

CONFIDENTIAL

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

2/20/09

Form ACO-1 October 2008 Form Must Be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 20 2009

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

OPERATOR: License # 9408 Name: Trans Pacific Oil Corporation Address 1: 100 S. Main, Suite 200 City: Wichita State: KS Zip: 67202 Contact Person: Glenna Lowe Phone: (316) 262-3596 CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc. Wellsite Geologist: Kevin Kessler Purchaser: n/a

API No. 15 - 063-21764-0000 Spot Description: 100' East and 170' South of SE SW NW Sec. 4 Twp. 14 S. R. 28 East West 2480 Feet from North South Line of Section 1090 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Gove Lease Name: Tustin Unit "A" Well #: 1-4 Field Name: wildcat Producing Formation: n/a

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other

Elevation: Ground: 2590' Kelly Bushing: 2599' Total Depth: 4410' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 211 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: feet depth to: w/ sx cmt.

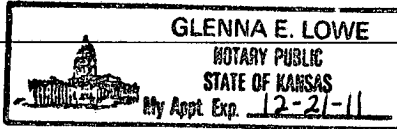
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1/24/09 2/2/09 2/2/09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp Title: Vice President Date: 2/20/09 Subscribed and sworn to before me this 20th day of February 20 09 Notary Public: Glenna E. Lowe Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

ORIGINAL
Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corporation Lease Name: Tustin Unit "A" Well #: 1-4
Sec. 4 Twp. 14 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> (See attached sheet)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Dual Induction Compensated Density/Neutron and Sonic		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Well: Tustin Unit A 1-4

STR: 4-14S28W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	2064' (+542) flat
B/Anhydrite	2101' (+505) -2'
Heebner	3730' (-1124) +3'
Lansing	3768' (-1162) +3'
Kansas City	3848' (-1242) +8'
Stark	4002' (-1396) +6'
Marmaton	4094' (-1488) +16'
Labette	4248' (-1642) +14'
Cherokee	4278' (-1672) +15'
Mississippian	4350' (-1744) +16'
RTD	4410'

KCC
FEB 20 2009
CONFIDENTIAL

ALLIED CEMENTING CO., LLC. 044212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FOR ACC-1

SERVICE POINT:

Oakley

DATE <u>2-2-09</u>	SEC. <u>4</u>	TWP. <u>14s</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Tustin unit "A"</u>	WELL # <u>1-4</u>	LOCATION <u>Gove 48 2E 1s 1E</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2</u> <u>into</u>		KCC		

CONTRACTOR Duke #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4410'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2080'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

FEB 20 2009

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 205 sks 6940 49 gel

1/4" Flo-seal

COMMON	<u>125 sks</u>	@ <u>15.45</u>	<u>1931.25</u>
POZMIX	<u>80 sks</u>	@ <u>8.00</u>	<u>640.00</u>
GEL	<u>7 sks</u>	@ <u>20.80</u>	<u>145.60</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	_____	@ _____	_____
	<u>Flo-seal 51#</u>	@ <u>2.50</u>	<u>127.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>214 sks</u>	@ <u>2.40</u>	<u>513.60</u>
MILEAGE	<u>10# sk/mile</u>	_____	<u>856.00</u>
			TOTAL <u>4213.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER ~~Andrew~~ Andrew

423-281 HELPER Larone

BULK TRUCK

347 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sks @ 2080'

100 sks @ 1065'

40 sks @ 260'

10 sks @ 40'

30 sks Rat hole

Thank you

CHARGE TO: Trans Pac Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2080'</u>		
PUMP TRUCK CHARGE	_____		<u>1185.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>40 miles</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
			TOTAL <u>1465.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>	<u>1 Dry hole plug</u>	@ _____	<u>40.00</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
			TOTAL <u>40.00</u>

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 044061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

For ACO-1

SERVICE POINT: Oakley, K

DATE <u>1/24/09</u>	SEC. <u>4</u>	TWP. <u>14</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>Justin A unit</u>	WELL # <u>1-4</u>	LOCATION <u>Gove 4S 2E 1S 1E 1/2 S</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)					Einto		

KCC

CONTRACTOR Duke 4

TYPE OF JOB Surf Face

HOLE SIZE 12 1/4 T.D. 211'

CASING SIZE 8 7/8 DEPTH 211'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same FEB 20 2009

CEMENT CONFIDENTIAL

AMOUNT ORDERED 160 SKs Com 392 CC

270 Gel

COMMON	<u>160</u>	@	<u>15.45</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 SKs</u>	@	<u>2.40</u>	<u>405.60</u>
MILEAGE	<u>104 SK/mile</u>			<u>676.00</u>
TOTAL				<u>3965.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wagyn

BULK TRUCK

377 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:

Cement did Circulate

Thank you
Alan, Wagyn, Wil

CHARGE TO: Trans Pacific Oil Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>211'</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>40 miles</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD & Head		@	<u>113.00</u>
		@	
		@	
TOTAL <u>1411.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>68.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

No Copy

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA KS