

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

3/5/10

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 9431 E. Central, Suite 100

City/State/Zip: Wichita, Kansas 67206

Purchaser: NCRA

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481, Ext. 206

Contractor: Name: Duke Drilling Company, Inc., Rig 7

License: 5929

Wellsite Geologist: Bill Ree

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

01/04/2008	01/17/2008	03/03/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-⁰⁰⁷~~00~~-23,244-0000

County: Barber. 270' S. & 90' E. of

C S/2 SW SW Sec. 5 Twp. 30 S. R. 13 East West

60 feet from (S) / N (circle one) Line of Section

750 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DON LAMBERT E. Well #: 3-5

Field Name: Jem South Extension

Producing Formation: Arbuckle

Elevation: Ground: 1927 Kelly Bushing: 1940

Total Depth: 4875 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 972' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 5-1809
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1800 bbls

Dewatering method used Hauled free fluids to SWD wells

Location of fluid disposal if hauled offsite: _____

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: JOHNSON A 2-9 License No.: 5056

Quarter SE Sec. 9 Twp. 30 S. R. 14 East West

County: Barber Docket No.: D-28,942

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 03/05/2008

Subscribed and sworn to before me this 5th day of March, 2008
The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Side Two

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DON LAMBERT E. Well #: 3-5
Sec. 5 Twp. 30 S. R. 13 East West County: Barber. 270' S. & 90' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
DIL/ML
CNL/CDL/
BHCS/CPI
See attachment for additional tops
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 3821 -1881
Lansing-Kansas City 4024 -2084
BKC 4420 -2480
Kinderhook Chert 4513 -2573
Kinderhook 4530 -2590
Viola 4568 -2628
Simpson Sand 4674 -2734
Arbuckle 4760 -2820

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run
2-7/8" 4748'

Date of First, Resumerd Production, SWD or Enhr. Producing Method
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

DON LAMBERT "E" NO. 3-5
 BARBER COUNTY, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
 WICHITA, KS

Formation	Sample	Datum	E-Log	Datum
Herrington			2180	-240
Winfield			2238	-298
Towanda			2302	-362
Fort Riley			2354	-414
B/Florence			2445	-505
Council Grove			2527	-587
Red Eagle	2824	-884	2822	-882
Indian Cv Sh	2951	-1036	2947	-1008
Indian Cv ss			2972	-1032
Wabaunsee	2995	-1055	2993	-1053
Stotler	3145	-1205	3140	-1200
Willard Shale	3201	-1261	3178	-1238
Tarkio/Elmont			3192	-1252
Howard	3323	-1303		
Topeka	3496	-1506	3443	-1503
Heebner	3823	-1883	3821	-1881
Toronto			3840	-1900
Douglas Sh.			3862	-1922
Brown Lime	4007	-2067	4006	-2066
LKC	4026	-2086	4024	-2084
LKC "H"			4210	-2270
BKC			4420	-2480
Kinderhook Chert			4513	-2573
Kinderhook Sh			4530	-2590
Viola			4568	-2628
Simpson Sh			4660	-2720
Simpson Ss			4674	-2734
Arbuckle			4760	-2820
RTD			4875	-2935

CONFIDENTIAL
 MAR 05 2008
 KCC

CONFIDENTIAL
 MAR 05 2008
 KCC

Customer F.G. Holl Company, LLC	Lease No. KCC	Date 1-4-08
Lease Don Lambert "E"	Well # 3-5	
Field Order # 16973	Station Pratt	Casing 13 3/8"
Type Job C.N.W. - Conductor	Depth 146 Ft	County Barber
		State KS
	Formation	Legal Description 9-305-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/8"	Tubing Size	Shots/Ft	150 sacks	60/40 Poz	RATE	PRESS	28
Depth 146 Ft.	Depth	From	To	38 C.C.	Max		5 Min.
Volume 29.5 Bbl.	Volume	From	To	25 Lb./sk.	Cellflake		5 Min.
Max Press 100 P.S.I.	Max Press	From	To	14.7 Lb./Gal.	5.7 Gal./sk.	1.25 CU. FT./sk.	15 Min.
Well Connection 8 1/8 SW Edge	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 136 Ft.	Packer Depth	From	To	Flush	2 Bbl. Fresh Water		Total Load

Customer Representative Galen Roach	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,970	19,903	19,905
Driver Names Messick	Mattal	LaChance
19,826	19,863	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:15					Cementer on location
					Trucks on location and hold safety meeting.
11:00					Duke Drilling start to run 3 jts. new 54.5 Lb/Ft 13 3/8" casing.
12:50					Casing in well. Circulate for 5 minutes.
1:00	75			5	Start Fresh Water Pre-flush.
1:02	75		10	5	Start mixing 150 sacks 60/40 Poz cement.
1:10	100		43	5	Start Fresh Water Displacement.
1:15	100		64		Stop pumping. Shut in well.
					Circulated 15 skts cement to pit.
					Wash up pump truck.
1:45					Job Complete.
					Thank You.
					Clarence, Mike, Stephen

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAR 05 2008

TREATMENT REPORT

KCC

Customer 7.9. Holl	Lease No.	Date
Lease Don Lambert	Well # E 3-5	1-6-08
Field Order # 19980	Station Pratt	Casing 8 5/8
		Depth 974.59
Type Job CNW 8 5/8 surface	Formation	County Pratt
		State KS
		Legal Description S-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 sk A-con Blend @ 12	RATE	PRESS	ISIP	
Depth 974.59	Depth	From	To	Pre-Pad 200 sk com 2% 3%	Max # 15		5 Min.	
Volume 59	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 920.70	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Jullian
-------------------------	-----------------------------------	-------------------------------

Service Units	19867	19841	19832	19860					
Driver Names	Bullion	Molson	LACHANCE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130	on				on loc. Safety meeting
0310					RUN 21 JTS 23 8 5/8 casing cont 2.5. Basket on 15
0335					CASING ON BOTTOM
0350	200		10	5	Hook up to circ hole
	200		91	4.5	START 11 th SPACER.
			48	4.5	MIX 200 sk A-con Blend @ #12
				0	MIX 200 sk common 2% gel 3% cc @ 15
0415	200				Shut down Release Plug
0430			59	4.5	START DISP
					Plug down a Flow Hold
					circ 16 BBL to Pit cont
0500					Job Complete
					Thank you

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

OBSERVATION DIVISION

KCC

Customer F.G. HOLL	Lease No. DON LAMBERT	Date 1-17-08
Lease DON LAMBERT	Well # 'E' 3-5	
Field Order # 1800	Station PRATT, KS.	Casing 5 1/2
Type Job CNW - 5 1/2 LONGSTRING	Depth	County BARBER
	Formation	State KS.
		Legal Description 5-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2			CMT -	Acid	165SKSAAZ			
Depth 4876	Depth	From	To	Pre Pad	1.46 C.F.T ³	Max		5 Min.
Volume	Volume	From	To	Pad	50SKS. 60/40T02.	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4800	Packer Depth	From	To	Flush	119	Gas Volume		Total Load

Customer Representative TERRY BARD	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 19869 19879 21010 19842 19832		
Driver Names ORLANDO LESLEY BOLES		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00pm					ON LOCATION - SAFETY MEETING
					RUN CSG. 5 1/2 X 1416.
					RUN CENT. 1, 2, 3, 4, 5, 6, 7
					BASKETS TOP OF 3 & 7
10:15					CSG. ON BOTTOM - BREAK CIRC W/RIG
10:16					ROTATE CSG.
					HOOK UP TO CSG.
12:15			12	6	SUPERFLUSH
12:17			5	6	H2O
12:19			9	6	MIX 25 SKS. 60/40T02 @ 12.0 #/gal
12:20			13	6	MIX 165SKS AAZ @ 15.0 #/gal
					SHUT DOWN - CLEAR PUMP & LINE
					RELEASE PLUG
12:45	0		0	7	START DISPLACEMENT
1:00	500		25	6	LIFT PRESSURE
1:03	850			5	SLOW RATE - STOP ROTATING
1:05	170			4	PLUG DOWN
					PLUG P.H & M.H.
					JOB COMPLETE
					THANKS, STEVE ORLANDO

RECEIVED 109
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS