

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/10/10

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500 / 600 EXT. 15
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)
 Dry

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-20-07	11-22-07	11-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26899-0000 ²³²⁹⁰ *this API is expired.*

County: Neosho
NW SE SW NW Sec. 21 Twp. 28 S. R. 18 East West
2125 feet from S / (N) (circle one) Line of Section
850 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Spieker, Hugo Well #: 21-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1170 Plug Back Total Depth: 1152.30
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1152.30
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ATTN: J 2-2409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-18-08

Subscribed and sworn to before me this 18th day of December, 2008.

Notary Public: Denise V. Venneman
Date Commission Expires: _____
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Spieker, Hugo Well #: 21-3
Sec. 21 Twp. 28 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD [] New [x] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1152.30	"A"	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

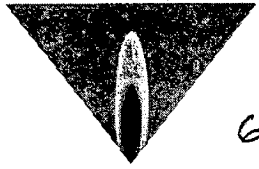
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1031-1034/973-975	500gal 15%HCLw/ 51bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 5800# 20/40 sand	1031-1034/973-975
4	883-885/786-788/767-769/729-732/706-708	400gal 15%HCLw/ 74bbls 2%kcl water, 546bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	883-885/786-788 767-769/729-732 706-708
4	628-632/615-619	300gal 15%HCLw/ 62bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 4800# 20/40 sand	628-632/615-619

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1074	n/a	[] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-17-08		[] Flowing [x] Pumping [] Gas Lift [] Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	39mcf	33bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2614**

FIELD TICKET REF # _____

FOREMAN Joe

621070

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-23-07	SPIEKER Hugo 21-3			21	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	12:00		903427		2	Joe Blomdorn
Tim	↓	↓		903197		↓	de [unclear]
MAVERICK	↓	↓		903600		↓	120
Daniel	↓	↓		931420		↓	Daniel [unclear]
No driver				903140	932452		

JOB TYPE Long string HOLE SIZE C 3/4 HOLE DEPTH 1169 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1152.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAW 2 SKS gel & 12 bbl dye & 15K gal & 190 SKS of cement To get dyeto surface. Flush pump. Pump wiper plug to bottom of set float shoe.

Cement to Surface

1152.30	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903600	1 2 hr	Bulk Truck	
1104	180 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	DWG Blend Cement	
1110	39 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	8 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931420	2 hr	80 Vac	

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