

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/19/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31154

Name: George Rice dba Rice Production Co.

Address 1: 1219 Random Road

Address 2: _____

City: Hoisington State: Ks. Zip: 67544 + _____

Contact Person: George Rice

Phone: (620) 793-2645

CONTRACTOR: License # 33843

Name: Terra Drilling

Wellsite Geologist: Herb Deines

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-15-08 11-22-08 01-07-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25274-0000

Spot Description: Ne/4 Sec. 7-16s 11w

c nw sw ne Sec. 7 Twp. 16 S. R. 11 East West

1650 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Demel Well #: 1

Field Name: Kraft Prusa

Producing Formation: Arbuckle

Elevation: Ground: 1836 Kelly Bushing: 1846

Total Depth: 3331 Plug Back Total Depth: 3318

Amount of Surface Pipe Set and Cemented at: 324 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ AH- Dig - 4/10/09 ^{5x cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37000 ppm Fluid volume: 165 bbls

Dewatering method used: hauled fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Brackeen Line Cleaning

Lease Name: Praeyer License No.: 9952

Quarter _____ Sec. 27 Twp. 17s S. R. 11 East West

County: Barton Docket No.: 20,704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operator Date: 3-19-09

Subscribed and sworn to before me this 19 day of March

20 09

Notary Public: [Signature]

Date Commission Expires: 3-6-2012

NOTARY PUBLIC - State of Kansas
JULIE A. HEIN
My Appt. Exp. 3-6-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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CONSERVATION DIVISION
WICHITA KS

APR 01 2009

MAR 19 2009

Operator Name: George Rice dba Rice Production Co.

Lease Name: Demel

Well #: 1

Sec. 11 Twp. 16 S. R. 11 East West

County: Barton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	topeka	2603	757
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	hebner	2889	1043
List All E. Logs Run:		toronto	2907	1061
gamma ray neutron, micro density		br. lime	2980	1134
		lansing	2997	1151
		base kansas city	3264	1418
		arbuckle	3286	1440

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	324'	commom	200	2%gel.3%CaCl
Production	7 7/8"	5 1/2"	15#	3330'	commom	175	10%salt,5%cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3288-3292	250 gal. 15% ne mud acid	3280
4 spf	3296-3300	500 gal. 15% ne mud acid	3296

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TUBING RECORD:	Size: 2 7/8"	Set At: 3311	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
03-14-09	Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf trace	Water Bbls. trace
			Gas-Oil Ratio	Gravity 39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: arbuckle 3288-3292, 3296-3300
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2357

Date	11-16-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	8:45 AM	
Lease	Drum	Well No.	1		Location			Bower 35 32N			County	KS	State	KS		
Contractor	Terry Drilling		RSL		Owner			LFE 326			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Well				Hole Size			17		T.D.		325				
Csg.	8 1/2 2 1/4		Depth		325				Charge To		Cementing					
Tbg. Size			Depth						Street							
Drill Pipe			Depth						City		State					
Tool			Depth						The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	10 1/2		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		20.570											
Perf.																

EQUIPMENT

Pumptrk	3	No.	Cementer		Amount Ordered	2000 30 11 25 11	
			Helper		Consisting of		
Bulktrk	8	No.	Driver		Common	2000 134	2620.00
			Driver		Poz. Mix		
Bulktrk		No.	Driver		Gel.	4 @ 20.00	80.00
			Driver		Chloride	7 @ 50.00	350.00

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	810.00	Chloride	7 @ 50.00	350.00
Mileage	34 @ 7.00	238.00	Hulls		
Footage	Climb chg	300.00	Salt		
	Total	1448.00	Flowseal		

Remarks: *Cementing*

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MAR 19 2009
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	Sales Tax	
	Handling	211 @ 2.10 = 443.10
	Mileage	94 per sk per mile = 645.66
	Sub Total	1448.00
	Total	
	Floating Equipment & Plugs / Wash Pipe	72.00
	Squeeze Manifold	
	Rotating Head	
	Tax	196.69
	Discount	(566.00)
		6789.45

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X

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2235

Date	11-22-08	Sec.	7	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	9:30
Lease	DEMEL	Well No.	1	Location			BEAVER KS	Barton County		KS State					
Contractor	TERED OIL			Owner			3 E 3 N 142 E S 142								
Type Job	5 1/2 L.S.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	3330 3330											
Csg.	5 1/2 155		Depth	3330											
Tbg. Size			Depth	Charge To RTCC PRODUCTIONS											
Drill Pipe			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	6.90											
Press Max.			Minimum												
Meas Line			Displace	79.1											
Perf.	CEMENT														
EQUIPMENT				Amount Ordered	175 SK Common										
Pumptrk	5	No.	Cementer	Consisting of 1070 BALL 5% COLSET											
			Helper	Common											
Bulktrk	3	No.	Driver	POZ. MIX											
			Driver												
Bulktrk	PU	No.	Driver												
			Driver												
JOB SERVICES & REMARKS				Gel.	KCC										
Pumptrk Charge				Chloride	MAR 19 2009										
Mileage				Hulls	CONFIDENTIAL										
Footage				Salt											
Total				Flowseal											
Remarks:	700 GAL MINN CLEAR 43														
Don				5 1/2 155 CSG 3330											
REG. G. STOP AFU INSUL 1 FT = 6.90				Sales Tax											
CENT 1-4-9.12				Handling											
Pump 500 GAL MINN CLEAR 43				Mileage .09 PER SK PER MILE											
Plug K-M H2IES 45 SK				Sub Total											
MIX Pump 1500 x 1500 x 1500				Total											
1070 BALL 5% COLSET				Floating Equipment & Plugs 1/2 IE T.R. HULL PLUG											
7.1 1550 total DISP				Squeeze Manifold 5 1/2 IE REG G SHUB											
LEFT CNT 650"				Rotating Head 5 1/2 IE AFU INSD											
Liner Plug 1500" 1500" 1500"				5 1/2 IE CENT.											
Csg CNT 1100" 1100"				RECEIVED											
AFU				MAR 20 2009											
TODD				Discount											
JOE DUNG				KCC WICHITA											