

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 3/25/10
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: NCRA
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/4/07	12/16/07	1/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21433-0000
County: Clark
NW SE NE Sec. 12 Twp. 34 S. R. 23 East West
1650 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Klinger Well #: 1-12

Field Name: _____
Producing Formation: Mississippi
* Elevation: Ground: * 1862 Kelly Bushing: 1872
Total Depth: 5699 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 813 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

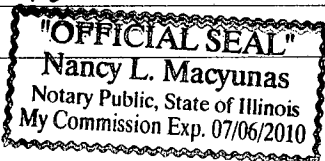
Drilling Fluid Management Plan AT-IUS7902
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 400 bbls
Dewatering method used vacuum all fluids (lined pit)
Location of fluid disposal if hauled offsite: _____
Operator Name: SEE ATTACHED
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

* Note: correction from intent

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Earl J. Joyce, Jr.*
Title: Vice-President Date: 3/25/08
Subscribed and sworn to before me this 25th day of March,
08
Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAR 25 2008
KCC

Operator Name: MIDCO Exploration, Inc. Lease Name: Klinger Well #: 1-12
 Sec. 12 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4194	-2337
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4213	-2356
List All E. Logs Run:		Douglas	4249	-2392
		Lansing	4401	-2544
		B/KC	4997	-3140
		Marmaton	5021	-3164
		Cherokee	5165	-3308
		Mississippi/Chester	5391	-3534

**Dual Induction; Dual Compensated Porosity
 Microresistivity; Compensated Sonic
 Cement Bond Log**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		106'			
Surface	12 1/4"	8 5/8"	23#	813'	ALW A	300 100	65:35 + 3%cc 3%cc + 2%gel
Production	7 7/8"	4 1/2"	10.5#	5699'	H	300	100% gyp + 6# KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5596 - 5602	1250 gal HCL; 3000 gal 15% NEFE; 2000 gal 15% non-swelling FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5566'			
Date of First, Resumerd Production, SWD or Enhr. 1/27/08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		5			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Location of fluid disposal if hauled offsite:

Thoroughbred Associates
Weldon #2
Sec. 22-32S-19W
Comanche Co., KS

License No. 31514
Docket No.: D-27987

Oil Producers, Inc. of Kansas
Rich C-9
Sec 22-32S-19W
Comanche Co., KS

License No. 8061
Docket No.: D-28178

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32286

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

Fed.

CONFIDENTIAL
MAR 25 2008

SERVICE POINT:

Medicine Lodge

DATE <u>12-5-07</u>	SEC. <u>12</u>	TWP. <u>34s</u>	RANGE <u>23W</u>	CALLED OUT <u>5:00 A.M.</u>	ON LOCATION <u>8:00 A.M.</u>	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>2:00 p.m.</u>
LEASE <u>Klinger</u>	WELL # <u>1-12</u>	LOCATION <u>Ashland, Ks. Co South</u>			COUNTY <u>Clark</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 East South into</u>				

CONTRACTOR Ual #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 813

CASING SIZE 8 5/8 DEPTH 813

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 6000 MINIMUM -

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT loads fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.

343 HELPER Steve K.

BULK TRUCK

421 DRIVER Heath M.

BULK TRUCK

_____ DRIVER _____

REMARKS:

2 pipe on bottom, lateak C/C. Pump, 3 loads fresh mix 300sx 6.5' 35' lat 3% but 1/4" flo seal mix 100sx A+3%cc +2%ogel. Stop, release plug Dip w/fresh @ 6Bpm. See lift, slow rate to 3Bpm @ 45 lds. Bump plug 500 over @ 5/ loads release. ~~Head~~ Cement did C/C

OWNER Midco Exploration

CEMENT
AMOUNT ORDERED 300sx 6.5' 35' lat 3%cc + 1/4" flo seal 100sx A+3%cc +2%ogel

COMMON	<u>100 A</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
<u>ALW 300</u>		@	<u>10.45</u>	<u>3135.00</u>
<u>Flo Seal 75*</u>		@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>434</u>	@	<u>1.90</u>	<u>824.60</u>
MILEAGE	<u>65 x 434</u>	x .09		<u>2538.90</u>
TOTAL				<u>8397.60</u>

SERVICE

DEPTH OF JOB	<u>813'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>513'</u>	@	<u>.65</u> <u>333.45</u>
MILEAGE	<u>65</u>	@	<u>6.00</u> <u>390.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1638.45

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

2-Cousets	@	<u>220.00</u>	<u>440.00</u>
2-Centrizers	@	<u>55.00</u>	<u>110.00</u>
1-Battleplate	@	<u>135.00</u>	<u>135.00</u>
1-Rubber plug	@	<u>100.00</u>	<u>100.00</u>
	@		

TOTAL 785.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____

TOTAL CHARGE ~~10821.05~~

DISCOUNT ~~10821.05~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David H Mayfield

David H Mayfield
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24638

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MAR 25 2008

MEDICINE LODGE

DATE	12-16-07	SEC.	12	TWP.	34S	RANGE	23W	CALLED OUT	9:00 pm	ON LOCATION	KCC	JOB START	8:30 am	JOB FINISH	9:30 am
LEASE	KLINGER	WELL #	1-12			LOCATION	ASHLAND, KS, 6 SOUTH, 3/4			COUNTY	CLARK	STATE	KS		
OLD OR NEW	(Circle one)		EAST, 5/INTO												

CONTRACTOR VAL #2
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,700'
 CASING SIZE 4 1/2" DEPTH 5,699'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH
 TOOL DEPTH
 PRES. MAX 1,800 MINIMUM 100
 MEAS. LINE SHOE JOINT 39.68'
 CEMENT LEFT IN CSG. 39.68'
 PERFS.
 DISPLACEMENT 90 66l. 2% KCL WATER

OWNER MUDCO EXPLORATION
 CEMENT
 AMOUNT ORDERED 300 SK CLASS H + 108 GYP-SEAL + 10% SALT + 6 # KOL-SEAL/SACK + 1.8% FL-160, 500 GAL. MUD CLEAN, 500 GAL. MUD CLEAN C, 10 GAL. CLAPRO
 COMMON 300 H @ 13.40 4020.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Gyp Seal 28 @ 23.35 653.80
Salt 3.3 @ 9.60 316.80
Kol Seal 1800 # @ .70 1260.00
FL-160 226 # @ 10.65 2406.90
Mud Clean 500 gal @ 1.00 500.00
Mud Clean C 500 gal @ 1.25 625.00
Clap Pro 10 gal @ 25.00 250.00
 HANDLING 402 @ 1.90 763.80
 MILEAGE 6.5 x 402 x .09 2351.70
 TOTAL 13148.00

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER GREG K.
 BULK TRUCK
 # 381 DRIVER DANNY W.
 BULK TRUCK
 # DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RATS & MOUSE-HOLES WITH 25 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6 # KOL-SEAL/SACK + 1.8% FL-160, PUMP PRODUCTION - 275 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6 # KOL-SEAL/SACK + 1.8% FL-160, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT SEC. LIFT, SLOW RATE, PUMP PLUG, FLOAT HEAD, DISPLACED WITH 90 66l. 2% KCL WATER

SERVICE

DEPTH OF JOB 5,699'
 PUMP TRUCK CHARGE 1965.00
 EXTRA FOOTAGE @
 MILEAGE 6.5 @ 6.00 390.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 @
 @

TOTAL 2455.00

PLUG & FLOAT EQUIPMENT

4 1/2" ARV FLOAT SHOE 1 @ 385.00 385.00
4 1/2" LATCH DOWN AUG 1 @ 360.00 360.00
4 1/2" TURBO LIZEN 10 @ 60.00 600.00
4 1/2" CENTRALIZEN 10 @ 45.00 450.00
 @

TOTAL 1795.00

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX

TOTAL CHARGE [scribble]
 DISCOUNT [scribble]

IF PAID IN RECEIVES
 KANSAS CORPORATION COMMISSION
 MAR 27 2008

SIGNATURE David Mayfield

DAVID MAYFIELD

PRINTED NAME

CONSERVATION DIVISION
 WICHITA, KS