

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
3/19/10

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: H. D. DRILLING, LLC
License: 33935
Wellsite Geologist: ROBERT LEWELLYN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/20/2007 12/14/2007 1/15/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22059-00-00
County: LANE
N2-NW-SW-SW Sec. 26 Twp. 18 S. R. 29 East West
1100 feet from SOUTH Line of Section
330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**

Lease Name: ROBBINS TRUST Well #: 2-26
Field Name: WILDCAT
Producing Formation: LANSING - KANSAS CITY
Elevation: Ground: 2804' Kelly Bushing: 2809'
Total Depth: 4644' Plug Back Total Depth: 4382'
Amount of Surface Pipe Set and Cemented at 261' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2122' Feet
If Alternate II completion, cement circulated from 2122'
feet depth to SURFACE w/ 220 sx cmt.

Drilling Fluid Management Plan *AKH 10/16/09*
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm Fluid volume 520 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lam

Title: SECRETARY/TREASURER Date: 3/18/2008

Subscribed and sworn to before me this 18TH day of MARCH, 2008.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5-5-2008

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

MAR 20 2008

Operator Name: LARSON ENGINEERING, INC. Lease Name: ROBBINS TRUST Well #: 2-26
 Sec. 26 Twp. 18 S. R. 29 East West County: LANE CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	2147	+662
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE ANHYDRITE	2174	+635
List All E. Logs Run:	DUAL INDUCTION		HEEBNER SHALE	3925	-1116
	DUAL COMP POROSITY		LANSING-KANSAS CITY GROUP	3965	-1156
	BOREHOLE COMP SONIC		STARK SHALE	4246	-1437
	MICRORESISTIVITY		BASE KANSAS CITY	4331	-1522
			PAWNEE	4445	-1636
			FORT SCOTT	4496	-1687
			CHEROKEE	4520	-1711
			MISSISSIPPIAN	4582	-1773

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	261'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4640'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	7#/SK GILSONITE & 1/2% CFR-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2122'	SMD	220	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4565-69, 4422-25, 4402-05	500 GAL 15% MCA	4565-69
		250 GAL 15% MCA	4422-25, 4402-05
4	4294-97	250 GAL 15% MCA	4294-97
4	4288-92, 4284-87	400 GAL 15% MCA	4294-97, 4288-92, 4284-87
	CIBP @ 4382'		

TUBING RECORD		Size 2-3/8"	Set At 4371	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/15/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas-Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 86	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio	Gravity 36

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4284 - 4569 OA

ALLIED CEMENTING CO., INC.

30371

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <i>11-21-07</i>	SEC. <i>26</i>	TWP. <i>18</i>	RANGE <i>29</i>	CALLED OUT <i>6:00 AM</i>	ON LOCATION <i>8:00 AM</i>	JOB START <i>2:30 PM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Robbins Trust</i>		WELL # <i>2-16</i>	LOCATION <i>Dighton 2 west</i>	COUNTY <i>Lana</i>	STATE <i>Kansas</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>2 south, 1/2 east north into</i>				

CONTRACTOR *Precision Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *266'*
 CASING SIZE *8 3/8* DEPTH *266'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *15.9 BBLs*

OWNER *Larson Engineering, Inc.*
 CEMENT
 AMOUNT ORDERED *175 dx Common*
3% CC 2% Gel

EQUIPMENT
G.B.
 PUMP TRUCK CEMENTER *Precision Drilling*
 #*120* HELPER *Tyler Wintz*
 BULK TRUCK
 #*342* DRIVER *Kevin Weighous*
 BULK TRUCK
 # DRIVER

COMMON	<i>175 dx</i>	@ <i>11.10</i>	<i>1942.50</i>
POZMIX		@	
GEL	<i>4 dx.</i>	@ <i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>6 dx.</i>	@ <i>46.60</i>	<i>279.60</i>
ASC		@	
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HANDLING	<i>185 dx.</i>	@ <i>1.90</i>	<i>351.50</i>
MILEAGE	<i>185 dx. 0934</i>		<i>566.10</i>
			TOTAL <i>3206.30</i>

REMARKS:

*Ran 8 3/8 casing to Bottom, Break
 Circulation with pump truck.
 Mixed 175 dx Common 3% cc 2% Gel
 Displace with 15.9 BBLs fresh H₂O.
 Cement did circulate to surface.
 Shut in (5 BBL cement to pit)*

SERVICE

DEPTH OF JOB	<i>266'</i>		
PUMP TRUCK CHARGE			<i>85.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>34</i>	@ <i>6.00</i>	<i>204.00</i>
MANIFOLD		@	
			@
			@
			TOTAL <i>1019.00</i>

CHARGE TO *Larson Engineering, Inc.*
 STREET *562 W State Road 4*
 CITY *Olmitz* STATE *Kansas* ZIP *67564*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X [Signature]*

X Greg Whitehair
 PRINTED NAME

Thank you!



CHARGE TO: **LARSON OPERATING**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CONFIDENTIAL
 MAR 19 2008
 KCC

TICKET No 13630

PAGE 1 OF 1

1. Ness City, Ks	WELL/PROJECT NO. 2-26	LEASE ROBBINS TRUST	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 12-20-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR FREDERICK TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	<input type="checkbox"/> SALES						
4. REFERRAL LOCATION	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NEIGHTON, Ks - 3W, 2S, 1E, 1/2W, ES	INVOICE INSTRUCTIONS	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40		ME		4.00	160.00
578		1			PUMP SERVICE	1	2122	NOB	FT	1250.00	1250.00
330		1			SWIFT MULTI-DENSITY STANDARD	220		SWS		14.50	3190.00
276		1			FLOCELE	56		lbs		1.25	70.00
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CONWT	225		SWS		1.10	247.50
583		1			DRYAGE	22326	446.52	lbs	TM	1.00	446.52

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 20 2008
 CONSERVATION DIVISION
 MICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **T.C. Larson**
 DATE SIGNED **12-20-07** TIME SIGNED **0800** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%	176.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5604.19
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR **WAYNE WILSON** APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-20-07 PAGE NO. 7

CUSTOMER LARSON OPERATING WELL NO. 2-26 LEASE ROBBINS TRUST JOB TYPE CEMENT PORT COLLAR TICKET NO. 13630

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (SAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ON LOCATION CONFIDENTIAL MAR 19 2008 KCC
								2 3/8 x 5 1/2 PORT COLLAR = 2122'
	0830				✓		1000	PSE TEST CASING - HELD
	0840	3	3	✓			400	OPSI PORT COLLAR - INJ RATE
	0845	4	122	✓			500	MAX CEMENT 220 SLS SWS 1/4" FLOOSE P/SK
	0820	4	7	✓			600	DISPARE CEMENT
	0930				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD CIRCULATES 15 SLS CEMENT TO PLOT
	0945	3 1/2	25		✓		450	RUN 4 SLS CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1030							JOB COMPLETE
								THANK YOU WANE, BRETT, RYAN

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: LARSON OPERATING **CONFIDENTIAL**
 ADDRESS _____
 CITY, STATE, ZIP CODE _____
MAR 19 2008
KCC

TICKET
 No 13599

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>2-26</u>	LEASE <u>ROBINS TRUST</u>	COUNTY/PARISH <u>LAWE</u>	STATE <u>Ks</u>	CITY	DATE <u>12-14-07</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D DRILLING</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATON</u>	ORDER NO.	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LOGSTANG</u>	WELL PERMIT NO.	WELL LOCATION <u>DEIGHTON, Ks - 3W, 2S, 1E, N1/4</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	40		MI		4.00	160.00	
578		1			PUMP SERVICE	1		JOB	4640	FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		26.00	52.00	
281		1			MUDFLUSH	500		Gal		.75	375.00	
419		1			ROTATING HEAD REPAIR	1		JOB		250.00	250.00	

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 WICHITA, KANSAS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J.C. Larson
 DATE SIGNED 12-14-07 TIME SIGNED 1500
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	1837.00
WE UNDERSTOOD AND MET YOUR NEEDS?					2087.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	4807.32
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	6644.32
ARE YOU SATISFIED WITH OUR SERVICE?				TAX Lane 5.3%	239.22
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6883.54

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13599

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PAGE	OF	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	UM				QTY	UM		
325		1				STANDARD CEMENT EA-2	100	SBS			2	12.00	1200.00		
330		1				SWIFT MULTI-DENSITY STANDARD	125	SBS			2	14.50	1812.50		
276		1				FLOCELE	56	LBS			2	1.25	70.00		
277		1				GILSONITE	700	LBS			2	40	280.00		
283		1				SALT	550	LBS			2	20	110.00		
284		1				CAVSEAL	5	SBS	500	LBS	2	30.00	150.00		
285		1				CFR-1	100	LBS			2	4.00	400.00		
290		1				D-ADR	2	GAL			2	32.00	64.00		
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581		1				SERVICE CHARGE			CUBIC FEET						
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	225		1.10	247.50		
										473.32		1.00	473.32		

CONTINUATION TOTAL 4807.32

JOB LOG

SWIFT Services, Inc.

DATE 12-14-07 PAGE NO. 1

CUSTOMER **LARSON OPERATING** WELL NO. **2-26** LEASE **ROBINS TRUST** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **13599**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION MAR 19 2008
								TD-4640' SETC 4639 KCC
								TP-4642 5 1/2 #/ft 15.5
								ST-42.70
								PORT COLLAR = 2122'
	1645							DROP BALL - CIRCULATE ROTATE
	1750	6	12		✓	500		PUMP 500 GAL MUD FLUSH "
	1752	6	20		✓	500		PUMP 20 BBLS KCL-FLUSH "
	1758		4					PLUG RH
	1800	5 1/2	52		✓	450		MAX CSMWT LA-125 SMD e 12.2 PPG "
		4	24		✓	300		TL-100 EA-2 e 15.5 PPG "
	1817							WASH OUT PUMPS - LEJES
	1818							RELEASE LATCH DOWN PLUG
	1820	7	0		✓			DISPLACE PLUG "
		7	99			850		SHOT OFF ROTATING
	1835	6 1/2	109.5			1500		PLUG DOWN - PSEUP LATCH IN PLUG
	1837							OK RELEASE PSE-HELD
								WASH TRUCK
	1930							JOB COMPLETE

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THANK YOU
WAYNE, BRETT, RYAN

Robert C. Lewellyn

Consulting Petroleum Geologist

P. O. Box 609
Kechi, KS 67067-0609
Office 316-744-2567
Cell 316-518-0495
Fax 209-396-2988
boblew5555@msn.com

GEOLOGICAL REPORT

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Larson Engineering, Inc.
Robbins No. 2-26
1100 FSL& 330 FWL Sec. 26-18S-29W
Lane County, Kansas

CONTRACTOR: H D Drilling, Inc.
SPUDDED: December 05, 2007
DRILLING COMPLETED: December 14, 2007
SURFACE CASING: 8 5/8" @ 261 KBM/175 sx.
ELECTRIC LOGS: Log-Tech DIL CDN BHCS MEL
ELEVATIONS: 2809 KB 2804 GL

FORMATION TOPS (Electric Log):

Anhydrite	2147 (+ 662)
Base Anhydrite	2174 (+ 635)
Heebner Shale	3925 (-1116)
Lansing-Kansas City Group	3965 (-1156)
Muncie Creek Shale	4143 (-1334)
Stark Shale	4246 (-1437)
Hushpuckney shale	4282 (-1473)
Base Kansas City	4331 (-1522)
Marmaton	4379 (-1570)
Altamont	4402 (-1593)
Pawnee	4445 (-1636)
Myrick Station	4470 (-1661)
Fort Scott	4496 (-1687)
Cherokee	4520 (-1711)
Mississippian	4582 (-1773)
Electric Log Total Depth	4645 (-1836)

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Samples were examined microscopically from 3800 to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest, Drill Stem Tests, etc., corrected to electric log measurements. Electric log TD on the Robbins 2-26 was five feet deeper than driller's TD. For a complete lithologic description of all formations, refer to the sample log in the back pages of this report.

Lansing-Kansas City Zones:

3969-3974 (A Zone)

Limestone, cream to buff, dense to finely crystalline, slightly fossiliferous, some poor intercrystalline and interfossil porosity, trace of dead stain, no show of live oil.

4000-4003 (B Zone)

Limestone, cream to buff, finely crystalline, some chalky, some poor intercrystalline porosity, no show of oil, some chert, buff to gray, opaque, fresh.

4017-4047 (C-D Zone)

Limestone, cream to buff, dense and chalky with scattered finely crystalline, zone is mostly tight and becomes buff to gray sub-lithographic lime toward base, some chert, gray, opaque, fresh.

4050-4059 (E Zone)

Limestone, buff to tan, some gray, dense to finely crystalline, trace of oolitic, trace of poor intercrystalline porosity, trace of poor interoolitic porosity, trace of dead stain, no show of live oil.

4064-4078 (F Zone)

Limestone, buff to tan, trace of brown, dense to finely crystalline, partly fossiliferous with dark fossil parts, slightly oolitic, trace of poor intercrystalline porosity, trace of dead stain, no show of live oil.

4080-4104 (G Zone)

Limestone, buff to tan, finely crystalline and oolitic, fair ooliticastic porosity, no show of oil, oolitic becomes coarser toward base of zone.

4161-4187 (H Zone)

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Limestone, buff, some tan, some brown, dense to finely crystalline, some oolitic, partly fossiliferous, scattered poor ooliticastic porosity with trace of dead stain, no show of live oil, zone becomes dense and chalky toward base. Entire interval is tight on electric log.

4190-4221 (I Zone)

Limestone, buff, dense to finely crystalline, oolitic in part, poor intercrystalline and scattered ooliticastic porosity, poor spotted stain, very slight show of free oil, faint odor, poor fluorescence, poor cut. Entire interval is tight on electric log.

4233-4235 (J Zone)

Limestone, cream to buff, some tan, dense to finely crystalline with oolitic, some dense-oolitic, zone is mostly tight with no show of oil.

4252-4260 (K Zone)

Limestone, buff to tan, finely crystalline and partly fossiliferous, fair inter-fossil and vugular porosity, some fair intercrystalline porosity, fair spotted stain, slight show of free oil, fair odor, poor fluorescence, fair cut.

4285-4287 (Middle Creek Lime)

Limestone, buff to tan, finely crystalline, fossiliferous in part, trace of oolitic, fair intercrystalline porosity, poor spotted stain, slight show of free oil, good odor, fair fluorescence, fair cut.

4293-4297, 4302-4305, & 4308-4310 (L Zone)

Limestone, buff to tan, finely crystalline and fossiliferous, fair intercrystalline and interfossil porosity, poor spotted stain, slight show of free oil, fair odor, poor fluorescence, fair cut, some overgrowth of rhombic calcite crystals in limestone fragments.

4331-4379 (Pleasanton Zone)

The Pleasanton section consisted of limestones, buff to tan to brown, dense to finely crystalline with some cream, chalky limestone. The section was mostly tight but contained a trace of very poor spotted stain with no free oil, no odor, no fluorescence and no cut. Some brown mottled "resinous" lime was present toward the base of the interval.

4379-4402 (Marmaton)

Limestone, buff to tan, some brown, dense, some sub-lithographic, zone is mostly tight with no shows of oil.

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4402-4406 (Altamont)

Limestone, cream to buff, finely crystalline and chalky, trace of fossiliferous, poor to fair intercrystalline and vugular porosity, poor spotted stain, very slight show of free oil, faint odor, poor fluorescence, fair cut.

4422-4426 (Altamont "B")

Limestone, cream to buff, finely crystalline and chalky, trace of poor intercrystalline porosity, scattered poor spotted stain, very slight show of free oil, faint odor, no fluorescence, no cut.

4445-4468 (Pawnee)

Limestone, buff to tan, some brown, dense, some finely crystalline and cream chalky, mostly tight, no show of oil, some cream chalky limestone, some chert, tan, fresh, opaque.

4470-4490 (Myrick Station)

Limestone, tan to brown, some mottled, dense, some slightly oolitic and dense-oolitic, zone is mostly tight with no show oil.

4496-4520 (Fort Scott)

Limestone, buff to tan, some gray, some mottled, dense with dense-oolitic and cream chalky, zone is mostly tight with a rare trace of spotted stain, no free oil, no odor, no fluorescence, and no cut.

4465-4469 (Johnson Zone)

Limestone, buff to tan, trace of brown, finely crystalline and dense, scattered poor to fair intercrystalline porosity, fair show of free oil, fair odor, fair spotted stain, fair fluorescence, fair cut.

4582-4610 (Mississippian)

Limestone, cream to buff, dense to finely crystalline and chalky, soft and flaky in part, slightly fossiliferous, trace of oolitic, zone is mostly tight, no show of oil, some tan chert, fresh, opaque.

4610-4640 (Mississippian)

Limestone, slightly dolomitic, cream to buff to tan, finely crystalline, soft and friable, flaky, some chalky, fair intercrystalline porosity, some fossiliferous with interfossil porosity, no show of oil.

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4640

Rotary Total depth

Conclusions and Recommendations:

Using electric log measurements, the Robbins No. 2-26 was four feet low to the No. 1-27 Robbins on the top of the Lansing and eight feet low on the top of the Fort Scott. The following zones should be perforated and production tested:

Johnson Zone	4466-4469
Altamont	4403-4405
K Zone	4252-4258

The Middle Creek and the "L" Zone exhibit only about six percent porosity on the Neutron-Density log, but these zones do have an indication of Microlog permeability. Samples shows were poor to fair. Considering this, the Middle Creek and "L" Zones should probably be perforated and production tested prior to abandonment.

Respectfully submitted,

Robert C. Lewellyn
Petroleum Geologist

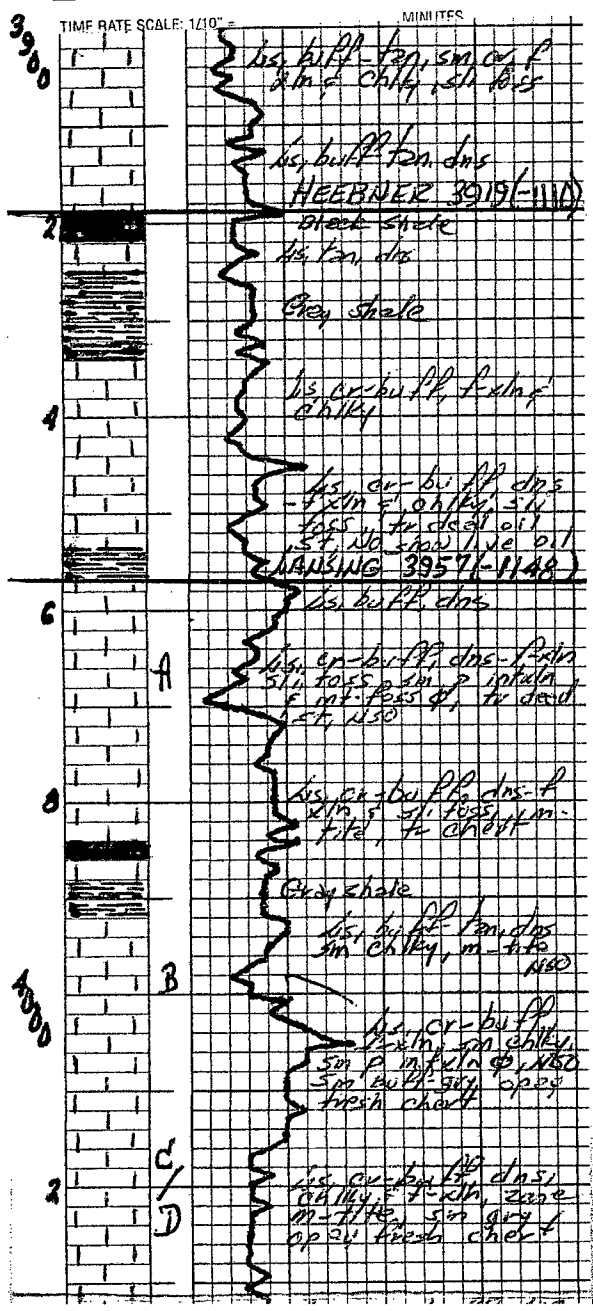
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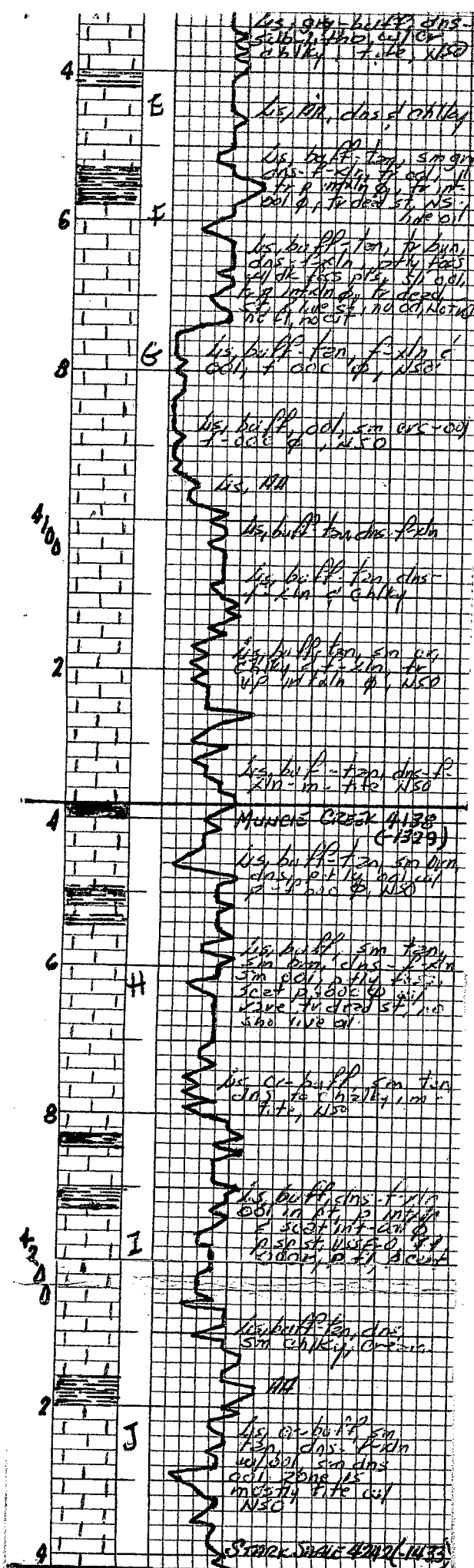
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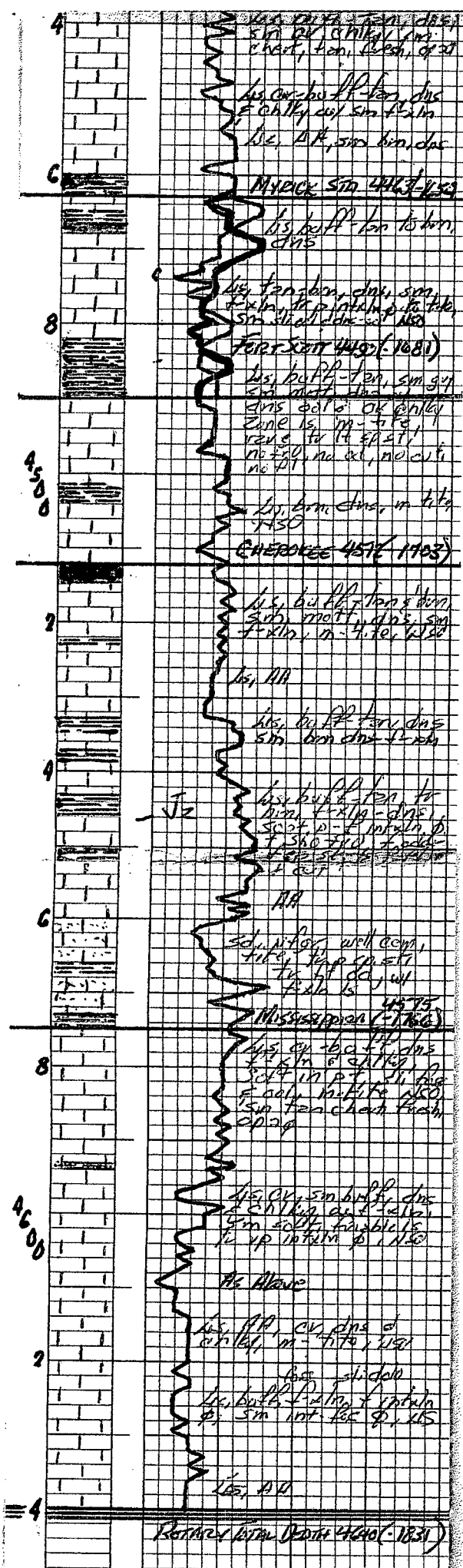
STATE KANSAS	COMPANY LARSON ENGINEERING, INC.
COUNTY LANE	FARM Robbins
BLOCK	WELL NO. 2-26
SEC. 26	SURVEY 1100' FSL & 330' FWL
185 29W	TOTAL DEPTH 4640
CONTRACTOR HD Drilling, Inc.	COMMENCED 12-5-07
COMPLETED 12-14-07	REMARKS
ALTITUDE 2809 KB	PRODUCTION Robert C. Lemelka - Geol
CASING RECORD 8 5/8" @ 261 KBM / 175 m	
SHOT	QUARTS BETWEEN



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