# CONFIDENTIAL WELL COMPLETION FORM. WELL HISTORY - DESCRIPTION OF WELL & LEASE

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL

September 1999 Form Must Be Typed

Address: 211 W. 14th Street  MAR 2 5 (AUVO CRESSTATE). Chanute, KS 66720  CRESSTATE Shows a second of the second process of the seco	Operator: License # 33344  Name: Quest Cherokee, LLC CONFIDENTIAL	API No. 15 - 15-133-27276-0000
Address: 211 W. 14th Street  MAR 2 5 (AUU  Chystate-Zip: Chanute, KS 66720  Chystate-Zip: Ch	Name: Quest Cherokee, LLC	County: Neosho
Cay/State/Zip: Chanute, KS 66720  Purchase: Bluestern Pipeline, LLC  Proceptor Contact Person. Jennifer R. Ammann  Phone: (620) 431-9500  Contractor: Name: TXD  License: 33837  Possignate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Indo as follows:  Original Comp. Date:  Original Total Depth:  Despensing Re-pert.  Original Comp. Date:  Original Total Depth:  Despensing Re-pert.  Original Total Depth:  Despensing Re-pert.  Original Total Depth:  Original Total Depth:  Despensing Re-pert.  Original Total Depth:  Despensing Re-pert.  Original Total Depth:  Origin	Address: 211 W. 14th Street MAR 2 5 2000	
Purchaser. Bluesten Pipeline, LLC Operator Contact Person. Jennifer R. Anmann Potages Calculated from Nearest Outside Section Corner: Potages Calculated from Nearest Outside Section Corner: Potages Calculated from Nearest Outside Section Corner:    Potages Calculated from Nearest Outside Section Corner:	City/State/Zip: Chanute, KS 66720	700 feet from N (circle one) Line of Section
Contract Centact Person_Services   Services   Contractors   Name   Nam	Purchaser: Bluestem Pipeline, LLC	
Contractor: Name. TXD  Leases Name: Mink, Alexander D. Well #: 18-3  Leases Name: Cherokee Basin CBIM  Field Name: Cherokee Basin CBIM  Multiple Basin CBIM  Field Name: Cherokee Basin CBIM  Field Na	Operator Contact Person: Jennifer R. Ammann	
Contractor: Name. TXD  Leases Name: Mink, Alexander D. Well #: 18-3  Leases Name: Cherokee Basin CBIM  Field Name: Cherokee Basin CBIM  Multiple Basin CBIM  Field Name: Cherokee Basin CBIM  Field Na	Phone: ( 620 ) 431-9500	(circle one) NE SE NW SW
Field Name: Cherokee Basin CBM   Froducing Formation: Multiple   Flow Signate Type of Completion:   Field Name: Cherokee Basin CBM   Froducing Formation: Multiple   Flow Signate Type of Completion:   Field Name: Cherokee Basin CBM   Froducing Formation: Multiple   Flow Signate Type of Completion:   Field Name: Ground:   966   Kelly Bushing: n/a   Fleet   Flow Signate Type of Completion:   Field Name: Ground:   966   Kelly Bushing: n/a   Fleet   Flow Signate Type of Completion:   Flow Signate Type of Completion:   Flow Signate Type Signature:   Fleet Multiple Signate Cherokee Type Signate Type Signature:   Fleet Multiple Signate Cherokee Type Signature:   Fleet Multiple Signate Cherokee Type Signate Type Signature:   Fleet Multiple Signate Cherokee Type Signature:   Fleet Multiple Signature:   Fl	· · · · · · · · · · · · · · · · · · ·	Lease Name: Mih, Alexander D. Well #: 18-3
Wellsite Geologies: Ken Recoy  Designate Type of Completion:  New Well Re-Entry Workover	l i	Field Name: Cherokee Basin CBM
Designate Type of Completion:    New Well		Producing Formation: Multiple
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corv. to Entr/SWD Plug Back Plug Back Total Depth Dobert No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Doket No. Other (SWD or Entr.?) Doket No. Other (SWD or Entr.?)  It 2-0-07 Recompletion Date  Norther Well Info as follows:  It Atlantate II completion, cement circulated from 978 feet depth to surface surface wy 140 sx cmt.  Drilling Fluid Management Plan (Date must be collected from the Researce Ht)  Chloride content. Dpm Fluid Volume.  Doket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?)  Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spund date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Statement All Submit CP-111 form with all temporarily abandoned wells.  Well Development Coordinator  All requirements of the statutes, rules and regulations promulgated to r		Elevation: Ground: 966 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 22   Feet		
Gas	-	
If yes, show depth set		1
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Depth:  Depth:  Original Total Depth:  Depth:		
Subscribed and sworn to before me this Structure   Subscribed   Subscribed and sworn to before me this Structure   Subscribed		
Well Name: Original Comp. Date: Original Total Opth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date  Notary Public: Notary Public:  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Drilling Fluid Management Plan (Data must be collected from the Reserve H)  Chloride content  Dewatering method used Location of fluid disposal if hauled offsite:  Doerator Name: Lease Name: License No.:  Quarter Sec. Twp. S. R. S.		
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Observed Management Plan J.		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back   Plug		Drilling Fluid Management Plan AH II N/S 2705
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  11-27-07 12-02-07 12-04-07  Spud Date or Recompletion Date  Notary Public:  Notary Public:  Plug Back Plug Back Total Depth  Dewatering method used Location of fluid disposal if hauled offsite:  Operator Name:  License No.:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  KANSAS CORPORATION COMMISSING Geologist Report Received  UIC Distribution  MAR 2 7 2008  Date Commission Expires:  84-2010  TERRA KLAUMAN  CONSERVATION DIVISION		(
Dual Completion   Docket No.		
Dual Completion		Dewatering method used
Operator Name:    11-27-07		Location of fluid disposal if hauled offsite:
11-27-07   12-02-07   Date Reached TD   Date or Recompletion		Operator Name:
11-27-07 Spud Date or Recompletion Date    12-02-07	<del> </del>	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    COUNTY		Quarter Sec Twp S. R
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature: Associated and sworn to before me this Statutes and pate: 3/25/08  Subscribed and sworn to before me this Statutes and pate: 3/25/08  Notary Public: State of Commission Expires: 8-4-20/0  TERRA KLAUMAN  CONSERVATION DIVISION	Recompletion Date  Date Heached 1D  Completion Date of Recompletion Date of Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  MAR 2 7 2008  TERRA KLAUMAN  Notary Public: State of Koans		,
Signature: Annual Commann  Title: New Well Development Coordinator Date: 3/25/08  Subscribed and sworn to before me this 5th day of Wireline Log Received  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  KCC Office Use ONLY  Letter of Confidentiality Received  Letter of Confidentiality Received  Wireline Log Received  KANSAS CORPORATION COMMISSION  TERRA KLAUMAN  CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  of 12 months if requested in writing and submitted with the form (see rule 82-3-  ogs and geologist well report shall be attached with this form. ALL CEMENTING
Title: New Well Development Coordinator Date: 3/25/08  Letter of Confidentiality Received  Letter of Confidentiality Received  Subscribed and sworn to before me this 5th day of Wireline Log Received KANSAS CORPORATION COMMISSION  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  Notary Public: State of Kansas Corporation Division	All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Title: New Well Development Coordinator Date: 3/25/08  Letter of Confidentiality Received  Letter of Confidentiality Received  Subscribed and sworn to before me this 5th day of Wireline Log Received KANSAS CORPORATION COMMISSION  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  TERRA KLAUMAN  Notary Public: State of Kansas Corporation Division	0 1 20	KCC Office Hot ONLY
Subscribed and sworn to before me this 5th day of CONSERVATION DIVISION  Subscribed and sworn to before me this 5th day of Conservation Commission  RECEIVED KANSAS CORPORATION COMMISSION  Wireline Log Received KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  Notary Public: State of Kansas Corporation Division  CONSERVATION DIVISION		TOC Office Ose ONLY
Notary Public:  Notary Public:	Title: New Well Development Coordinator Date: 3/25/08	Letter of Confidentiality Received
20 8 Conservation Expires: 8-4-2010 TERRA KLAUMAN  Notary Public: State of Kanada Conservation Division  Wireline Log Received Kanada Corporation Commission  Geologist Report Received  UIC Distribution MAR 2 7 2008  TERRA KLAUMAN  Notary Public: State of Kanada Conservation Division	Subscribed and sworn to before me this 25th day of warch	
Notary Public: State of Van Sta	20 08	Wireline Log Received KANSAS CORPORATION COMMISSIO
Date Commission Expires: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION		Geologist Report Received
Notary Public - State of Kanana		
My Appt. Expires X-4-200	Date Commission Expires: 8-4-2010 TEF	RA KLAUMAN CONSERVATION DIVISION
	My Appt. Expire	"UDIC - State of Kansas WICHITA, KS

Operator Name: Quest Cherokee, LLC A Mih, Alexander D.: 🥎 Lease Name: County: \_Neosho INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum □ Sample **Drill Stem Tests Taken** Yes **√** Log (Attach Additional Sheets) Тор Name **Datum** Samples Sent to Geological Survey See attached Yes □No Cores Taken Yes Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log **Dual Induction Log** New CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Hole Size Casing Weight Setting Type of # Sacks Purpose of String Set (In O.D.) Lbs. / Ft. Depth Used Additives Surface 22 "A" 5 12-1/4 8-5/8" 22 Production "A" 140 10.5 978 6-3/4 4-1/2 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Depth 896-898/840-842 896-898/840-842/834-836 500gal 15%HCLw/ 46bbts 2%kcl water, 646bbts water w/ 2% KCL, Blockle, 3200# 20/40 sand 834-836 744-746/700-702/643-645/614-617 500gat 15%HCLw/ 71bbts 2%kd water, 646bbts water w/ 2% KCL, Blockle, 4600# 20/40 744-746/700-702 4 643-645/614-617 300cel 15%HCLw/ 48kbls 2%kcl water, 636bbls water w/ 2% KCL, Blockle, 4800# 20/40 sand 511-515/500-504 511-515/500-504 TUBING RECORD Set At Packer At Liner Run Size ✓ No Yes 2-3/8" 907 n/a Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing ✓ Pumping Gas Lift Other (Explain) 1-29-08 Water Bbls. Gas-Oil Ratio Gravity Estimated Production Oil Bbls. Gas Mcf Per 24 Hours 0 bbls n/a 12 mcf METHOD OF COMPLETION Production Interval ¿ Disposition of Gas Open Hole Dually Comp. Commingled \_ Vented ✓ Sold Used on Lease Perf. (If vented, Submit ACO-18.) Other (Specify) Table 1 of the

### QUEST



Ravin 4513

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 CONFIDENTIAL MAR 2 5 2008

KCC

TICKET NUMBER 2629

FIEL® TICKET REF #

FOREMAN Joe

625300

#### TREATMENT REPORT & FIELD TICKET CEMENT

DATE		MIN Aleyander 18-3			SECTION	TOWNSHIP RA		GE	COUNTY	
12-4-07	Mik A					18	27 20			NO
FOREMAN / OPERATOR	TIME	TIME	4	TRUCK #		TRAILER #	TRUCK HOURS		1	
Joe	7:00	16:15		903427			3.25		Jac Bloms	
Tim	C:45			903197			2.5		Z	and
MAYerick	7:00			903600			3.25	5	12	Oyle
Tylec	7:00			903140	9	32452	3.25		7	2
B:11	6:45	V		931615			3.5		Mllson	O Backer
JOB TYPE La os CASING DEPTH 9 SLURRY WEIGHT	<u>18,48</u> DRILL F <u>13.5</u> SLURR	Y VOL	T(	JBING /ATER gal/sk		OTHE	RENT LEFT in C	CASING		/0.5
DISPLACEMENT /5	DISPLA	CEMEN	PSI M	IX PSI		HAIE	- Jpbu	Δ		·
REMARKS:	١ ١ ١ ٠	Pa	es and de 1	0 61-1 A - d	1 <	' • O al 10	n ars . s		. (	, <u>J</u> (
Installed Co To Surface Fly	Shouma Fr	WAD IN	Cos Olin to loc	How d Sat	£1~	1 51000	10 010 04	. man	Sand trains	TIN COL
10000170CE	sarrpomp re	7.40	p=1   p = 10 = 22	3,110,31	110	:				
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* A Marie Ma										
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	978.	48	F+ 41/2 Cc	osing						·
		6	Centrali-				<del></del>			
	·	1	4/2 Float	Shec						
ACCOUNT CODE	QUANTITY or U	INITS	DESCRIPTION OF SERVICES OR PRODUCT						TOTAL MOUNT	
903427	3. <i>25</i>	hr	Foreman Pickup							
903177	3.5	hv	Cement Pump Truck							
903600	3. <i>25</i>	hr	Bulk Truck							
1104	125	€ SK	Portland Cement			<del></del>				
1124		2	50/50 POZ Blend Ce		25	<u>    3%                                </u>	+ 3			
1126		1	OWC - Blend Comen	+ 41/2 bi	per	c blug				···
1110	29 1.5		Gilsonite Flo-Seal		-					
1107 1118	/.S	SK	Premium Gel							
1215A	1 %		KCL	i		<u> </u>	KAN	ISAS CO	RECE!	ION COMMISSION
1111B		3 SK	ļ <u>i — — — — — — — — — — — — — — — — — — </u>	orchloride			1441	J. 10 00		ION COMMISSION
1123	7000		City Water					MA	R 27	2008
903 140	3. 25	hr	Transport Truck	i						-C <sub>0</sub> (0)N
932452	3. <i>25</i>	hv	Transport Trailer					COMS	WICHITA	N DIVISION
931615	3.5	hr	80 Vac							

## MAR 2 5 2008

#### TXD SERVICES

#### DRILLERS LOG KCC TXD SERVICES

KIU#	701		S. 18	1, 27	PC 20	GAS TESTS:			
API#	133-2727	Ô	County:	Neosho		312		ono blo	w
Elev.:	966'		Location:	Kansas		498'	5 - 1/2"	0 110 010	<del>74.</del> 1
						529'	12 - 1/2"		21,9
Орегают.	Quest Cherokoe LLC					591'	13 - 1/2"		22.8
Address	9520 N. N	lay Ave., Su	622'	13 - 1/2"		22.8			
1		City, OK. 7	653'	11 - 1/2"		20.9			
WELL#	18-3		Lease Name;	Mih, Alex	ander	715	5 - 3/4"		31.6
Footage location	on .		ft. from the	S	line	7461	9 - 3/4"	-	42.5
		700	ft. from the	E	line	777'	9 - 3/4"		42.5
Drilling Contrac	ctor.		TXD SERVI	CES LP	· ·	839,	5 - 3/4"		31.6
Spud Date:	11-7-07		Geologist:			901	10 - 3/4"		44.8
Date Comp.	12-2-07	:	Total Depth:	994'	-	994'	5 - 1/2"		14.1
Exact Spot Loc	ation	SE SE							1-7,1
Casing Rec			Rig Time	· ·					
	Surface	Production		· · · · · · · · · · · · · · · · · · ·	<u> </u>	<b></b>			
Size Hole	12-1/4"	6-3/4"		*****************	-	<del> </del>			
Size Casing	8-5/8"	4-1/2"			<del></del>	<del>                                     </del>			
Weight	24#	10-1/2#			1		· · · · · · ·		
Setting Depth	22'							<del></del>	
Type Cement	l								
Sacks									
			<b>WELL LOG</b>					<del></del>	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
top soil	0	22	coal	515	51	7 shale	899		901
lime .	22	54	sand	517		lime/sand/miss			994
eand	54	76	b.shale	564					
lime ·	76	148	coal	589	59			<b>1</b>	
shele	148	170	sand/shale	590	61	3		<del></del>	
sand	170	250	b.shale	618	62	1			
lime	250		shale	621	64	3			
coal	290		coal	646	64	7			
lime.	292		sand	. 647	70	3			
sand/shale	350		coal	703					
lime	384		sand	705					
sand	397		coal	744		3			
ilme:	407		sand/shale	746	760	3			
shale	450		coal	758					
sand	460		shale	758					
lime	466		coal	771					
shale	470		shale	772				T	
coal	480		sand	790	802	2			
lime .	482	505	shale	802		5			
sand	505		coal	835					
coal	508		shale	837					
sand/shale	510	515	coal	896	899				
Comments:								<u> </u>	

RECEIVED WANSAS CORPORATION COMMISSION

MAR 27 2008

**CONSERVATION DIVISION** WICHITA, KS