

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
3/17/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-6-07</u>	<u>12-12-07</u>	<u>12-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27184-00-00
 County: Wilson
 C SE NW Sec. 25 Twp. 29 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Frankenberg Well #: B2-25
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 993' Kelly Bushing: _____
 Total Depth: 1415' Plug Back Total Depth: 1409'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKH INV 6-17-09*
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 70 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 3-17-08
 Subscribed and sworn to before me this 17 day of March
 2008
 Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting Notary
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05 2011

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Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenbery Well #: B2-25
 Sec. 25 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL MAR 17 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1218.5' - 1220.5'		100 gal 15% HCl, 3055# sd, 115 BBL fl	
6	1046.5' - 1048'		100 gal 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1373'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12-22-07			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>
			Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	25	NA	NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

(If vented, Sumit ACO-18.)

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McPherson Drilling LLC Drillers Log

g Number: 1	S. 25	T. 29	R. 15E
PI No. 15- 205-27184	County: WILSON		
Elev. 993	Location: C SE NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B2-25 Lease Name: FRANKENBERY
Spotage Location: 3300 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Start date: 12/6/2007 Geologist:
Date Completed: 12/13/2007 Total Depth: 1415

Gas Tests:

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Comments:
Start injecting @

Drilling Record			Rig Time:	
	Surface	Production		
Wellbore Size Hole:	11"	6 3/4"	Driller: ANDY COATS	
Wellbore Size Casing:	8 5/8"			
Wellbore Weight:	20#			
Wellbore Setting Depth:	43	McPherson		
Wellbore Type Cement:	Portland			
Wellbore Cements:	9	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
oil	0	1	coal	958	961				
ne	1	137	shale	961	978				
ale	137	378	coal	978	980				
ne	378	450	shale	980	1018				
ale	450	503	coal	1018	1020				
ne	503	527	shale	1020	1037				
ale	527	554	coal	1037	1039				
ne	554	581	shale	1039	1267				
ale	581	619	Mississippi	1267	1415				
ne	619	627							
ale	627	665							
ne	665	672							
ale	672	721							
ne	721	743							
ale	743	804							
nk lime	804	830							
ack shale	830	834							
ale	834	862							
wego	862	863							
mmit	863	891							
wego	891	900							
ulky	900	907							
wego	907	911							
ale	911	958							

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 MAR 17 2008

TICKET NUMBER 13344
 LOCATION Foreign
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-07	2368	Frankman 02-25				Wilson
CUSTOMER DART Cherokee Basin		MAILING ADDRESS 211 W. Myrtle		CITY Independence		STATE KS
ZIP CODE 67301		TRUCK #		DRIVER		TRUCK #
		463		Kyle		
		575		Jarid		

JOB TYPE longstop HOLE SIZE 6 3/4" HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1409' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 Bbl WATER gal/sk 8" CEMENT LEFT In CASING 0'
 DISPLACEMENT 22.8 Bbl DISPLACEMENT PSI 700 ~~1200~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sacs gel-flush w/ hulls, 20 Bbl fresh water spacer, 10 gal soap water, 13 gal bio water. Mix 150 sacs thixot cement w/ 8" Kol-seal @ 13.2" wgt. Washout plug & lines shut down. Release plug. Circulate w/ 22.8 gal fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. Wait 5 minutes. Release pressure. Plug held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well	n/c	n/c
1126A	150 sacs	thixot cement	15.40	2310.00
1110A	1200"	Kol-seal 8" wgt	.38	456.00
1118A	300"	gel-flush	.15	45.00
1105	50"	hulls	.36	18.00
5407	8.25	tan-mileage bulk tri	n/c	825.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.25	35.25
1140	2 gal	bi-side	26.65	53.30
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			Subtotal	2022.75
			SALES TAX	101.13
			ESTIMATED TOTAL	2123.88

AUTHORIZATION [Signature] TITLE 219100 DATE _____

4263.50