

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
1/29/08 2/10/08 2/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-097-21626-0000
County: Kiowa

C SE SW Sec 5 Twp 27 S. Rng 17 East West
660 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: LAUX PARTNERSHIP "A" Well #: #1-5

Field Name: Mull

Producing Formation: None

Elevation: Ground: 2136' Kelly Bushing: 2149'

Total Depth: 4973' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 422' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 10-1709
(Data must be collected from the Reserve Pit)
Chloride content 12400 ppm Fluid volume 974 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: LAUX PARTNERSHIP "A" Well #: #1-5
Sec 5 Twp 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Geological Report

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached information.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval None: D&A

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ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Laux Partnership 'A' #1-5
C SE SW, Section 5-27S-17W
660' FSL, 1980' FWL
Kiowa County, Kansas
API# 15-097-21626*

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01-29-08 MIRT. Spud at 8:30 A.M. Drilled 12 1/4" surface hole to 432'. Deviation 3/4° at 432'. Ran 10 joints of new 8 5/8", 23# surface casing. Talley = 425.86'. Set at 422' KB. Welded straps on bottom 3 joints and welded collars on top 7 joints. Basic Energy cemented with 325 sacks of common with 3% gel, 3% CC, and 1/4#/sx cellflake. Plug down @ 7:00 P.M. Cement did circulate.

*DST #1 4102-4142" (Lansing A/B)
Open 30", SI 60", Open 30", SI 90"*

Initial Blow: Strong Blow off bottom of bucket in 20 minutes.

Final Blow: Strong Blow 9" in bucket throughout.

Recovered: 63' Gas cut muddy water w/oil specks (10% gas, 40% mud, 50% wtr)

62' Gassy oil cut watery mud (15% gas, 15% oil, 20% wtr, 50% mud)

62' Gassy oil cut watery mud (5% gas, 5% oil, 5% wtr, 85% mud)

62' Mud

249' Total Recovery, No Gas In Pipe

IFP: 36-69# FFP: 78-115#

ISIP: 1306# FSIP: 1303#

DST #2 4610-4680' (Kinderhook Sand)

Open 30", SI 60", Open 120', SI 90"

Strong blow, OBB/7 minutes on 1st open period. No GTS.

Strong blow, OBB/immediately on 2nd open period.

Gas to surface in 88 minutes.

Gauge 8,380 CFGPD in 95 minutes,

8,380 CFGPD in 100 minutes,

5,390 CFGPD in 110 minutes,

5,390 CFGPD in 120 minutes,

Recovered 63' of mud.

FP 110-167# 36-39#

ISIP 1369# FSIP 1500

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WICHITA, KS

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SAMPLE TOPS

Queen Hill	3823 (-1674)
Heebner	3946 (-1797)
Brown Lime	4087 (-1938)
Lansing	4098 (-1949)
Lansing B	4122 (-1973)
LKC ""H"	4249 (-2100)
Stark	4380 (-2231)
Pawnee	4552 (-2403)
Cherokee Shale	4588 (-2439)
Kinderhook Sand	4660 (-2511)
Viola	4728 (-2579)
Simpson Dolo	4910 (-2761)
Simpson Sand	4960 (-2811)
RTD	4973 (-2149)

ELECTRIC LOG TOPS

LeCompton "B"	3796 (-1647)
Queen Hill	3822 (-1673)
Heebner	3946 (-1797)
Brown Lime	4088 (-1939)
Lansing	4101 (-1952)
Lansing "B"	4124 (-1975)
LKC "H"	4252 (-2103)
Stark	4380 (-2231)
Pawnee	4554 (-2405)
Cherokee	4592 (-2443)
Mississippian Chert	Absent
Kinderhook Sand	4664 (-2515)
B/Kinderhook Sand	4732 (-2583)
Viola	4736 (-2587)
Simpson Dolomite	4902 (-2763)
Simpson Sand	4960 (-2811)
LTD	4975 (-2826)

02-10-08 RTD 4973. LTD 4975'. Elected to **plug and abandon**. Basic Energy plugged hole with 145 sx of 60/40 Pozmix with 4% gel as follows: 50 sx @ 1140', 50 sx @ 450', 20 sx @ 0-60', 15 sx in RH and 10 sx in MH. Plugging completed at 9:00 A.M. Plugging orders from Eric MacLaren, KCC.

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer McCoy Petroleum Corporation	Lease No. A 1-5	Date 2-10-08
Lease Loux Partnership	Well # A 1-5	
Field Order # 6995	Station Pratt	Leasing Max-Hole Drill Pipe
Type Job C.N.W. - Plug To Abandon	Depth Pipe	County Kiowa
	Formation	State KS
		Legal Description S-275-17W

PIPE DATA				Cement USED			
Casing Size	Tubing Size	Shots		145 Sacks 60/40 Poz With			
Depth	Depth	From	To	48 Gel			
Volume	Volume	From	To	13.79 Lb./Gal, 6.9 Gal/sk, 1.42 CU. FT./sk			
Max Press	Max Press	From	To				
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To	Flush Fresh Water			

Customer Representative Kenny McGuire	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
					1 st Plug 50 sacks at 1,140 Feet.
5:00	200			5	Start Fresh Water Pre-Flush.
	200		15	5	Start Mixing cement.
	100		27	5	Start Fresh Water Displacement.
5:10	-0-		36		Stop pumping.
					2 nd Plug 50 sacks at 450 Feet
5:45	200			5	Start Mixing cement.
	-0-		12	5	Start Fresh Water Displacement.
5:50	-0-		13		Stop pumping.
					3 rd Plug 20 sacks at 60 Feet
6:55	100			3	Start pumping.
7:00	-0-		6		Cement Circulated to Surface.
7:00					Stop pumping.
7:05	-0-		4-3	3	Plug Rat and Mouse holes.
					Washup pump truck.
7:30					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum	Lease No.	Date 1-29-08
Lease Laur Partnership	Well # A1-5	
Field Order # 18004	Station Pratt	Casing 8 7/8 23"
	Depth 432	County Kiowa
Type Job CNW - Surface	Formation	State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # 8 7/8 23"	Tubing Size	Shots/Ft	365	Acid 60/40 Per 1.25	CO ₂	RATE	PRESS
Depth 432	Depth	From	To 390	Pre Pad	390 Calcium Chloride	Max	ISIP
Volume 7.5	Volume	From	To 4 1/2	Pad	Cellulose	Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 415	Packer Depth	From	To	Flush	26.5 H ₂ O	Gas Volume	Total Load

Customer Representative Kenny	Station Manager Drew Smith	Treater Steve Orlando
Service Units 19869 19840 19889	19230	21010
Driver Names Orlando	Lesley	PSD's

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location Safety meeting
					Run 10' of 8 7/8 23" casing
					Casing on bottom
					Break core w/R.
6:30	200		5	5	H ₂ O ahead
6:31	150		72	4	Max 365 5.60/40 per @ 14.7%
					Shot down
					Rotating plug
6:53	0		0	4	Start displacement
7:00	200		26.5	11	plug down
					Created time for job
					Created 10 bbl cement to pit
					Job complete
					Thanks Steve