

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM

KANSAS CORPORATION COMMISSION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Re coy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-07-07	12-15-07	12-17-07
Spud or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAR 31 2008
KCC

API No. 15 - 15-133-27295-0000 CONSERVATION DIVISION
 WICHITA, KS
 County: Neosho
 _____ SW SW Sec. 25 Twp. 28 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beachner Bros. Well #: 25-28-19-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 882 Kelly Bushing: n/a
 Total Depth: 875 Plug Back Total Depth: 862
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 862
 feet depth to surface w/ 115 sx cm.

Drilling Fluid Management Plan *AK INJ 5/20/09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/31/08
 Subscribed and sworn to before me this 31st day of March,
2008.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ATTACHED FILE
Side Two

25-28-19-2

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 25-28-19-2
Sec. 25 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	862	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	765-768/714-716/709-711	500gal 15% HCLw/ 45bbls 2% kcl water, 694bbls water w/ 2% KCL, Blockde, 5800# 2040 sand	765-768/714-716 709-711
4	638-640/560-562/510-512	300gal 15% HCLw/ 47bbls 2% kcl water, 378bbls water w/ 2% KCL, Blockde, 2100# 2040 sand	638-640/560-562 510-512
4	467-470/442-444	300gal 15% HCLw/ 57bbls 2% kcl water, 461bbls water w/ 2% KCL, Blockde, 4100# 2040 sand	467-470/442-444

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>808</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUEST CHEROKEE, LLC

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KANSAS CORPORATION COMMISSION

TXD SERVICES

DRILLERS LOG

TXD SERVICES APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S. 25	T. 28	R. 19	GAS TESTS:		
API #	133-27295	County:	Neosho		250'	15 3/4"	55.2
Elev.:	882'	Location:	Kansas		281'	15 - 3/4"	55.2
					374'	12 - 3/4"	49.3

Operator:	Quest Cherokee LLC			591'	10 - 3/4"	44.8
Address	9520 N. May Ave., Suite 300			622'	10 - 3/4"	44.8
	Oklahoma City, OK. 73120			658'	10 - 3/4"	44.8
WELL #	25-28-19-2	Lease Name:	Beachner Bros.	715'	8 - 3/4"	40
Footage location	660 ft. from the	S	line	777' mississ	15 - 1"	101
	660 ft. from the	w	line	808'	12- 1 1/4"	152
Drilling Contractor:	TXD SERVICES LP			875'	10- 1 1/4"	138
Spud Date:	NA	Geologist:				
Date Comp:	12-15-07	Total Depth:	875'			
Exact Spot Location	SW SW					

Casing Record			Rig Time
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	22'		
Type Cement			
Sacks			

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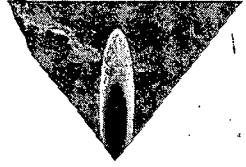
WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	15	shale	633	663			
lime	15	40	sand	663	700			
shale	40	114	shale	700	775			
sand	114	164	coal	775	776			
shale	164	238	lime/mississ	776	875			
coal	238	239						
sand	239	269						
coal	269	270						
sand	270	280						
coal	280	281						
sand	281	343						
lime	343	360						
shale	360	464						
lime	464	480						
shale	480	561						
coal	561	562						
sand	562	570						
coal	570	571						
shale	571	616						
coal	616	617						
shale	617	628						
lime	628	633						

Comments: 347' injected wwater, 562-570' odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

APR 01 2008

TICKET NUMBER 2610

FIELD TICKET REF #

CONSERVATION DIVISION
WICHITA, KS

FOREMAN Joe

625630

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-07	Beachner Brothers 25-28-19-2	25	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	5:30		903427		5.5	Joe Beachner
TIM		5:15		903255		5.25	Tim
MAVERICK		5:15		903600		5.25	120
DENNIE		3:00		903414	932170	3	
DANIEL		5:45		903420		5.75	Daniel

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 868 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 862.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS of gel & 8 bbl dya & 15K gal & 115 SKS of cement to get dya to surface. flush pump. Pump up plug to bottom & set float shoe

Cement 2 Surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	25 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
	3 hr	Transport Truck	
	3 hr	Transport Trailer	
931420	5.75 hr	80 Vac	