

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-27-07</u>	<u>12-02-07</u>	<u>12-04-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27276-0000
 County: Neosho
SE SE Sec. 18 Twp. 27 S. R. 20 East West
700 feet from (S) N (circle one) Line of Section
700 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Mih, Alexander D. Well #: 18-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 966 Kelly Bushing: n/a
 Total Depth: 994 Plug Back Total Depth: 978
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 978
 feet depth to surface w/ 140 sx cmt.
Drilling Fluid Management Plan At I NTS 2709
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/25/08
 Subscribed and sworn to before me this 25th day of March
 20 08.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KANSAS CORPORATION COMMISSION
MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Mih, Alexander D.** Well #: **18-3**
 Sec. **18** Twp. **27** S. R. **20** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	978	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

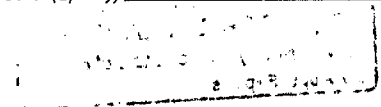
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	896-898/840-842/834-836	500gal 15% HCL w/ 46bbls 2% KCl water, 646bbls water w/ 2% KCl, Blocks, 3200# 20/40 sand	896-898/840-842 834-836
4	744-746/700-702/643-645/614-617	500gal 15% HCL w/ 71bbls 2% KCl water, 646bbls water w/ 2% KCl, Blocks, 4800# 20/40 sand	744-746/700-702 643-645/614-617
4	511-515/500-504	300gal 15% HCL w/ 46bbls 2% KCl water, 636bbls water w/ 2% KCl, Blocks, 4800# 20/40 sand	511-515/500-504

TUBING RECORD	Size 2-3/8"	Set At 907	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-29-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

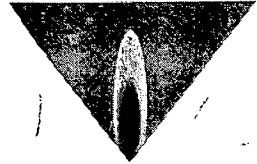
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 12 mcf	Water Bbls. 0 bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

625300

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MAR 25 2008

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TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 2629

FIELD TICKET REF # _____

FOREMAN Joe

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	M H Alexander 18-3	18	27	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:15		903427		3.25	<i>Joe Blumenthal</i>
Tim	6:45			903197		2.5	<i>Tim</i>
Mayerick	7:00			903600		3.25	120
Tyler	7:00			903140	932452	3.25	<i>Tyler</i>
Bill	6:45	↓		931615		3.5	<i>William A. Buckner</i>

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 984 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 978.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel of 10 bbl Ape of 1 SK gel of 140 SKS of cement to seal dye to surface flush pump Pump wiper plug to bottom of 5' float shoe

Cement 2 surface !!

978.48	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	125 SK SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 #3	
1126	1	GWC Blend Cement - 4 1/2 wiper plug	
1110	29 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931615	3.5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

RIG #	101	S.	18	T.	27	R.	20	GAS TESTS:		
API #	133-27276	County:		Neosho		312'		0 no blow		
Elev.:	986'	Location:		Kansas		498'	5 - 1/2"	14.1		
Operator: Quest Cherokee LLC						529'	12 - 1/2"	21.9		
Address 9520 N. May Ave., Suite 300						591'	13 - 1/2"	22.8		
Oklahoma City, OK. 73120						622'	13 - 1/2"	22.8		
WELL #	18-3	Lease Name:		Mih, Alexander		653'	11 - 1/2"	20.9		
Footage location		700 ft. from the		S	line	715'	5 - 3/4"	31.6		
		700 ft. from the		E	line	746'	9 - 3/4"	42.5		
Drilling Contractor: TXD SERVICES LP						777'	9 - 3/4"	42.5		
Spud Date: 11-7-07		Geologist:				839'	5 - 3/4"	31.6		
Date Comp: 12-2-07		Total Depth:		994'		901'	10 - 3/4"	44.8		
Exact Spot Location		SE SE				994'	5 - 1/2"	14.1		

Casing Record			Rig Time
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	22'		
Type Cement			
Sacks			

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	515	517	shale	899	901
lime	22	54	sand	517	564	lime/sand/miss	901	994
sand	54	78	b.shale	564	589			
lime	78	148	coal	589	590			
shale	148	170	sand/shale	590	618			
sand	170	250	b.shale	618	621			
lime	250	290	shale	621	646			
coal	290	292	coal	646	647			
lime	292	350	sand	647	703			
sand/shale	350	384	coal	703	705			
lime	384	397	sand	705	744			
sand	397	407	coal	744	746			
lime	407	450	sand/shale	746	766			
shale	450	460	coal	758	758			
sand	460	466	shale	758	771			
lime	466	470	coal	771	772			
shale	470	480	shale	772	790			
coal	480	482	sand	790	802			
lime	482	506	shale	802	835			
sand	506	508	coal	835	837			
coal	508	510	shale	837	896			
sand/shale	510	516	coal	896	899			

Comments:

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