

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-13-07	11-15-07	11-16-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* API No. 15 - 15-205-27326-0000
County: Wilson
SW SW NW SE Sec. 27 Twp. 28 S. R. 17 East West
1980 2250 feet from S (circle one) Line of Section
1980 350 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Hardin, Bernard J. Well #: 27-2
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1164 Plug Back Total Depth: 1151.80
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1151.80
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ATIWSH-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/10/08
Subscribed and sworn to before me this 10th day of March,
20 08.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hardin, Bernard J. Well #: 27-2
 Sec. 25 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log ^s Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1151.80	"A"	160	

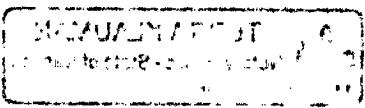
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not online			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

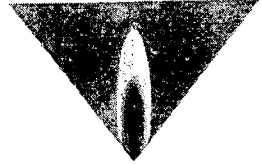
Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

551 # 621 KCC

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TICKET NUMBER 2430

FIELD TICKET REF # _____

FOREMAN Drayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07	Hardin Bernard T. 27-2	27	28	17	W4

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Drayne	7:00	10:00		901646		3 hr	<i>[Signature]</i>
Tim	6:45	10:00		903197		3.25 hr	<i>[Signature]</i>
Tyler	7:00	10:00		903140		3 hr	<i>[Signature]</i>
Maverick	7:00	10:00		903600		3 hr	120
Daniel	6:45	10:00		931420		3.25 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1161 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1150.80 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation Pump 2 Socks Pump gel and sweep to surface
 Then Pump 14 BBH Dye marker and start cement. Pump 1600 Sacks cement
 to get dye back. Stop and Flush Pump then Pump wiper Plug to Bottom
 and Cement to Surface }

1150.80	4 1/2	Casing
6	4 1/2	
1	4 1/2	Float Shoe
1	4 1/2	wiper Plug
2		FRAC RAFFLES 3" 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	146 SACK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	16 SACK	Gilsonite	
1107	1.5 SACK	Flo-Seal	
1118	6 SACK	Premium Gel } In load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3	Sodium Silicate Ca Chloride	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

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RIG #	101	S. 27	T. 28	R. 17	GAS TESTS:		
API #	205-27326	County: Wilson		343'	no blow		
Elev.:	960'	Location: Kansas		405'	no blow		
				436'	no blow		
Operator:	Quest Cherokee LLC			498'	3 - 1/2"	10.9	
Address	9520 N. May Ave., Suite 300			529'	4 - 1/2"	12.5	
	Oklahoma City, OK. 73120			591'	4 - 1/2"	12.5	
WELL #	27-2	Lease Name: Hardin, Bernard J.		622'	8 - 1/2"	17.2	
Footage location	2250 ft. from the N line			653'	10 - 1/2"	19.9	
	350 ft. from the W line			684'	10 - 1/2"	19.9	
Drilling Contractor:	TXD SERVICES LP			715'	10 - 1/2"	19.9	
Spud Date:	NA	Geologist:		746'	10 - 1/2"	19.9	
Date Comp.:	11-15-07	Total Depth: 1164'		777'	12 - 1/2"	21.9	
Exact Spot Location	SW SW NW			808'	12 - 1/2"	21.9	
Casing Record				Rig Time	839'	12 - 1/2"	21.9
	Surface	Production			901'	12 - 1/2"	21.9
Size Hole	12-1/4"	6-3/4"			932'	12 - 1/2"	21.9
Size Casing	8-5/8"	4-1/2"			983'	7 - 1/2"	16
Weight	240	10-1/20			994'	7 - 1/2"	16
Setting Depth	22'				1025'	5 - 1/2"	17.2
Type Cement					1087'	5 - 1/2"	14.1
Sacks							

WELL LOG

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	1	b. sh. ls	409	411	coal	859	860
clay/shale	1	22	shale	411	418	lime	860	895
lime	22	75	sand	418	425	b. shale	895	897
shale	75	108	shale	425	448	coal	897	898
sand	108	119	lime	448	458	shale	898	719
shale	119	137	shale	458	488	sand	719	764
lime	137	139	sand	488	488	coal	764	765
shale	139	168	lime	488	492	shale	765	782
sand	168	178	b. shale	492	494	coal	782	783
lime	178	180	shale	494	504	shale	783	813
sand	180	203	sand	504	519	coal	813	814
lime	203	271	shale	519	525	shale	814	821
sand	271	302	b. shale	525	527	coal	821	823
lime	302	305	shale	527	548	sand	823	840
shale	305	309	sand	548	691	shale	840	849
lime	309	322	shale	691	589	sand	849	873
b. shale	322	324	coal	589	590	b. shale	873	875
shale	324	332	lime	590	618	shale	875	881
lime	332	375	coal	618	619	sand	881	905
shale	375	378	lime	619	630	shale	905	928
b. shale	378	378	b. shale	630	632	sand	928	943
shale	378	409	shale	632	659	coal	943	944

Comments: 128' added water, 698' odor, 721' odor

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