

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/18/09

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/17/2007	1/25/2008	2/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22516 -00-00
County: TREGO
SE NW SW NE Sec. 25 Twp. 14 S. R. 22 East West
1800 feet from S N (circle one) Line of Section
2150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BISAGNO 'NR' Well #: 2-25
Field Name: WILDCAT
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2140 Kelly Bushing: 2146
Total Depth: 4002 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1549 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1549 w/ 140 sx cmt.

Drilling Fluid Management Plan AK INY 07009
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isers
Title: GEOLOGIST Date: 3/17/2008
Subscribed and sworn to before me this 17th day of March,
2008.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
MAR 18 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: BISAGNO 'NR' Well #: 2-25
 Sec. 25 Twp. 14 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1532	+ 614
HEEBNER	3515	-1369
LANSING KC	3552	-1406
BKC	3806	-1660
FORT SCOTT	3970	-1824
CHEROKEE SHALE	3978	-1832
CHEROKEE SAND	3990	-1844

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	215'	COMMON	160	2%GE; 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3992'	SMD	185	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1549	SURFACE	140SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	NATURAL	3992

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/16/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION, Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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CHARGE TO: **PENTAR Petroleum**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13349

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SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 2-25	LEASE BISAGMO NR	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 2-4-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR LEON'S CABLE TOOLS	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT FOOT COLLAR	WELL PERMIT NO.	WELL LOCATION SPORTS HAVEN - 1/E, S.E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE # 104	30	ME			4.00	120.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
320		1			MULTI-BUSHING SWIFT STANDARD STANDARD	140	SKS			15.00	2100.00
276		1			FLOCFE	50	UBS			1.25	62.50
290		1			DADR	2	GR			32.00	64.00
581		1			SERVICE CHARGE CMWT	200	SKS			1.25	250.00
583		1			DRYAGE	19970	UBS	299.59	TM	1.00	299.55

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 MAR 18 2008
 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **2-4-08** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4146.05
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4298.30

Trego TAX 5.8%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!

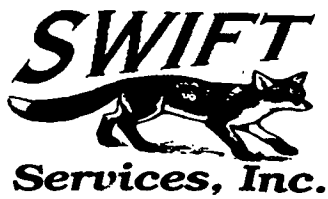
JOB LOG

SWIFT Services, Inc.

DATE 2-4-08 PAGE NO. 7

CUSTOMER **PESTAL PETROLEUM** WELL NO. **2-25** LEASE **BISAGMO NR** JOB TYPE **CSMPT PORT COLLAR** TICKET NO. **13349**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								<div style="text-align: center;"> <p>CONFIDENTIAL MAR 17 2008 KCC</p> </div>
								<p>CONSERVATION DIVISION WICHITA, KS MAR 18 2008 RECEIVED KANSAS CORPORATION COMMISSION</p>
								TUBING - 2 3/8" CASING - 5 1/2" PORT COLLAR = 1549
	1220						1000	PSE TEST CASING - HELD
	1225	3	2				400	OPEN PORT COLLAR - ZWT RATE
	1230	4 1/2	78				450	MAX CSMPT 140 SKS SMD 1/4" FLOOSE P/SK
	1255	4	5				550	DISPLACE CSMPT
	1305						1000	CLOSE PORT COLLAR - PSE TEST HELD
								CALCULATED 10 SKS CSMPT TO PRT
	1315	4	20				450	RUN 4 JTS - CALCULATE CSMPT
								WASH TRUCK
								PULL TOOL
	1400							JOB COMPLETE
								<p style="text-align: center;"> THANK YOU WANE, BERT, JEFF</p>



CHARGE TO: PONTAIL PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAR 17 2008

TICKET No 13238

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>2-25</u>	LEASE <u>BUSAGRO NR</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY <u>KCC</u>	DATE <u>01-24-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>AMERICAN EDGE RIG 1</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>1/2E, 1/2SE CEDERBLUM</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-195-22516</u>	WELL LOCATION <u>S 25.714, R 22</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #125	25	mi	4	00	140	00
578		1			Pump SERVICE	1	EA	1250	00	1250	00
221		1			LIQUID WCL	2	Gal	26	00	52	00
281		1			MUD FLUSH	500	Gal	75		375	00
290		1			D-AIR	2	CR	32	00	64	00
402		1			CENTRALIZER	12	EA	5 1/2	11	100	00
403		1			CMT BASKET	2	EA	5 1/2	11	300	00
404		1			PORT COLLAR 159 FT	1	EA	5 1/2	11	2300	00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA	5 1/2	11	235	00
407		1			INSERT FLOAT SHOE 4" AND FALL	1	EA	5 1/2	11	310	00
419		1			ROTATING HEAD REPAIR	1	EA	5 1/2	11	250	00

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 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 01-24-08 TIME SIGNED: 1800
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				46.1 PAGE TOTAL	6776 00
WE UNDERSTOOD AND MET YOUR NEEDS?				46.2	3895 55
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	10,671 55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8%	503 06
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,174 61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DAVE APPROVAL:

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 01/24/08 PAGE NO. 1

CUSTOMER **PANTAIL PETROLEUM** WELL NO. **2-25** LEASE **BISAGRO NR** JOB TYPE **LONGSTRING** TICKET NO. **13238**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ONLOCATION, DISCUSS JOB, LAYING DOWN OP CMT: LEAD 100 SMD TAK 100 EA-2
								RTD 4000, SET PIP @ 3992, ST 33.46, 7 SEPT 3259 5/8" 4" NEW PEX CEMENT TO # 61, 1549 FT CMT 123, 46, 13, 20, 22, 60, 62, 70, 78, BASKETS 7, 61
	2300							START CEMENTATION TAC bottom - Deep BALL Hookup BREAK CIRC & ROTATE PIPE PLUG RH
	0045							
	0050							
	0110		3 1/2					
	0115	60	0		✓		200	START MUD FLUSH " MLL "
			12		✓			
			32		✓			END FLUSHES
	0120	60	0		✓		200	START SMD CMT " EA-2 CMT END CMT DROPLATCH DOWN PLUG, WASH OUT PL
			28		✓			
			52.5		✓			
	0135	60	0		✓		200	START DISQ
			45		✓		300	CMT ON BOTTOM
			75		-		400	
			80		-		600	
			85		-		700	STOP ROTATING
			90		-		750	
	0155	40	96.6		-		1400	LAND PLUG RELEASE - DRY
								Washup Pacup TICKETS
	0245							JOB COMPLETE THANK YOU! DAVE, JASON, JEFF

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 WICHITA KS

ALLIED CEMENTING CO., INC.

29682

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-18-07</u>	SEC. <u>25</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9.45 a.m</u>
LEASE <u>Bisagio^{NR}</u>	WELL # <u>2-25</u>		LOCATION <u>Cedar Bluff - Bait Shop</u>		COUNTY <u>Trigo</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 E 3/4 S into</u>				

CONTRACTOR American Eagle Drilling #1 OWNER

TYPE OF JOB Surface Sol

HOLE SIZE <u>12 1/4</u>	T.D. <u>215</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>215</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12 3/4 661</u>	

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Shane</u>
BULK TRUCK # <u>410</u>	HELPER <u>Matt Davis</u>
BULK TRUCK #	DRIVER <u>Chris Beck</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement Circ 1

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT			
AMOUNT ORDERED	<u>160</u>	CON	<u>3900</u>
	<u>28.60</u>		
COMMON	<u>160</u>	@	<u>1110</u> <u>1776.00</u>
POZMIX		@	
GEL	<u>3</u>	@	<u>1665</u> <u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u> <u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>160</u>	@	<u>190</u> <u>319.20</u>
MILEAGE	<u>94 / SK / MILE</u>		<u>600</u> <u>46</u>
			TOTAL <u>3058.50</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45</u> @ <u>6.00</u> <u>270.00</u>
MANIFOLD	@
	@
	@

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CONSERVATION DIVISION & FLOAT EQUIPMENT
WICHITA, KS

TOTAL 1085.00