

**CONFIDENTIAL ORIGINAL**  
3/12/10

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAR 13 2008

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481, Ext. 206  
Contractor: Name: Duke Drilling Company, Inc., Rig #8  
License: 5929  
Wellsite Geologist: Rene Husted

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 02/04/2008                        | 02/18/2008      | 03/07/2008                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 145-21,570-0000  
County: Pawnee. 70' West & 70' South OF  
C S/2 NW SE Sec. 12 Twp. 23 S. R. 15  East  West  
1580 feet from (S) N (circle one) Line of Section  
2050 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ANTHONY Well #: 1-12  
Field Name: Rice  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1975' Kelly Bushing: 1983'  
Total Depth: 4150' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 527' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II-completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** AKI US 51809  
(Data must be collected from the Reserve Bit)  
Chloride content 9000 ppm Fluid volume <500 bbls  
No free fluids to haul off  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 03/12/2008

Subscribed and sworn to before me this 12th day of March, 2008

The State of Kansas, Sedgwick County  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010  
Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL  
CONFIDENTIAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: ANTHONY  
 Sec. 12 Twp. 23 S. R. 15  East  West County: Pawnee. 70' West & 70' South OF

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>DIL/ML<br>CDL/CNL/BHCS<br>CPI/Sector Bond log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>See complete tops attached<br><table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Heebner</td> <td>3424</td> <td>(-1441)</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3569</td> <td>(-1586)</td> </tr> <tr> <td>BKC</td> <td>3800</td> <td>(-1817)</td> </tr> <tr> <td>Viola</td> <td>3904</td> <td>(-1921)</td> </tr> <tr> <td>Arbuckle</td> <td>4002</td> <td>(-2019)</td> </tr> </table> | Name    | Top | Datum | Heebner | 3424 | (-1441) | Lansing-Kansas City | 3569 | (-1586) | BKC | 3800 | (-1817) | Viola | 3904 | (-1921) | Arbuckle | 4002 | (-2019) |
|---|---|---------|-----|-------|---------|------|---------|---------------------|------|---------|-----|------|---------|-------|------|---------|----------|------|---------|
| Name  | Top   | Datum   |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |
| Heebner   | 3424  | (-1441) |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |
| Lansing-Kansas City   | 3569  | (-1586) |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |
| BKC   | 3800  | (-1817) |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |
| Viola   | 3904  | (-1921) |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |
| Arbuckle  | 4002  | (-2019) |     |       |         |      |         |                     |      |         |     |      |         |       |      |         |          |      |         |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                 |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                 |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 527'          | A-Serv lite     | 175sx        |                            |
|   |                   |                           |                   |               | 60/40Poz        | 125sx        |                            |
| Production  | 5-1/2"            | 14#                       | 14#               | 4144'         | 60/40Poz & AA-2 | 25 & 150sx   |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF          | 3757' - 3765' LKC   | Spotted 500 gal 10% acetic acid   |       |
|                |   | Treated w/ 500 gal 10% Mira acid  |       |

|               |                    |                     |           |   |
|---------------|--------------------|---------------------|-----------|---|
| TUBING RECORD | Size <u>2-3/8"</u> | Set At <u>4080'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|---------------------|-----------|---|

|   |   |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><u>03/11/2008</u> | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |  |   |
|--|--|---|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) | Production Interval<br><u>3757' - 3765' LKC</u> |
|--|--|---|

MAR 13 2008

CONSERVATION DIVISION  
WICHITA, KS

ANTHONY NO. 1-12  
Pawnee County, Kansas

| Formation     | Sample | Datum | E-Log | Datum |
|---------------|--------|-------|-------|-------|
| Herrington    |        |       | 1935  | 48    |
| Winfield      |        |       | 1986  | -3    |
| Towanda       |        |       | 2049  | -66   |
| Fort Riley    |        |       | 2085  | -102  |
| Florence      |        |       | 2133  | -150  |
| B/Florence    |        |       | 2187  | -204  |
| Kinney Ls     |        |       | 2209  | -226  |
| Wrefold       |        |       | 2243  | -260  |
| Council Grove |        |       | 2264  | -281  |
| Cottonwood    |        |       | 2434  | -451  |
| Neva          |        |       | 2454  | -471  |
| Red Eagle     |        |       | 2533  | -550  |
| Wabaunsee     |        |       | 2701  | -718  |
| Root Shale    | 2747   | -764  | 2766  | -783  |
| Stotler       | 2824   | -841  | 2827  | -844  |
| Willard Shale |        |       | 2850  | -867  |
| Tarkio/Elmont | 2886   | -903  | 2888  | -905  |
| Severy Shale  |        |       | 3010  | -1027 |
| Howard        | 3036   | -1053 | 3038  | -1055 |
| Topeka        | 3120   | -1137 | 3118  | -1135 |
| Heebner       | 3423   | -1440 | 3424  | -1441 |
| Toronto       | 3442   | -1459 | 3445  | -1462 |
| Douglas Sh.   | 3462   | -1479 | 3463  | -1480 |
| Brown Lime    | 3556   | -1573 | 3558  | -1575 |
| LKC           | 3566   | -1583 | 3569  | -1586 |
| LKC "H"       | 3684   | -1701 | 3687  | -1704 |
| BKC           |        |       | 3821  | -1838 |
| Viola         |        |       | 3904  | -1921 |
| Simpson       |        |       | 3967  | -1984 |
| Arbuckle      |        |       | 3999  | -2016 |
| RTD           |        |       | 4150  | -2167 |

CONFIDENTIAL

MAR 12 2008

KCC

MAR 13 2008

**TREATMENT REPORT**

Customer: F.G. Holl  
Lease: Anthony  
Field Order #: 18011  
Station: Platt  
Type Job: CNW - Surfact  
Lease No.:  
Well #: 1-12  
Casing #: 8 5/8 23  
Depth: 535  
County: Pawnee  
State: KS  
Date: 2-4-08  
Formation:  
Legal Description: 12-23-15

| PIPE DATA          |               | PERFORATING DATA  |               | FLUID USED               |             | TREATMENT RESUME |       |  |
|--------------------|---------------|-------------------|---------------|--------------------------|-------------|------------------|-------|--|
| Casing Size: 8 5/8 | Tubing Size:  | Shots/Ft: 175 sks | As: 175 sks   | Acid: 1.61 cu ft         | RATE:       | PRESS:           | ISIP: | <b>CONFIDENTIAL</b><br>10 Min<br><b>MAR 12 2008</b><br>15 Min.<br><b>KCC</b><br>Annulus Pressure<br>Total Load |
| Depth: 535         | Depth:        | From:             | To: 67061     | Pre Pad: 320 gal chlo 20 | Max:        |                  |       |  |
| Volume: 33.6       | Volume:       | From:             | To: 4 1/4 gal | Pad: 1.25 cu ft          | Min:        |                  |       |  |
| Max Press:         | Max Press:    | From: 125 sks     | To: 60/400    | Frac: 1.25 cu ft         | Avg:        |                  |       |  |
| Well Connection:   | Annulus Vol.: | From:             | To: 27061     | 320 gal chlo 20 4 # 34   | HHP Used:   |                  |       |  |
| Plug Depth: 3370   | Packer Depth: | From:             | To:           | Flush: 30.6              | Gas Volume: |                  |       |  |

Customer Representative: Steve Staphan  
Station Manager: Dave Scott  
Treater: Steve Orlando

|                       |        |       |       |       |  |  |  |  |
|-----------------------|--------|-------|-------|-------|--|--|--|--|
| Service Units: 19867  | 19889  | 19842 | 19830 | 21010 |  |  |  |  |
| Driver Names: Orlando | Kosley |       | Bales |       |  |  |  |  |

| Time    | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                     |
|---------|-----------------|-----------------|--------------|------|---------------------------------|
| 1:00 AM |                 |                 |              |      | On location - Safety meeting    |
|         |                 |                 |              |      | Run 12 1/2 8 5/8 casing 23"     |
|         |                 |                 |              |      | Casing on pattern               |
|         |                 |                 |              |      | Break circulation with Kiy      |
| 2:00    | 250             |                 | 5            | 5    | H2O Ahead                       |
| 2:21    | 250             |                 | 50           | 5    | Mix 175 sk As acid @ 13.6 #/gal |
| 2:31    | 200             |                 | 28           | 5    | Mix 105 sks 60/400 @ 14.7 #/gal |
|         |                 |                 |              |      | Shutdown                        |
|         |                 |                 |              |      | Release plug                    |
| 2:53    | 0               |                 | 0            | 5    | Start Displacement              |
| 3:00    | 150             |                 | 32.5         | 5    | Plug Down                       |
|         |                 |                 |              |      | Circulation thru job            |
|         |                 |                 |              |      | Circulated 10 bbls to pit       |
|         |                 |                 |              |      | Job complete + tanks, Steve     |

MAR 13 2008

Mud-Co / Service Mud Inc.

CONFIDENTIAL  
MAR 12 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC

Operator FG Holl County Pawnee State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 " @ 527 ft.  
Well #1-12 Anthony Location \_\_\_\_\_ GPM 7.75 BPM \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
Contractor Duke #8 Sec 12 TWP 23S RNG 15W D.P. 4.5 in. 191 FT/MIN R.A. \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
Stockpoint Pratt, Ks. Date 2/4/2008 Engineer Rick Hughes Collar 6.25 in. 495 ft. 348 FT/MIN R.A. Total Depth 4150 ft.

| DATE | DEPTH<br>feet | WEIGHT<br>lb/gal | VISCOSITY      |           |    | GELS<br>10 sec /<br>10 min. | pH<br>Strip<br>Meter | FILTRATION/FILTRATION ANALYSIS |               |               |           |           | SAND<br>% | RETORT      |          |            | L.C.M. | Pump<br>Press.<br>PSI | CUMULATIVE<br>COST                      | REMARKS AND TREATMENT |
|------|---------------|------------------|----------------|-----------|----|-----------------------------|----------------------|--------------------------------|---------------|---------------|-----------|-----------|-----------|-------------|----------|------------|--------|-----------------------|---|-----------------------|
|      |               |                  | Sec API<br>@_F | PV<br>@_F | Yp |                             |                      | ml<br>API                      | Cake<br>32nds | Pres.<br>#BBL | Cl<br>ppm | Ca<br>ppm |           | Soilds<br>% | Oil<br>% | Water<br>% |        |                       |   |                       |
| 2/4  | 0             |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | RURT                                    |                       |
| 2/6  | 1740          | 8.7              | 63             | 14        | 28 | 14/34                       | 9.0                  | 4.0                            | 1             |               | 7,000     | 80        |           | 2.3         |          | 97.7       |        |                       | Drlg. Starch Displacment 1700'          |                       |
| 2/7  | 1959          | 9.4              | 42             | 7         | 20 | 16/31                       | 7.5                  | 10.0                           | 1             |               | 55m       | Hvy       |           | 4.6         |          | 95.4       |        |                       | DST #1 DST #2 @ 2000                    |                       |
| 2/8  | 2130          | 9.5              | 47             | 9         | 22 | 18/28                       | 7.5                  | 8.0                            | 1             |               | 55m       | Hvy       |           | 5.3         |          | 94.7       |        |                       | Drlg. DST #3 @ 2095                     |                       |
| 2/9  | 2480          | 9.8              | 49             | 11        | 22 | 22/47                       | 7.5                  | 9.2                            | 2             |               | 60m       | Hvy       |           | 7.1         |          | 92.9       |        |                       | Drlg. DST #4 @ 2316                     |                       |
| 2/10 | 2870          | 9.0              | 44             | 10        | 9  | 12/27                       | 11.5                 | 6.4                            | 1             |               | 7,500     | 20        |           | 4.6         |          | 95.4       |        |                       | TI w/DST #5 Displace at 2657            |                       |
| 2/11 | 2980          | 9.1              | 50             | 12        | 18 | 28/55                       | 12.0                 | 6.8                            | 1             |               | 9,500     | 40        |           | 5.2         |          | 94.8       |        |                       | TO w/Bit DST #6 @ 2925, #7 2980         |                       |
| 2/12 | 3339          | 9.5              | 52             | 9         | 27 | 39/69                       | 11.5                 | 10.2                           | 2             |               | 10m       | 40        |           | 7.9         |          | 92.1       |        |                       | Drlg. DST #8 DST #9 @ 3737              |                       |
| 2/13 | 3703          | 9.5              | 53             | 15        | 19 | 35/86                       | 11.5                 | 10.0                           | 1             |               | 8,600     | 40        |           | 8.0         |          | 92.0       |        |                       | DST #8 DST #9 @ 3737                    |                       |
| 2/14 | 3767          | 9.3              | 58             | 12        | 19 | 23/53                       | 11.5                 | 9.2                            | 1             |               | 8,400     | 40        |           | 6.7         |          | 93.3       |        |                       | CFS DST #10 @ 3767                      |                       |
| 2/15 | 3800          | 9.3              | 53             | 12        | 23 | 36/68                       | 11.5                 | 8.8                            | 1             |               | 9,200     | 40        |           | 6.2         |          | 93.8       |        |                       | Drlg. DST #11 at 3915                   |                       |
| 2/16 | 3970          | 9.3              | 54             | 11        | 21 | 37/77                       | 11.0                 | 10.8                           | 1             |               | 9,000     | 40        |           | 6.6         |          | 93.4       |        |                       | Drlg. DST #12 @ 3970                    |                       |
| 2/17 | 4002          | 9.2              | 55             | 14        | 19 | 46/88                       | 11.5                 | 9.2                            | 1             |               | 7,400     | 40        |           | 6.0         |          | 94.0       |        |                       | DST #13                                 |                       |
| 2/18 | 4025          | 9.4              | 58             | 12        | 24 | 31/73                       | 11.0                 | 10.0                           | 1             |               | 9,200     | 80        |           | 6.9         |          | 93.1       |        |                       | TO w/DST 14                             |                       |
| 2/19 | 4150          |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | Final: 14 DST's. LTD - 4151'. Run pipe. |                       |
|      |               |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | Reserve Pit, Chl content ppm: 9000      |                       |
|      |               |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | Estimated Volume: <500 bbls             |                       |
|      |               |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | Steel pits w/centrifugal transfer pump. |                       |
|      |               |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | Offsite reserve pit                     |                       |
|      |               |                  |                |           |    |                             |                      |                                |               |               |           |           |           |             |          |            |        |                       | ETD 4175, Arb 4010                      |                       |

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310  
Wichita, Ks. 67202  
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

| Materials    | Sacks | Amount | Materials   | Sacks | Amount | Amount             |
|--------------|-------|--------|-------------|-------|--------|--------------------|
| C/S HULLS    | 84    |        | X-CIDE 102W | 1     | 291.49 |                    |
| CAUSTIC SODA | 30    |        |             |       |        |                    |
| DESCO        | 2     |        |             |       |        |                    |
| DRILL PAK    | 14    |        |             |       |        |                    |
| MIL-GUARD    | 3     |        |             |       |        |                    |
| PREMIUM GEL  | 1361  |        |             |       |        |                    |
| SALT CLAY    | 138   |        |             |       |        |                    |
| SODA ASH     | 38    |        |             |       |        |                    |
| STARCH       | 107   |        |             |       |        |                    |
| SUPER LIG    | 21    |        |             |       |        |                    |
|              |       |        |             |       |        | Total Mud Cost     |
|              |       |        |             |       |        | Trucking Cost      |
|              |       |        |             |       |        | Trucking Surcharge |
|              |       |        |             |       |        | Taxes              |
|              |       |        |             |       |        | <b>TOTAL COST</b>  |