

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-28-07</u> | <u>11-29-07</u> | <u>1-24-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31477-00-00
County: Montgomery
 SE NW NW Sec. 1 Twp. 32 S. R. 15 East West
4385' FSL feet from S / N (circle one) Line of Section
4380' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: O'Malley Well #: A1-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 830' Kelly Bushing: _____
Total Depth: 1315' Plug Back Total Depth: 1308'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INY 6-1709
(Data must be collected from the Reserve Pity)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 3-10-08
Subscribed and sworn to before me this 10 day of March,
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in Michigan

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: O'Malley Well #: A1-1
 Sec. 1 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-size: 2em; transform: rotate(-15deg); opacity: 0.5;"> CONFIDENTIAL MAR 10 2008 KCC </div> |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1309' | Thick Set | 140 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---------|---|----------------------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 6 | 1149' | 1151' | 3135# sd, | 95 BBL fl |
| 6 | 1101' | 1102.5' | 100 gal 15% HCl, | 2280# sd, 105 BBL fl |
| 6 | 950' | 952.5' | 100 gal 15% HCl, | 970# sd, 45 BBL fl |
| 6 | 869' | 870.5' | 100 gal 15% HCl, | 20 BBL fl |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | |
|---|-----------|---------|------------------|---|-----------|--|
| | | 2 3/8" | 1278' | NA | Yes | <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | |
| 1-30-08 | | | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | NA | 3 | 26 | NA | NA | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2008

CONSOLIDATED OIL WELL SERVICES, *nc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13298

LOCATION EUROKA

FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|-------------------------------------|------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|------|--------------|--|-----|------|--|--|--|--|--|--|
| 11-30-07 | 2368 | Omalley A1-1 | | | | MG | | | | | | | | | | | | | | | | |
| CUSTOMER <u>DAOT Cherokee Basin</u> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td>CONFIDENTIAL</td> <td></td> </tr> <tr> <td>439</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Kyle | CONFIDENTIAL | | 439 | John | | | | | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 463 | Kyle | CONFIDENTIAL | | | | | | | | | | | | | | | | | | | | |
| 439 | John | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS | | | | | | | | | | | | | | | | | | | | | | |
| CITY | | | | | | | | | | | | | | | | | | | | | | |
| STATE | | | | | | | | | | | | | | | | | | | | | | |
| ZIP CODE | | | | | | | | | | | | | | | | | | | | | | |

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1315' CASING SIZE & WEIGHT 4 1/2" KOG 9.5"
 CASING DEPTH 1309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43 CB WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2 1/4 Bbl DISPLACEMENT PSI 1000 ⁸⁰⁰ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 CB fresh water. Pump 4 ses gel-flush w/ hulls, 15 Bbl fresh water spacer, 10 Bbl soap water, 12 Bbl dye water. Mixed 140 ses thickset cement w/ 8" Kol-seal @ 13.2" @ 100 gal. Washout pump & lines shut down. Release plug. Displace w/ 2 1/4 Bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1100 PSI wait 5 minutes. Release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 40 | MILEAGE | 3.30 | 132.00 |
| 1126A | 140 ses | thickset cement | 15.40 | 2156.00 |
| 1110A | 1120 " | Kol-seal 8" @ 100 gal | .38 | 425.60 |
| 1120B | 200 " | gel-flush | .15 | 30.00 |
| 1105 | 50 " | hulls | .36 | 18.00 |
| 5407 | 7.7 | tax-mileage bulk tax | n/c | 285.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 40.00 | 40.00 |
| 1143 | 1 gal | soap | 35.45 | 35.45 |
| 1140 | 2 gal | bi-side | 26.65 | 53.30 |
| RECEIVED KANSAS CORPORATION COMMISSION MAR 13 2008 5 33 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | SALES TAX | 141.49 |
| | | | ESTIMATED TOTAL | 4156.84 |

218115

AUTHORIZATION

[Signature]

TITLE

DATE