

# CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

# ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/6/10

**CONFIDENTIAL**  
FEB 06 2008  
KCC

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-11-07</u>	<u>10-19-07</u>	<u>10-19-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27213-0000  
County: Neosho

SW NE Sec. 24 Twp. 28 S. R. 18  East  West  
1980 feet from S (N circle one) Line of Section  
1980 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cheyney, Jack R. Well #: 24-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 951 Kelly Bushing: n/a  
Total Depth: 1087 Plug Back Total Depth: 1076

Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1076  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK # NS 61709  
(Data must be collected from the Reserve R#)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/6/08  
Subscribed and sworn to before me this 6<sup>th</sup> day of February,  
20 08.  
Notary Public: Jovva Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 07 2008**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: **Quest Cherokee, LLC** Lease Name: **Cheyney, Jack R.** Well #: **24-2**  
 Sec. **24** Twp. **28** S. **R. 18**  East  West County: **Neosho**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1076	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

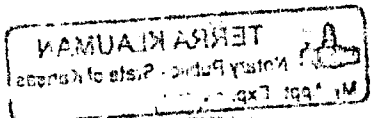
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	968-971/914-916/909-911	500gal 15%HCLw/ 53bbls 2%kcl water, 642bbls water w/ 2% KCL, Bloolde, 6100# 20/40 sand	968-971/914-916 909-911
4	807-809/717-719/701-703/663-666	400gal 15%HCLw/ 59bbls 2%kcl water, 584bbls water w/ 2% KCL, Bloolde, 4700# 20/40 sand	807-809/717-719 701-703/663-666
4	555-559/543-547	400gal 15%HCLw/ 51bbls 2%kcl water, 679bbls water w/ 2% KCL, Bloolde, 6500# 20/40 sand	555-559/543-547

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1011	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-09-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.8 mcf	56.6 bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Cheyney, Jack 24-2**  
**15-133-27213-0000**

Pawnee LS / Pink	440-476
Oswego Coal	518-519
Oswego Limestone	519-543
Mineral Coal	716-718
Scammon Coal	728-729
Tebo Coal	759-762
Stray Black Shale / Coal	929-930

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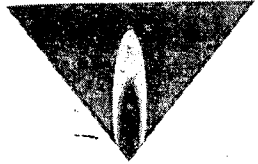
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**FEB 07 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONFIDENTIAL

FEB 06 2008

KCC

TICKET NUMBER 2537

FIELD TICKET REF #

FOREMAN Joe

624520

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	Cheyney Jack 24-2	24	28	18	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	<del>4:30</del>		903427		5.5	<i>[Signature]</i>
Maverick	12:30	4:30		903197		4	120
Tyler	12:30	4:30		903600		1	<i>[Signature]</i>
Tim	12:30	4:30		903140	932452	1	Tim Ayers
Daniel	2:30	4:30		931420		1	Daniel [Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1084 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1076.32 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.16 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

Installed cement + head Ran 2 sks of ~~...~~ bbl dye + 1 sk gal + 150 sks of cement to get dye to surface. Flush pump. Pump w/ pump plug to bottom of set float shoe.

1076.32	F 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWC Blend Cement 4 1/2 w/p plug	
1110	SK	Gilsonite	
1107	SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate Calchlovide	
1123	200 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4 hr	80 Vac	

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