

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/5/10

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company Inc., Rig #8
License: 5929
Wellsite Geologist: Rene Husted

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MAR 05 2008

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MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 009-25,121-0000
County: Barton 100' S. of
C NE NW Sec. 8 Twp. 20 S. R. 13 East West
760 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Producing Formations Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: NICOLET TRUST Well #: 1-8

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Maybach West
Producing Formation: _____
Elevation: Ground: 1868' Kelly Bushing: 1876'
Total Depth: 3675' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 759 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AHIN 5-1809
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume <500 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

11/09/2007 11/19/2007 12/26/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 3/5/2008

Subscribed and sworn to before me this 5th day of March, 2008

20 The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 MIC Distribution

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

ORIGINAL

Side Two

Operator Name: F.G. Holl Company, L.L.C. Lease Name: NICOLET TRUST Well #: 1-8
Sec. 8 Twp. 20 S. R. 13 East West County: Barton 100' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attachment	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
CDL/CNL ML/BHCS Fracfinder			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	759'	A-Con	200sx	
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	3668'	AA-2 & 60/40	170 & 25sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	3500' - 3511' Conglomerate	Acidize w/ 600 gal 10% acetic acid	
		Acidize w/ 1250 gal 7-1/2% acetic acid	
	3504' 3510' Conglomerate	Acidize w/ 2000 gal 10% acetic acid	
		Frac w/ 7,400#s 20/40 brown sand, 6,500#s	
		16/30 brown sand, 2,500#s 16/30 resin coated	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

NICOLET TRUST NO. 1-8
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	1695	+181	1678	+198
Winfield	1749	+127	1733	+143
Towanda	1814	+62	1800	+76
Fort Riley	1852	+24	1832	-44
Florence			1899	-23
B/Florence	1942	-66	1939	-63
Council Grove	2015	-149	2012	-136
Neva	2189	-313	2185	-309
Red Eagle	2255	-379	2250	-374
Root Shale	2487	-611	2485	-609
Stotler	2553	-677	2551	-675
Tarkio/Elmont	2615	-739	2612	-736
Howard			2752	-876
Topeka			2830	-954
Heebner			3096	-1220
Toronto			3118	-1242
Douglas Sh.			3132	-1256
Brown Lime			3208	-1332
LKC			3219	-1343
LKC "H"			3344	-1468
BKC			3443	-1567
Conglomerate			3452	-1576
Arbuckle			3528	-1652
RTD			3675	-1799

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WICHITA, KS

Customer F.G. HOLL	Lease No.	Date 11-20-07
Lease NOCOLET	Well # 'A' 1-7	
Field Order # 17414	Station Pratt, Ks.	Casing 1/2
Type Job NEW - 4 1/2 LONGSTRUNG	Formation	Depth
		County BARTON
		State Ks.
		Legal Description 7-20-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	5055	Agts	60/110 F07 1.25 cuf	RATE	PRESS	ISIP
Depth 3675	Depth	From	To	Pre Pad	AD CUT 1.46	Max	CONFIDENTIAL	5 Min.
Volume	Volume	From	To	Pad		Min	MAR 05 2008	10 Min.
Max Press	Max Press	From	To	Frac		Avg	KCC	15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	5B	Gas Volume		Total Load

Customer Representative TERRY BAIRD	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 17869	17869	17869
Driver Names ORLANDO LESLEY LILLIS		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					ON LOCATION! - SAFETY MEETING
					RUN PER. TS. CSA. 4, 5, 6, 7, 8. CENT. - BASK. IN #1
					HOOK UP TO CSF - BEAR CIRC. V/ING, ROTATE CSF.
					HOOK UP TO PUMP
1:50	250		12	5	SUPERFLUSH
1:52	200		5	5	H2O SPACER
1:53	200		9	5	MIX SCAVENGER 16/40 PZ @ 12.0 lb/gal
1:55	200		44	5	MIX TAIL CNT. MAR-2 @ 15.0 lb/gal
					CLEAR PUMP/LINE - RELEASE PLUG
2:10	0		0	7	START DISP.
2:15	560		35	6	LIFT PRESSURE - Stop Rotating
2:20	1700		5B	5	PUS DOWN!
			4/3		PLUG RAT HOLE & MUSE HOLE
					CIRCULATION THRU SUB

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MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS

THANKS,
STEVE ORLANDO

MAR-06-2008 11:38 From: BASIC ENERGY SERVICE 620 672 7019 To: 316 684 0594

P.3/3

97 13800 281/4905 corner 1 1/2 way S onto

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>P. G. Holl</i>	Lease No.	Date <i>11-9-07</i>
Lease <i>Nicolet Trust</i>	Well # <i>A-1-2 1-8</i>	
Field Order # <i>17856</i>	Station <i>PRO-H</i>	Casing <i>8 3/4</i>
Type Job <i>eww 8 3/8 surface</i>	Depth <i>759'</i>	County <i>BARTON</i>
	Formation	State <i>KS</i>
		Legal Description <i>7-20-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <i>8 3/4</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>759'</i>	Depth	From	To	Pro Pad	Max			5 Min.
Volume <i>47.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>20</i>	Max Press	From	To	Frnc	Avg			15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>759'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>19807 19841 19960 19918</i>									
Driver Names <i>Sullivan Anthony Phye</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000 pm</i>					<i>on hcc safety meeting</i>
					<i>Run 18 JTS 23 8 3/4 casing</i>
<i>1210</i>					<i>Hook Rig up Break circ.</i>
					<i>Hook up to pump truck</i>
<i>1215</i>	<i>200</i>		<i>10</i>	<i>3</i>	<i>START H₂O SPACER</i>
			<i>91</i>	<i>5</i>	<i>Mix cont out of A-con blend</i>
			<i>30</i>		<i>Mix cont 125 gal con 8% gel 2% cc</i>
<i>1240</i>					<i>Shut down</i>
<i>1244</i>	<i>300</i>			<i>5</i>	<i>Release Plug c START Disp</i>
<i>1855</i>			<i>47.5</i>		<i>Plug down</i>
					<i>Chg 13 bbl cont to pit</i>
<i>0130</i>					<i>job complete</i>

Thank you!