

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/08

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300, CONFIDENTIAL
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Paul Gunzelman

API No.: 15-039-21040-0000
County: Decatur

C NE SW Sec 23 Twp 2 S. Rng 27 East West
1980 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: LONG TRUST "A" Well #: #1-23

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 2658' Kelly Bushing: 2663'
Total Depth: 3770' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 262' KB Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/31/08 2/5/08 2/5/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PAN 10-1709
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 975 bbls

Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

20 08 **BRENT B. REINHARDT**
Notary Public - State of Kansas
Notary Public Apt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2008

ORIGINAL

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: LONG TRUST "A" Well #: #1-23
Sec 23 Twp 2 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit- Copy) List All E. Logs Run: Geological Report
Log Formation (Top), Depth and Datum Sample Name Top Datum See attached information.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval None: D&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Long Trust "A" #1-23
NE SW Section 23-2s-27w
1980' FSL & 1980' FWL
Decatur County, Kansas
API# 15-039-21040*

CONFIDENTIAL
MAR 03 2008
KCC

01-31-08 MIRT. Spud @ 4:00 P.M. Drilled 12 1/4" surface hole to 262'. Deviation 1/4° @ 262'. Ran 6 joints of new 8 5/8" surface casing. Talley = 255.44'. Set at 262' KB. Allied cemented with 185 sacks of common with 2% gel, 3% CC. Plug down @ 9:00 P.M. Cement did circulate.

DST #1 3518'-3611' (Toronto - Lansing 'D')
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Strong Blow Off Bottom in 14 mins., Bled off, No blow-back
Final Blow: Strong Blow Off Bottom in 22 mins., Bled off, No blow-back
Rec: 180' Mud
522' Mud Cut Water
702' Total Recovery
IFP: 21-226# FFP: 232-341#
ISIP: 1012# FSIP: 938#

SAMPLE TOPS

KB: 2663	Depth	Datum
Anhydrite	2207	(+456)
B/Anhydriite	2239	(+424)
Neva		
Topeka	3356	-693
Heebner	3520	-857
Toronto	3548	-885
Lansing	3560	-897
Stark	3708	-1045
BKC	3754	-1091
RTD	3770	-1107

02-05-08 TD 3700'. Allied **plugged hole** with 200 sx of 60/40 Pozmix with 4% gel as follows: 25 sx @ 2239', 100 sx @ 1459', 40 sx @ 310', 10 sx @ 0-40', 15 sx in RH and 10 sx in MH. Plugging completed at 7:00 P.M. Plugging orders from Bruce Basye, KCC.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31909

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>2-5-08</i>	SEC. <i>23</i>	TWP. <i>2s</i>	RANGE <i>27W</i>	CALLED OUT	ON LOCATION <i>4:30pm</i>	JOB START <i>6:00pm</i>	JOB FINISH <i>7:00am</i>
LEASE <i>Long Trust</i>	WELL # <i>1-23</i>	LOCATION <i>oberlin</i>	COUNTY <i>Decatur</i>	STATE <i>KS</i>	CONFIDENTIAL		
OLD OR NEW (Circle one)							

CONTRACTOR *Murfin Drilling Rig 3* OWNER *same*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D. *3720'*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *2239'*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER *Andrew*

423-281 HELPER *Alan*

BULK TRUCK

347 DRIVER *ALVIN*

BULK TRUCK

DRIVER

REMARKS:

25 sks @ 2239'

100 sks @ 1459'

40 sks @ 310'

20 sks @ 40'

10 sks mouse hole

15 sks Rat hole

Thank you

CHARGE TO: *McCoy Petroleum*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Keth Van Pelt

CEMENT

AMOUNT ORDERED *200 sks 6 7/8 4 1/2 gel*

1/4" FLO seal

COMMON <i>120 sks</i>	@ <i>14.20</i>	<i>1704.00</i>
POZMIX <i>80 sks</i>	@ <i>7.20</i>	<i>576.00</i>
GEL <i>7 sks</i>	@ <i>18.75</i>	<i>131.25</i>
CHLORIDE	@	
ASC	@	
<i>Flo-seal 50#</i>	@ <i>2.25</i>	<i>112.50</i>
	@	
	@	
	@	
	@	
	@	
HANDLING <i>208 sks</i>	@ <i>2.15</i>	<i>447.20</i>
MILEAGE <i>98 sk/mile</i>		<i>1310.40</i>
		TOTAL <i>4281.35</i>

SERVICE

DEPTH OF JOB *2239'*

PUMP TRUCK CHARGE *1025.00*

EXTRA FOOTAGE @

MILEAGE *70 miles* @ *7.00* *490.00*

MANIFOLD @

TOTAL *1565.00*

PLUG & FLOAT EQUIPMENT

8 5/8

1 Dry hole plug @ *40.00*

@

@

@

RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL *40.00*

TAX *MAR 10 2008*

TOTAL *CONSERVATION DIVISION WICHITA, KS*

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

31904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-30-08</u>	SEC <u>23</u>	TWP. <u>2s</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>7:45 p.m.</u>	JOB START <u>8:30 p.m.</u>	JOB FINISH <u>9:00 p.m.</u>
LEASE <u>Long Trust A</u>	WELL# <u>1-23</u>	LOCATION <u>Oberlin 12 E 2 N 1/2 W N into</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 3 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 262'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.75 BBL

CEMENT AMOUNT ORDERED 185 sks 3% cc

2% gel

COMMON	<u>185 sks</u>	@	<u>14.20</u>	<u>2627.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6 sks</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194 sks</u>	@	<u>2.15</u>	<u>417.10</u>
MILEAGE	<u>94 sk/mile</u>			<u>1222.20</u>
TOTAL				<u>4637.25</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 262'

PUMP TRUCK CHARGE _____ 917.00

EXTRA FOOTAGE @ _____

MILEAGE 20 miles @ 7.00 490.00

MANIFOLD head rental @ _____ 113.00

TOTAL 1520.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 wooden plug @ _____ 68.00

TOTAL 68.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Relt

PRINTED NAME