

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/10/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-12-07	11-14-07	11-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27266-0000
County: Neosho
NE NW Sec. 10 Twp. 27 S. R. 19 East West
1050 feet from S (circle one) Line of Section
1950 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jiminez, Anthony Well #: C10-1
Field Name: Cherokee Basin CBM
Producing Formation: Single
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 1006
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1006
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AKINS 5270?
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/10/08
Subscribed and sworn to before me this 10th day of March,
2008.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **MAR 11 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Jiminez, Anthony** Well #: **C10-1**
 Sec. **10** Twp. **27** S. R. **19** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <input type="checkbox"/> Top <input type="checkbox"/> Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1006	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	797-799	500gal 15%HCL/w/ 58bbls 2%kcl water, 538bbls water w/ 2% KCL, Biocide, 2100# 20/40 sand	797-799

TUBING RECORD	Size 2-3/8"	Set At 1026	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-24-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0 bbls	Gas Mcf 10.0 mcf	Water Bbls. 0.0 bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

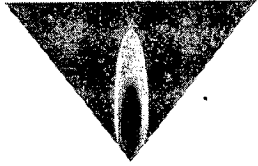
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2429

FIELD TICKET REF # _____

FOREMAN Dwayne

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-15-07	Jiminez Anthony C 10-1			10	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:30	6:00	/	901640		6.5	<i>[Signature]</i>
Tim	11:30	5:00	/	903197		5.5	<i>[Signature]</i>
Maverick	12:30	4:00	/	903600		3.5	120
Daniel	11:30	5:15	/	931420		5.75	Daniel R -
				9			

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1007 CASING SIZE & WEIGHT 4 1/2 - 10.5 #
 CASING DEPTH 1004.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 2 Sacks Prem gel and sweep to surface then Pump 12 BBL Dye Marker with 1 Sack Prem gel. and start cement Pump 170 Sacks to get Dye Marker Back stop and wash out Pump and Pump wiper Plug to Bottom and set Float Shoe.
 {Cement to Surface}

	1004.95	4 1/2 Casing
	5	4 1/2 Centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.5 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	155 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	17 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6	Premium Gel 3 In load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B		Sodium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903600	hr	Transport Truck	
903600	hr	Transport Trailer	
931640	5.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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111307

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 11/13/07
Lease: Jiminez, Anthony
County: Nowsho
Well#: C10-1
API#: 15-133-27266-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	507-581	Shale
22-40	Lime	534	Gas Test 20" at 1/2" Choke
40-48	Shale	581-583	Coal
48-78	Lime	583-603	Shale
78-127	Shale With Lime Streaks	603-604	Coal
127-131	Shale	604-632	Shale
131-190	Sand	632-633	Coal
190-279	Shale	633-650	Shale
279-304	Lime	634	Gas Test 20" at 1/2" Choke
304-311	Shale Streaks	650-651	Coal
311-315	Lime	651-665	Shale
315-322	Red Shale	665-675	Shale and Sand
322-407	Shale	675-728	Shale
357	Gas Test 0" at 1/4" Choke	689	Gas Test 16" at 1/2" Choke
407-409	Lime	728-732	Sand and Oil Odor
409-411	Coal	732-734	Coal
411-440	Lime	734-759	Sandy Shale With Oil Odor
440-443	Black Shale	759-764	Sand With Oil Oder
443-489	Shale	764	Gas Test 6" at 1/2" Choke
459	Gas Test 50" at 1/2" Choke	764-789	Sand
489-495	Lime	789-810	Sand With Oil Odor
495-501	Black Shale	810	Gas Test 2# at 1-1/2" Choke
501-507	Lime	810-817	Sand - Water
503	Gas Test 20" at 1/2" Choke	817-818	Coal

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