

ORIGINAL
3/31/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-05-07	12-14-07	12-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24233-0000

County: Labette

S/2 N/2 NW Sec. 2 Twp. 31 S. R. 19 East West

990 feet from S / N (circle one) Line of Section

1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barr, Earnie A. Well #: 2-1

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 935 Kelly Bushing: n/a

Total Depth: 942 Plug Back Total Depth: 929

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 929

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ATTN 5-2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/31/08

Subscribed and sworn to before me this 31st day of March

2008

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

2.1.10.10

Operator Name: Quest Cherokee, LLC Lease Name: Barr, Earnie A. Well #: 2-1
 Sec. 2 Twp. S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name. Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	929	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

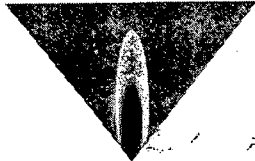
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

JUG COACH

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **2609**

FIELD TICKET REF # _____

FOREMAN Joe

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-07	Barr <u>Ernie</u> 2-1	2	31	19	25 <u>15</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Joe</u>	10:00	5:15		903427		7.25	<u>Joe Blount</u>
<u>T.M.</u>		5:15		903255		7.25	<u>Tim Ayers</u>
<u>Averick</u>		5:30		903600		7.5	<u>120</u>
<u>Tyler</u>		5:00		903140	932452	7	<u>Tyler</u>
<u>Bill</u>		3:00		931420		5	<u>William A. Beck</u>

JOB TYPE Levostrius HOLE SIZE 6 3/4 HOLE DEPTH 933 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 928.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed Cement head Ball 2 SKS gal of 9661 dyed 1 SK gal of 140 SKS of cement to get
dueto surface. flush pump. Pump wiper plug to bottom of set float shoe

Cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903600	7.5 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	14 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
931420	5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

CONSERVATION DIVISION

RIG #	101	S.	2	T.	31	R.	19	GAS TESTS:		WICHITA, KS	
API #	099-24233	County:	Labette		374'			slight blow			
Elev.:	935'	Location:	Kansas		467'			slight blow			
					498'			slight blow			
					529'			slight blow			
Operator: Quest Cherokee LLC					560'			slight blow			
Address: 9520 N. May Ave., Suite 300					591'			slight blow			
Oklahoma City, OK. 73120					622'			slight blow			
WELL #	2-1	Lease Name:		Barr, Earnie A.		653'			slight blow		
Footage location		940 ft. from the		N	line	684'			slight blow		
		1320 ft. from the		W	line	746'			slight blow		
Drilling Contractor: TXD SERVICES LP					808'			slight blow			
Spud Date: NA					Geologist:		839'	4 - 1/2"		12.5	
Date Comp: 12-14-07					Total Depth: 942'		942'	2 - 1/2"		8.87	
Exact Spot Location					S/2 N/2 NW						
Casing Record					Rig Time						
	Surface	Production									
Size Hole	12-1/4"	6-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#	10-1/2#									
Setting Depth	22'										
Type Cement											
Sacks											
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	22	shale	447	490	shale	723	739			
b. shale	22	137	coal	490	491	sand	739	757			
shale	137	151	shale	491	509	shale	757	763			
b. shale	151	153	b. shale	509	511	coal	763	764			
lime	153	168	coal	511	512	shale	764	794			
shale	168	209	shale	512	543	coal	794	795			
sand	209	246	coal	543	544	shale	795	798			
shale	246	266	shale	544	556	sand	798	806			
b. shale	266	268	coal	556	557	shale	806	821			
lime	268	292	shale	557	576	coal	821	823			
b. shale	292	294	sand	576	583	shale	823	829			
lime	294	299	shale	583	609	mississippi	829	942			
b. shale	299	316	coal	609	611						
sand	316	330	shale	611	613						
shale	330	353	sand	613	632						
lime	353	370	coal	632	634						
b. shale	370	372	shale	634	658						
shale	372	377	sand	658	667						
sand	377	393	shale	667	681						
coal	393	395	coal	681	682						
shale	395	403	shale	682	721						
sand	403	447	b. shale	721	723						

Comments: 281' injected water

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