Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

APU Insert	<u>1</u>	@ <u>377.00</u>	<u>377.00</u>	
Basket	<u>1</u>	@ <u>248.00</u>	<u>248.00</u>	
Rubber Plug	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>	
TOTAL				<u>738.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1634.80~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Randy Smith
 SIGNATURE Randy Smith
 Thank You

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING



Pratt

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME: Rose Trust
 WELL NO.: 2-32
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 01/22/2009
INVOICE NUMBER 1970003048		

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 JAN 26 2008

9300

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03054	301		Net 30 DAYS	02/21/2009
For Service Dates: 01/21/2009 to 01/21/2009				
1970-03054				
1970-19277	Cement-New Well Casing	1/21/09		
Pump Charge-Hourly			1.00 Hour	2520.00 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.00 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.00 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.00 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.00 105.00
Top Rubber Cement Plug				
Cement Float Equipment			5.00 EA	110.00 550.00
Turbolizer				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			70.00 DH	7.000 490.00
Heavy Equipment Mileage				
Mileage			245.00 DH	1.600 392.00
Proppant and Bulk Delivery Charges				
Pickup			35.00 Hour	4.250 148.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			30.00 EA	4.000 120.00 T
De-foamer				
Additives			95.00 EA	7.500 712.50 T
FLA-322				
Additives			118.00 EA	5.150 607.70 T
Gas-Blok				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				
Additives			601.00 EA	0.500 300.50 T
Salt				
Additives			1,000.00 EA	1.530 1,530.00 T
Super Flush II				

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 MAR 19 2009
 KCC WICHITA



Pratt

**B
I
L
L
T
O**
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

**J
O
B
S
I
T
E**
LEASE NAME Rose Trust
WELL NO. 2-32
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 01/22/2009
INVOICE NUMBER 1970003048		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-03054	301			Net 30 DAYS	02/21/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement			25.00	EA	12.000	300.00 T
60/40 POZ						
Cement			125.00	EA	17.000	2,125.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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KCC WICHITA

KCC
MAR 18 2009
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,083.45 8,336.75 281.21 8,617.96
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BASIC

energy services, L.P.

FIELD ORDER 19277

Subject to Correction

Date 1-21-09	Customer ID	Lease Rose Trust	Well # 2-32	Legal 32-345-11W
Val Drilling, Incorporated		County Barber	State KS	Station Pratt
C H A R G E	Depth	Formation		Shoe Joint 38.14 Feet
	Casing 5 1/2	Casing Depth 15.5 lb/ft	FD 4,896.5 ft	Job Type C.N.W. - Long string
	Customer Representative Russell Myers		Treater Clarence R. Messick	

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 st	AA-2 cement	✓	\$ 2,125.00
P	CP103	25 st	60/40 Poz	✓	\$ 300.00
P	CC105	30 Lb	Defoamer	RECEIVED	\$ 120.00
P	CC111	60 Lb	Salt (Fine)	MAR 19 2009	\$ 300.50
P	CC115	118 Lb	Gas Blot	✓	\$ 607.70
P	CC129	95 Lb	FLA-322	KCC WICHITA	\$ 712.50
P	CC201	625 Lb	Gilsonite	✓	\$ 418.75
P	CC155	1,000 Gal	Super Flush II	✓	\$ 1,530.00
P	CF103	1 ea	Top Rubber Plug, 5 1/2"	✓	\$ 105.00
P	CF251	1 ea	Regular Guide Shoe, 5 1/2"	✓	\$ 250.00
P	CF1451	1 ea	Insert Float Valve, 5 1/2"	✓	\$ 215.00
P	CF1651	5 ea	Turbolizer, 5 1/2"	✓	\$ 550.00
P	E101	70 mi	Heavy Equipment Mileage	✓	\$ 490.00
P	E113	245 tm	Bullt Delivery	KCC	\$ 392.00
P	E100	35 mi	Pickup Mileage	MAR 18 2009	\$ 148.75
CONFIDENTIAL					
P	CE240	150 st	Blending and Mixing Service	✓	\$ 210.00
P	S003	1 ea	Service Supervisor	✓	\$ 175.00
P	CF205	1 ea	Pump Charge: 4,001 Feet To 5,000 Feet	✓	\$ 2,520.00
P	CE504	1 Job	Plug Container	✓	\$ 250.00
Discounted Price =					\$ 8,336.75
Plus Taxes					

Customer Val Energy, Incorporated	Lease No. Lease Rose Trust	Well # 2-32	Date 1-21-09
Field Order # 11277	Station Pratt	Casing 5 1/2	Depth 4,896.5
Type Job C.N.W. - Longstring	Formation	County Barber	State KS
Legal Description 32-345-11W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 3 1/2	Shots/Ft	125 sacks	AA-2 with 2%	Defoamer	RATE	PRESS
Depth 4,896.5	Depth	From	To	18 Gas Bl	5 Lb./5k	5 Min.	10 Min.
Volume 16.5 Bbl.	Volume	From	To	15.3 Lb./Gal.	5.74 Gal	1.37 CU.FT./5k	15 Min.
Max Press 1500 P.S.I.	Max. Press	From	To	Flush	115.6 Bbl. Fresh Water		
Well Connection 1 1/2" Container	Annulus Vol.	From	To	25 sacks 60/40 Poz top	HHF Used	Rat and Mouse Holes	Annulus Pressure
Plug Depth 4,858 feet	Packer Depth	From	To		Gas Volume		Total Load

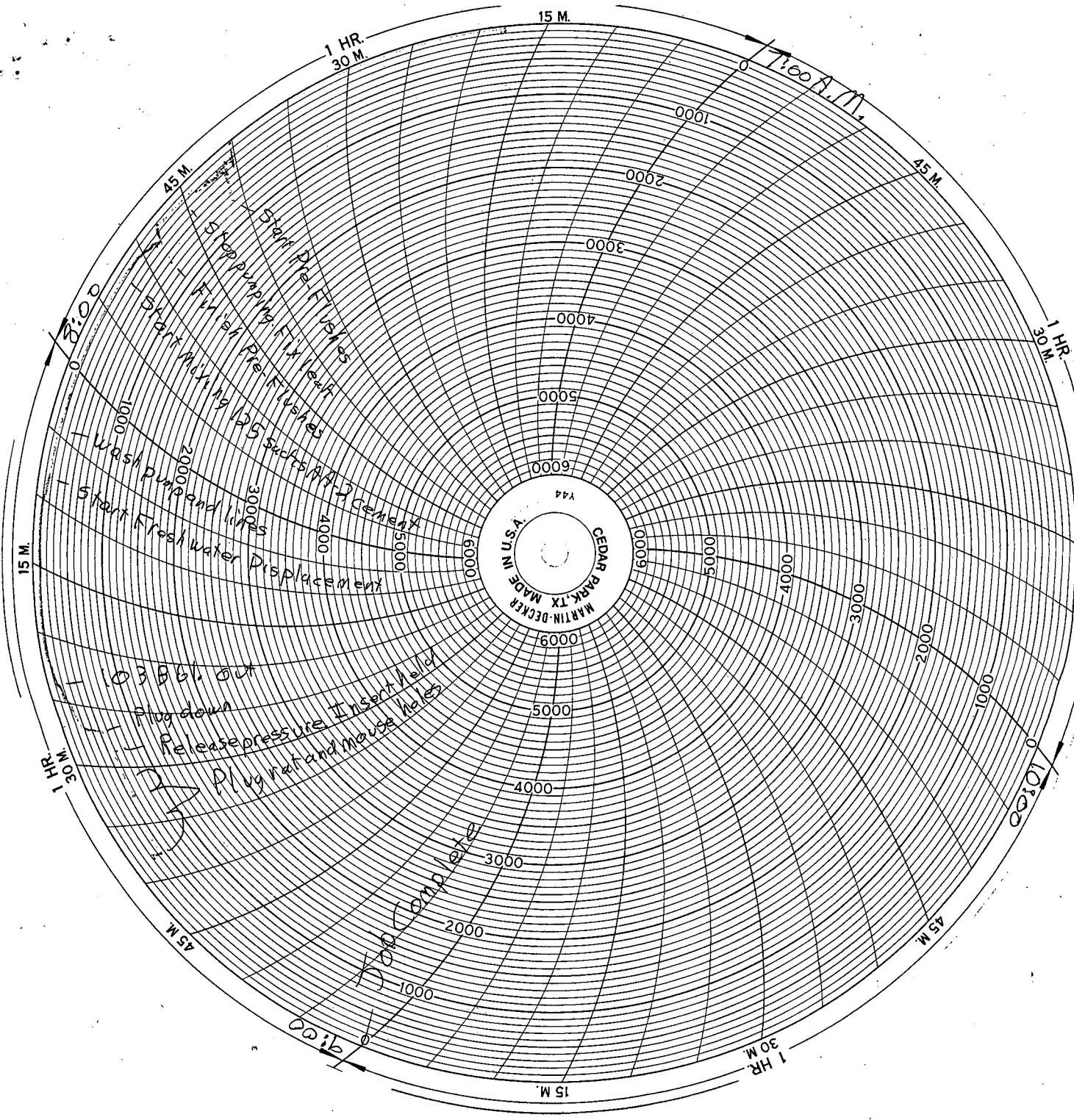
Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
19,826	19,860	
Driver Names Messick	Shields	Mc Graw

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15					Trucks on location and hold safety meeting.
4:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and 128 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 6, 9 and # 12.
6:45					Casing in well. Circulate for 45 minutes.
7:48	300			6	Start Fresh Water Pre-Flush.
	5		20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
	300		35	15	Start mixing 125 sacks AA-2 cement.
	-0-		65		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
8:08	100			6.5	Start Fresh Water Displacement.
			103	5	Start to lift cement.
8:28	600		115.6		Plug down.
	1500				Pressure up.
					Release pressure. Insert held.
			4-3	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Billy, Mike

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MAR 19 2009
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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

March 18, 2009

Kansas Corporation Commission
130 S. Market # 2078
Wichita, KS 67202

Re: API 15-15-007-23416

To Whom It May Concern:

Please hold all information confidential for the Rose Trust #2-32 located in the SW NE NE NE
Sec. 32-34S-11W Barber County, Kansas.

Sincerely

Todd Allam

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