

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-13-07	11-27-07	11-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27258-0000
County: Neosho
S/2 SW NE Sec. 11 Twp. 28 S. R. 18 East West
2500 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roecker, Matt W. Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1046 Plug Back Total Depth: 1024.16
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024.16
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK-11-156-1809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/10/08
Subscribed and sworn to before me this 10th day of March,
20 08.
Notary Public: Jorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Roecker, Matt W. Well #: 11-1
Sec. 11 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1024.16	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run Yes No

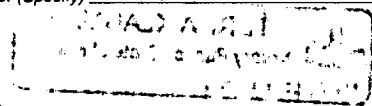
Date of First, Resumerd Production, SWD or Enhr. Not online Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

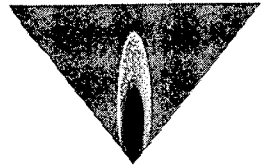
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2433

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-07	Roecker Math W. 11-1	11	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:00	6:00	no	901640		4 hr	<i>[Signature]</i>
Tim	2:00	5:00		903197		3 hr	<i>[Signature]</i>
Maverick	2:00	4:45		903600		2.75 hr	120
Tylor	2:00	5:00		903140	934452	3 hr	<i>[Signature]</i>
Daniel	2:00	6:15		931420		4.25 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1044 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1023.6 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation Pump 2 Sacks premgel and sweep to surface
Then Pump 12 BPM dye marker and start cement. Pump 150 Sacks
cement to get dye marker back. Stop and flush pump then pump
wiper plug to bottom and set float shoe.

	1023.16	4 1/2 Casing
	5	4 1/2 Casing
	1	4 1/2 Wiper Plug
	1	4 1/2 Float Shoe
	2	FRac Baffles 3" 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	136 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6 Sack	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
934452	3 hr	Transport Trailer	
931420	hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	11	T.	28	R.	18	GAS TESTS:
API #	133-27258	County:	Neosho			467'	5 - 1/2"	
Elev.:	910'	Location:	Kansas			529'	5 - 1/2"	
Operator:	Quest Cherokee LLC					591'	5 - 1/2"	
Address	9520 N. May Ave., Suite 300					653'	3 - 1/2"	
	Oklahoma City, OK 73120					684'	3 - 1/2"	
WELL #	11-1	Lease Name:	Roecker, Matt W.			746'	slight blow	
Footage location	2500 ft. from the		N	line		808'	slight blow	
	1980 ft. from the		E	line		839'	slight blow	
Drilling Contractor:	TXD SERVICES LP					994'	slight blow	
Spud Date:	NA	Geologist:				1046'	0	
Date Comp:	11-27-07	Total Depth:	1046'					
Exact Spot Location	S/2 SW NE							
Casing Record			Rig Time					
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-6/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	10	coal	638	639			
lime	10	71	shale	639	649			
shale	71	83	coal	649	650			
sand	83	102	sand	850	659			
coal	102	103	coal	659	670			
sand	103	225	shale	670	716			
shale	225	340	coal	716	717			
sand	340	430	sand/shale	717	740			
lime	430	460	shale	740	755			
coal	460	461	coal	755	756			
shale	461	502	shale	756	773			
coal	502	503	coal	773	774			
sand	503	516	shale	774	800			
coal	516	517	coal	800	801			
sand	517	526	shale	801	821			
coal	526	527	coal	821	822			
sand	527	534	shale	822	825			
b.shale	534	535	coal	825	826			
sand	535	567	shale	826	831			
coal	567	568	coal	831	832			
shale	568	620	shale	832	963			
lime	620	638	mississippi	963	1046			

Comments: 438' added water, 963-1046' watered out

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