

ORIGINAL
3/31/08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed
APR 01 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoxy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-03-07</u>	<u>12-06-07</u>	<u>12-07-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27298-0000
County: Neosho
SW-NE - - - - Sec. 18 Twp. 28 S. R. 20 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: George, Bill Well #: 18-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 880 Plug Back Total Depth: 867
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 867
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan *APR 15 2008*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/31/08
Subscribed and sworn to before me this 31st day of March,
2008.
Notary Public: Sara Klauaman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

2/11/18

Operator Name: Quest Cherokee, LLC Lease Name: George, Bill Well #: 18-1
 Sec. 18 Twp. 28 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	867	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	757-759/702-704/696-698	500gal 15%HCLw/ 42bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blooide, 6400# 20/40 sand	757-759/702-704 696-698
4	549-551/508-510/491-493	400gal 15%HCLw/ 46bbls 2%Kcl water, 321bbls water w/ 2% KCL, Blooide, 2800# 20/40 sand	549-551/508-510 491-493
4	464-467/437-439	400gal 15%HCLw/ 40bbls 2%Kcl water, 376bbls water w/ 2% KCL, Blooide, 2400# 20/40 sand	464-467/437-439

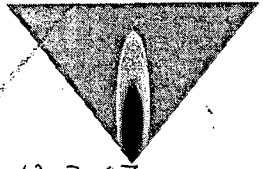
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	819	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

625670

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KANSAS CORPORATION COMMISSION

APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 2603

FIELD TICKET REF #

FOREMAN Joe

12-7-07

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-07	George Bill 18-1	18	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:30		903427		3.5	Joe Blanchard
Tim	6:45			903255		3.75	[Signature]
MAVERICK	6:45			903600			120
Bill	6:45			903165			William A. Bradshaw
no driver				903140	932452		on location

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 880 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 867.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 8 bbl dye & 1 SK gel & 130 SKS of cement
 Target 4' to surface. Flush pump. Pump wiper plug to bottom & set flow to shale.

Cement to Surface

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	867.07	Ft 4 1/2 Casing	KCC
	5		
	1		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	26 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	16 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931615	3.75 hr	80 Vac	



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WICHITA, KS

DATE: 12/6/07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

TXD Drilling

WELL NAME:	George, Bill	SECTION:	18	REPORT #:		SPUD DATE:	12/3/2007
WELL #:	18-1	TWP:	28S	DEPTH:	880		
FIELD:	Cherokee Basin	RANGE:	20E	PBTD:			
COUNTY:	Neosho	ELEVATION:	925	FOOTAGE:	1980	FT FROM:	North
STATE:	Kansas	API #:	15-133-27298-0000		1980	FT FROM:	East
							LINE
							LINE
							SW NE

ACTIVITY DESCRIPTION:

TXD Drilling, Chris Espe and Joe Chaloupek, drilled to TD 880 ft. on Thursday, 12/6/07 at 10:00 a.m.

Surface Casing @ 22.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 226-229 FT.	
Lexington Shale and Coal	0 mcf/day @ 269-271 FT.	Gas check at 281 ft. No blow.
Summit Shale & Coal	0 mcf/day @ 338-346 FT.	GCS. Gas check at 343 ft. Wet 348 ft.
Mulky Shale & Coal	0 mcf/day @ 352-356 FT.	Gas check at 374 ft. Slight blow.
Bevier Coal	0 mcf/day @ 436-439 FT.	
Verdigris Limestone	0 mcf/day @ 460-462 FT.	Upper baffle set at 395.10 ft. Big hole.
Croweburg Coal & Shale	0 mcf/day @ 462-467 FT.	
Fleming Coal	0 mcf/day @ 491-494 FT.	GCS. Gas check at 498 ft.
#1 Weir Coal	0 mcf/day @ 559-566 FT.	
#2 Weir Coal	0 mcf/day @ 594-596 FT.	Lower baffle set at 669.68 ft. Small hole.
Bartlesville Sand	9 mcf/day @ Poorly developed FT.	9 mcf/day from this area. Gas check at 653 & 684 ft.
Rowe Coal	9 mcf/day @ 695-698 FT.	
Neutral Coal	9 mcf/day @ 702-704 FT.	GCS. Gas check at 715 ft.
Riverton Coal	9 mcf/day @ 757-759 FT.	
Mississippi-Odor	11 mcf/day @ Top at 768 FT.	2 mcf/day from this area. Gas check at 777 ft.
TD: 880 ft.	11 mcf/day @	Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 867.07 ft.

Bottom Logger: 880.30 ft. Driller TD: 880 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	229-269
Oswego Coal	313-315
Oswego Limestone	315-338
Mineral Coal	506-509
Scammon Coal	518-521
Tebo Coal	548-550
Bluejacket Coal	626-628

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!

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