

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/20/09

Operator: License # 33699  
Name: T-N-T ENGINEERING, INC.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, Texas 76308  
Purchaser: Coffeetville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493  
Wellsite Geologist: Jim Musgrove

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 1/21/08                           | 1/27/08         | 2/7/08                                  |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 051-25714-00-00  
County: Ellis  
S/2 SW SE NE Sec. 18 Twp. 11 S. R. 17  East  West  
2,453 feet from S / N (circle one) Line of Section  
745 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kollman Well #: 14  
Field Name: Bemis - Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1830' Kelly Bushing: 1835'  
Total Depth: 3500' Plug Back Total Depth: 3450'  
Amount of Surface Pipe Set and Cemented at 1079 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API 1156 16-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: March 19, 2008

Subscribed and sworn to before me this 19 day of March

Notary Public: Susan L. VanHuss

Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAR 24 2008**  
 UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T-N-T. ENGINEERING, INC. Lease Name: Kollman Well #: 14  
 Sec. 18 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>CN/CD, DI</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">786'</td> <td style="text-align: center;">(+1116')</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align: center;">3231'</td> <td style="text-align: center;">(-1328')</td> </tr> <tr> <td>Brown Lime</td> <td style="text-align: center;">3358'</td> <td style="text-align: center;">(-1455')</td> </tr> <tr> <td>Lansing/KC</td> <td style="text-align: center;">3368'</td> <td style="text-align: center;">(-1465')</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3743'</td> <td style="text-align: center;">(-1840')</td> </tr> </tbody> </table> | Name     | Top | Datum | Anhydrite | 786' | (+1116') | Heebner Shale | 3231' | (-1328') | Brown Lime | 3358' | (-1455') | Lansing/KC | 3368' | (-1465') | Arbuckle | 3743' | (-1840') |
|--|--|----------|-----|-------|-----------|------|----------|---------------|-------|----------|------------|-------|----------|------------|-------|----------|----------|-------|----------|
| Name   | Top  | Datum    |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |
| Anhydrite  | 786'   | (+1116') |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |
| Heebner Shale  | 3231'  | (-1328') |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |
| Brown Lime   | 3358'  | (-1455') |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |
| Lansing/KC   | 3368'  | (-1465') |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |
| Arbuckle   | 3743'  | (-1840') |     |       |           |      |          |               |       |          |            |       |          |            |       |          |          |       |          |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe  | 12 1/4"           | 8 5/8"                    | 23#               | 1079'         | A Con Blend    | 435 sxs      | 1/4 # cell flake & 3% cc   |
| Production String   | 7 7/8"            | 5 1/2"                    | 15.5#             | 3496'         | A Con Blend    | 235 sxs      | AA 2                       |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

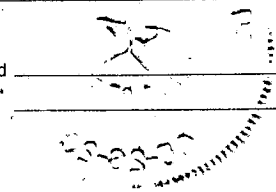
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 3401' - 3403'   | None  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |                       |  |                           |               |  |
|---|-----------------------|--|---------------------------|---------------|--|
| TUBING RECORD   |                       | Size <u>2 7/8"</u>   | Set At <u>3355'</u>       | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>2/8/08</u> |                       | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                           |               |  |
| Estimated Production Per 24 Hours                                 | Oil Bbls.<br><u>7</u> | Gas Mcf<br><u>  </u>   | Water Bbls.<br><u>673</u> | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)   





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**Liberal**

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 1                      | CUST NO<br>1975-TNT002 | INVOICE DATE<br>01/23/2008 |
| INVOICE NUMBER<br><b>1975000700</b> |                        |                            |

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**MAR 24 2008**

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L** WICHITA FALLS TX 76308  
**T** ATTN: LEE BATES

**J** LEASE NAME Kollman  
**O** WELL NO. 14  
**B** COUNTY Ellis  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES

CONSERVATION DIVISION  
 WICHITA, KS

| JOB #  | EQUIPMENT #   | PURCHASE ORDER NO. | TERMS       | DUE DATE   |
|--|---------------|--------------------|-------------|------------|
| 1975-00706   | 301           |                    | Net 30 DAYS | 02/22/2008 |
| <b>For Service Dates: 01/22/2008 to 01/22/2008</b> |               |                    |             |            |
| <b>1975-00706</b>                                  |               |                    |             |            |
| <b>1975-20802 Cement-New Well Casing 1/22/08</b>   |               |                    |             |            |
| Pump Charge-Hourly                                 |               |                    | 1.00 Hour   | 1,229.00   |
| Casing Cement Pump                                 |               |                    | 1.00 EA     | 250.00     |
| Cementing Head w/Manifold                          |               |                    | 2.00 EA     | 180.00     |
| Cement Head Rental                                 |               |                    | 1.00 EA     | 275.00     |
| Cement Float Equipment                             |               |                    | 1.00 EA     | 145.70     |
| Centralizer, 8 5/8"                                |               |                    |             |            |
| Cement Float Equipment                             |               |                    | 1.00 EA     | 275.00     |
| Insert Float Valve, 8 5/8"                         |               |                    |             |            |
| Cement Float Equipment                             |               |                    | 1.00 EA     | 145.70     |
| Top Rubber Cement Plug, 8 5/8"                     |               |                    |             |            |
| Mileage  |               |                    | 435.00 DH   | 652.50     |
| Cement Service Charge                              |               |                    |             |            |
| Mileage  |               |                    | 260.00 DH   | 1,300.00   |
| Heavy Vehicle Mileage                              |               |                    |             |            |
| Mileage  |               |                    | 2,548.00 DH | 4,076.80   |
| Proppant and Bulk Delivery                         |               |                    |             |            |
| Pickup   |               |                    | 130.00 Hour | 390.00     |
| Car, Pickup or Van Mileage                         |               |                    |             |            |
| Additives  |               |                    | 109.00 EA   | 403.30 T   |
| Cellflake  |               |                    |             |            |
| Calcium Chloride                                   | Voucher 17095 | Inv 1975000700     | 1,176.00 EA | 1,176.00 T |
| Cement   | Voucher 1090  | Date 1/23          | 225.00 EA   | 2,409.75 T |
| 60/40 POZ  | Ami 13964.29  | Disc               |             |            |
| Cement   | 2/28          | Month              | 210.00 EA   | 3,584.70 T |
| A-Con Blend  |               |                    |             |            |
| Supervisor   | 5010          | Sub 8              | 1.00 Hour   | 150.00     |
| Service Charge                                     |               | Lee 107963         |             |            |

|   |   |  |  |
|---|---|--|--|
| <b>PLEASE REMIT TO:</b><br><b>BASIC ENERGY SERVICES, LP</b><br><b>PO BOX 841903</b><br><b>DALLAS, TX 75284-1903</b> | <b>SEND OTHER CORRESPONDENCE TO:</b><br><b>BASIC ENERGY SERVICES, LP</b><br><b>PO BOX 10460</b><br><b>MIDLAND, TX 79702</b> | <b>BID DISCOUNT</b><br><b>SUBTOTAL</b><br><b>TAX</b><br><b>INVOICE TOTAL</b> | -2,595.64<br><b>13,627.11</b><br><b>337.18</b><br><b>13,964.29</b> |
|---|---|--|--|

# BASIC

energy services, L.P.

6570  
**FIELD ORDER** 20802

Subject to Correction

|            |         |             |  |                         |         |              |    |            |                      |
|------------|---------|-------------|--|-------------------------|---------|--------------|----|------------|----------------------|
| Date       | 1-22-08 | Customer ID |  | Lease                   | Kollman | Well #       | 14 | Legal      | 18-11-17             |
| CHARGE     |         |             |  | County                  | Ellis   | State        | KS | Station    | Liberal              |
|            |         |             |  | Depth                   | 1084    | Formation    |    | Shoe Joint | 22                   |
|            |         |             |  | Casing                  | 8 5/8   | Casing Depth |    | Job Type   | 7 7/8" Surface (CWI) |
|            |         |             |  | Customer Representative |         | Treater      |    |            | Kirby Hooper JRB     |
| AFE Number |         | PO Number   |  | Materials Received by   | X       |              |    |            |                      |

| Station Code   | Product Code | QUANTITY  | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT    |
|--|--------------|-----------|---|------------|-----------|
| R  | D201         | 210 SK    | A Con                                   |            | 3584.70   |
| R  | D203         | 225 SK    | 60/40 Poz                               |            | 2409.75   |
| R  | C194         | 109 LB    | Cellflake                               |            | 403.30    |
| R  | C310         | 1176 LB   | Calcium Chloride                        |            | 1176.00   |
| R  | F103         | 2 EA      | Centralizer                             |            | 180.00    |
| R  | F145         | 1 EA      | Top Rubber Plug                         |            | 145.70    |
| R  | F233         | 1 EA      | Flapper Type Insert                     |            | 275.00    |
| L  | E100         | 260.00 MI | Heavy Vehicle Mileage                   |            | 1300.00   |
| L  | E101         | 130.00 MI | Pickup Mileage                          |            | 390.00    |
| L  | E104         | 254.80 MI | Bulk delivery                           |            | 4076.80   |
| L  | E107         | 435.50 SK | Cement Service Charge                   |            | 652.50    |
| L  | E991         | 1 EA      | Service Supervisor                      |            | 150.00    |
| L  | R203         | 1 EA      | Cement Pump                             |            | 1229.00   |
| L  | R701         | 1 EA      | Cement Head Rental                      |            | 250.00    |
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| Discounted Total<br>Plus tax   |              |           |   |            | 13,627.11 |

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KCC

# BASIC

energy services, L.P.

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MAR 20 2008

## TREATMENT REPORT

|                                      |                           |                                      |
|--------------------------------------|---------------------------|--------------------------------------|
| Customer<br><i>T-N-T Engineering</i> | Lease No.<br><i>KCC</i>   | Date<br><i>1-22-08</i>               |
| Lease<br><i>Kollman</i>              | Well #<br><i>14</i>       |                                      |
| Field Order #<br><i>20807</i>        | Station<br><i>Liberal</i> | Casing<br><i>8 5/8</i>               |
| Type Job<br><i>8 5/8 Surface</i>     | Formation<br><i>(CNW)</i> | Depth<br><i>11</i>                   |
|                                      |                           | County<br><i>Ellis</i>               |
|                                      |                           | State<br><i>KS</i>                   |
|                                      |                           | Legal Description<br><i>18-11-17</i> |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED                                   |                     | TREATMENT RESUME              |                  |
|-----------------|--------------|------------------|----|--|---------------------|-------------------------------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid   | RATE                | PRESS                         | ISIP             |
|                 |              |                  |    | <i>210 sk A Con - 39%CC, 1/4" #6 ch/lake</i> | <i>11.8 PPG</i>     | <i>16.56 Gal/sk</i>           | <i>5 Min.</i>    |
| Depth           | Depth        | From             | To | Pre Pad                                      | Max                 |                               |                  |
|                 |              |                  |    | <i>11.8 PPG - 2.71 PPG</i>                   | <i>16.56 Gal/sk</i> |                               |                  |
| Volume          | Volume       | From             | To | Pad  | Min                 |                               |                  |
|                 |              |                  |    | <i>225 sk 60/40 PPG</i>                      | <i>2.96 Gal</i>     | <i>39%CC, 1/4" #6 ch/lake</i> | <i>10 Min.</i>   |
| Max Press       | Max Press    | From             | To | Frac   | Avg                 |                               |                  |
|                 |              |                  |    | <i>14.8 PPG - 1.25 PPG</i>                   | <i>5.71 Gal</i>     |                               | <i>15 Min.</i>   |
| Well Connection | Annulus Vol. | From             | To |  | HHP Used            |                               | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush  | Gas Volume          |                               | Total Load       |
|                 |              |                  |    | <i>Water</i>                                 |                     |                               |                  |

|                         |   |                                |
|-------------------------|---|--------------------------------|
| Customer Representative | Station Manager<br><i>Jerry Bennett</i> | Treater<br><i>Kirby Harper</i> |
|-------------------------|---|--------------------------------|

|               |                  |                |                   |              |  |  |  |  |  |
|---------------|------------------|----------------|-------------------|--------------|--|--|--|--|--|
| Service Units | <i>14816</i>     | <i>19631</i>   | <i>19831</i>      | <i>19860</i> |  |  |  |  |  |
| Driver Names  | <i>K. Harper</i> | <i>J. Koll</i> | <i>R. Shields</i> |              |  |  |  |  |  |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                            |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>1500</i> |                 |                 |              |            | <i>On location - Spot &amp; Rig up</i> |
| <i>0100</i> |                 |                 |              |            | <i>Cosine on bottom - Break Circ.</i>  |
| <i>0134</i> | <i>200</i>      |                 | <i>121</i>   | <i>3.5</i> | <i>Mix 210 sk A Con @ 11.8 PPG</i>     |
| <i>0209</i> | <i>200</i>      |                 | <i>50</i>    | <i>4.5</i> | <i>Mix 225 sk 60/40 PPG @ 14.8 PPG</i> |
| <i>0226</i> |                 |                 |              |            | <i>Shut down - drop plug</i>           |
| <i>0234</i> | <i>200</i>      |                 | <i>0</i>     | <i>4.5</i> | <i>Displace</i>                        |
| <i>0249</i> | <i>400</i>      |                 | <i>58</i>    | <i>2</i>   | <i>Slow Rate</i>                       |
| <i>0256</i> | <i>400-800</i>  |                 | <i>68</i>    |            | <i>Bump plug</i>                       |
| <i>0258</i> | <i>800-0</i>    |                 |              |            | <i>Release Pressure - Float Held</i>   |
|             |                 |                 |              |            | <i>Circulate Cement</i>                |
|             |                 |                 |              |            | <i>Job Complete</i>                    |

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MAR 24 2008

CONSERVATION DIVISION  
WICHITA, KS



|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 2                      | CUST NO<br>1970-TNT002 | INVOICE DATE<br>01/30/2008 |
| INVOICE NUMBER<br><b>1970001425</b> |                        |                            |

**Pratt**

**B I L L T O**  
 T-N-T ENGINEERING  
 3711 MAPLEWOOD  
 SUITE 201  
 WICHITA FALLS TX 76308  
 ATTN: LEE BATES

**J O B S I T E**  
 LEASE NAME Kollman  
 WELL NO. 14  
 COUNTY Ellis  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT LEE BATES

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| JOB #  | EQUIPMENT #                   | PURCHASE ORDER NO. | TERMS       | DUE DATE   |
|--|-------------------------------|--------------------|-------------|------------|
| 1970-01431   | 301                           |                    | Net 30 DAYS | 02/29/2008 |
| <b>For Service Dates: 01/27/2008 to 01/27/2008</b> |                               |                    |             |            |
| <b>1970-01431</b>                                  |                               |                    |             |            |
| <b>1970-18128</b>                                  | <b>Cement-New Well Casing</b> | <b>1/27/08</b>     |             |            |
| Pump Charge-Hourly                                 |                               |                    | 1.00 Hour   | 1,680.00   |
| Casing Cement Pumper                               |                               |                    | 1.00 EA     | 250.00     |
| Cementing Head w/Manifold                          |                               |                    | 1.00 EA     | 320.00     |
| Cement Head Rental                                 |                               |                    | 1.00 EA     | 250.00     |
| Cement Float Equipment                             |                               |                    | 1.00 EA     | 250.00     |
| Auto Fill Float Shoe                               |                               |                    | 10.00 EA    | 74.200     |
| Cement Float Equipment                             |                               |                    | 10.00 EA    | 74.200     |
| I.R. Latch Down Plug & Baffle                      |                               |                    | 10.00 EA    | 74.200     |
| Cement Float Equipment                             |                               |                    | 10.00 EA    | 74.200     |
| Turbolizer   |                               |                    | 10.00 EA    | 74.200     |
| Mileage  |                               |                    | 235.00 DH   | 352.50     |
| Cement Service Charge                              |                               |                    | 235.00 DH   | 352.50     |
| Mileage  |                               |                    | 260.00 DH   | 1,300.00   |
| Heavy Vehicle Mileage                              |                               |                    | 260.00 DH   | 1,300.00   |
| Mileage  |                               |                    | 1,437.00 DH | 2,299.20   |
| Proppant and Bulk Delivery                         |                               |                    | 1,437.00 DH | 2,299.20   |
| Miscellaneous                                      |                               |                    | 1.00 EA     | 150.00     |
| Casing Swivel Rental                               |                               |                    | 1.00 EA     | 150.00     |
| Pickup   |                               |                    | 130.00 Hour | 390.00     |
| Car, Pickup and Van Mileage                        |                               |                    | 130.00 Hour | 390.00     |
| Pickup   |                               |                    | 1.00 Hour   | 150.00     |
| Service Supervisor                                 |                               |                    | 1.00 Hour   | 150.00     |
| Additives  |                               |                    | 59.00 EA    | 218.30 T   |
| Cellflake  |                               |                    | 59.00 EA    | 218.30 T   |
| Additives  |                               |                    | 67.00 EA    | 402.00 T   |
| Cement Friction Reducer                            |                               |                    | 67.00 EA    | 402.00 T   |
| Additives  |                               |                    | 56.00 EA    | 193.20 T   |
| Defoamer   |                               |                    | 56.00 EA    | 193.20 T   |
| Additives  |                               |                    | 177.00 EA   | 1,460.25 T |
| FLA-322  |                               |                    | 177.00 EA   | 1,460.25 T |
| Additives  |                               |                    | 1,175.00 EA | 787.25 T   |
| Gilsonite  |                               |                    | 1,175.00 EA | 787.25 T   |
| Additives  |                               |                    | 10.00 EA    | 440.00 T   |
| JSCC-1   |                               |                    | 10.00 EA    | 440.00 T   |
| Additives  |                               |                    | 500.00 EA   | 430.00 T   |
| Mud Flush  |                               |                    | 500.00 EA   | 430.00 T   |

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|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>2 of 2                      | CUST NO<br>1970-TNT002 | INVOICE DATE<br>01/30/2008 |
| INVOICE NUMBER<br><b>1970001425</b> |                        |                            |

Pratt

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Kollman  
**O** WELL NO. 14  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

**CONFIDENTIAL**  
**MAR 20 2008**  
**KCC**

| JOB #      | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE       |
|------------|-------------|--------------------|-------------|----------------|
| 1970-01431 | 301         |                    | Net 30 DAYS | 02/29/2008     |
| Additives  |             |                    | UNIT PRICE  | INVOICE AMOUNT |
| Salt       |             |                    | 1,103.00 EA | 275.75 T       |
| Cement     |             |                    | 235.00 EA   | 3,884.55 T     |
| AA2        |             |                    |             |                |

Voucher 17095<sup>9</sup> Inv 1970001425  
 Vendor 1040 Date 1/30  
 Amt 13779.23 Disc \_\_\_\_\_  
 Due 2/28 Month \_\_\_\_\_  
 G.L. 5011 Sub 1 Lso 10796<sup>3</sup>

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|   |   |  |   |
|---|---|--|---|
| PLEASE REMIT TO:<br>BASIC ENERGY SERVICES, LP<br>PO BOX 841903<br>DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO:<br>BASIC ENERGY SERVICES, LP<br>PO BOX 10460<br>MIDLAND, TX 79702 | BID DISCOUNT<br>SUBTOTAL<br>TAX<br>INVOICE TOTAL | -2,556.00<br>13,419.00<br>360.23<br>13,779.23 |
|---|---|--|---|

# BASIC

energy services, L.P.

**FIELD ORDER 18128**

Subject to Correction

|                               |  |                             |  |                                      |  |                           |  |                           |  |
|-------------------------------|--|-----------------------------|--|--------------------------------------|--|---------------------------|--|---------------------------|--|
| Date <i>1-27-08</i>           |  | Customer ID                 |  | Lease <i>Kellman</i>                 |  | Well # <i>14</i>          |  | Legal <i>19-11-17</i>     |  |
| CHARGE <i>TNT Engineering</i> |  | County <i>Ellis</i>         |  | State <i>Ks.</i>                     |  | Station <i>Row #</i>      |  |                           |  |
| Depth                         |  | Formation                   |  | Shoe Joint <i>4117</i>               |  | Casing <i>5 1/2</i>       |  | Casing Depth <i>35999</i> |  |
| TD <i>3500</i>                |  | Job Type <i>11/201-6.5.</i> |  | Customer Representative <i>Randy</i> |  | Treater <i>Bobby Vink</i> |  |                           |  |

AFE Number PO Number Materials Received by **X** *Randy Wenzel* DLS

| Station Code   | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED  | UNIT PRICE | AMOUNT                |
|--|--------------|----------|--|------------|-----------------------|
| P  | 2205         | 235sk.   | AAZ                                      | —          | 3884 <sup>53</sup>    |
| P  | C194         | 59lb.    | Pell/Flare                               | —          | 219 <sup>30</sup>     |
| P  | C195         | 177lb.   | EDA-322                                  | —          | 1400 <sup>25</sup>    |
| P  | C221         | 1103lb.  | Salt (Ave)                               | —          | 295 <sup>15</sup>     |
| P  | C243         | 56lb.    | Oil/Sealer                               | —          | 173 <sup>20</sup>     |
| P  | C244         | 67lb.    | Cement Friction Reducer                  | —          | 402 <sup>00</sup>     |
| P  | C321         | 1175lb.  | Gilsonite                                | —          | 787 <sup>25</sup>     |
| P  | C141         | 10gal    | JSCC-1                                   | —          | 440 <sup>00</sup>     |
| P  | C302         | 500gal   | Mud Flush                                | —          | 480 <sup>00</sup>     |
| P  | F101         | 10 ea.   | Turbolizer, 5 1/2"                       | —          | 942 <sup>00</sup>     |
| P  | F171         | 1 ea.    | E 2 Catch Down Plug + Ball Valve, 5 1/2" | —          | 250 <sup>00</sup>     |
| P  | F211         | 1 ea.    | Auto Fill Float Shoe, 5 1/2"             | —          | 320 <sup>00</sup>     |
| P  | E100         | 260mi.   | Heavy Vehicle Mileage                    | —          | 1300 <sup>00</sup>    |
| P  | E101         | 130mi.   | Pickup Mileage                           | —          | 390 <sup>00</sup>     |
| P  | F104         | 1437hr.  | Bulk Delivery                            | —          | 2279 <sup>20</sup>    |
| P  | E107         | 235sk.   | Cement Service Charge                    | —          | 3525 <sup>0</sup>     |
| P  | E811         | 1 ea.    | Service Supervisor                       | —          | 150 <sup>00</sup>     |
| P  | R208         | 1 ea.    | Cement Pump 3501'-4000'                  | —          | 1680 <sup>00</sup>    |
| P  | R701         | 1 ea.    | Cement Head Rental                       | —          | 250 <sup>00</sup>     |
| P  | R702         | 1 ea.    | Casing Shoe Rental                       | —          | 150 <sup>00</sup>     |
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| DISCOUNT <i>Randy</i>  |              |          |  |            | 713,417 <sup>00</sup> |



|                                    |                         |                        |           |                                      |                     |
|------------------------------------|-------------------------|------------------------|-----------|--------------------------------------|---------------------|
| Customer<br><i>TTT Engineering</i> |                         | Lease No.              |           | Date<br><i>1/27/08</i>               |                     |
| Lease<br><i>Kullman</i>            |                         | Well #<br><i>14</i>    |           |                                      |                     |
| Field Order #<br><i>10100</i>      | Station<br><i>Pratt</i> | Casing<br><i>5 1/2</i> | Depth     | County<br><i>Pratt</i>               | State<br><i>Ks.</i> |
| Type Job<br><i>CO2 - LS</i>        |                         |                        | Formation | Legal Description<br><i>19-11-17</i> |                     |

| PIPE DATA                       |              | PERFORATING DATA     |    | FLUID USED                         |            | TREATMENT RESUME |       |                             |
|---------------------------------|--------------|----------------------|----|------------------------------------|------------|------------------|-------|-----------------------------|
| Casing Size<br><i>5 1/2</i>     | Tubing Size  | Shots/Ft<br><i>1</i> |    | Acid<br><i>2.35% 11/12</i>         |            | RATE             | PRESS | ISIP<br><b>CONFIDENTIAL</b> |
| Depth<br><i>2500</i>            | Depth        | From                 | To | Pre Pad<br><i>136/17</i>           | Max        |                  |       | 5 Min. <b>MAR 20 2008</b>   |
| Volume<br><i>434</i>            | Volume       | From                 | To | Pad                                | Min        |                  |       | 10 Min. <b>KCC</b>          |
| Max Press<br><i>1500</i>        | Max Press    | From                 | To | Frac                               | Avg        |                  |       | 15 Min.                     |
| Well Connection<br><i>2 1/2</i> | Annulus Vol. | From                 | To |                                    | HHP Used   |                  |       | Annulus Pressure            |
| Plug Depth<br><i>2460 2147</i>  | Packer Depth | From                 | To | Flush<br><i>42.5 Bbl. 2nd well</i> | Gas Volume |                  |       | Total Load                  |

|  |                 |         |
|--|-----------------|---------|
| Customer Representative<br><i>Therby</i> | Station Manager | Treater |
|--|-----------------|---------|

|                                |              |               |                 |  |  |  |  |  |  |
|--------------------------------|--------------|---------------|-----------------|--|--|--|--|--|--|
| Service Units<br><i>165000</i> | <i>19000</i> | <i>175000</i> | <i>195000</i>   |  |  |  |  |  |  |
| Driver Names<br><i>Mike</i>    | <i>Paul</i>  | <i>Steve</i>  | <i>DeChavez</i> |  |  |  |  |  |  |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                         |
|------|-----------------|-----------------|--------------|------|-------------------------------------|
| 1700 |                 |                 |              |      | Antara Area - Safety / 11/17/07     |
| 1720 |                 |                 |              |      | Run 42.5 Bbl. 5% 15.5% Log          |
|      |                 |                 |              |      | Cont. 2 4.6 200-16-19 6/15/07       |
| 1915 |                 |                 |              |      | Log on B. Khan                      |
| 1930 |                 |                 |              |      | Shut up to Log - Bruce (11/17/07)   |
| 2017 | 150             |                 | 20           | 4.0  | <del>Shut up to Log</del> - School  |
| 2022 | 200             |                 | 12           | 4.0  | Plug Flush                          |
| 2025 | 250             |                 | 5            | 4.0  | 1120 Spacers                        |
| 2030 | 350             |                 | 60           | 6.0  | Max Cont w/ 15.0% acid              |
| 250  |                 |                 |              |      | Release Plug - 15 min. Keep + Lines |
| 2052 | 100             |                 |              | 6.0  | St. Drop.                           |
| 2102 | 300             |                 | 48           | 5.6  | kill Pressure                       |
| 2110 | 1500            |                 | 82.5         |      | plug Down                           |
| 2115 |                 |                 | 4            |      | Plug Rat 1/16                       |
|      |                 |                 |              |      | Circulation thru Job                |
|      |                 |                 |              |      | Job Complete                        |

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*Therby Bobby*

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