

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/27/10 ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: NA
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ken LeBlanc

API No. 15 - 007-23259-0000
County: Barber
SE NE SE Sec. 1 Twp. 31 S. R. 12 East West
1750 feet from (S) N (circle one) Line of Section
440 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chain Ranch Well #: 5

Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 1662 Kelly Bushing: 1673
Total Depth: 4500 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 354 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/7/08 3/16/08 3/16/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJS-2709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 630 bbls
Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:
Operator Name: Bemco
Lease Name: Mac SWD License No.: 32613
Quarter _____ Sec. 7 Twp. 32S S. R. 11 East West
County: Barber Docket No.: CCD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 3/27/08

Subscribed and sworn to before me this 27th day of March, 2008.

Notary Public: Donna L. May Murray

Date Commission Expires: 2/7/12

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CMX, Inc. Lease Name: Chain Ranch Well #: 5
 Sec. 1 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, Sonic, Micro, CDNL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Kanwaka Sh 3434 -1761
 Oread 3541 -1868
 Stark Shale 4148 -2475
 Miss Det. 4332 -2659

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	354	Common	250	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30720

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 3-17-08	SEC. 1	TWP 31S	RANGE 12W	CALLED OUT 3:00AM	ON LOCATION 7:00AM	JOB START 12:30PM	JOB FINISH 1:00 PM
Chain Ranch LEASE	WELL # 5	LOCATION 281 R 99 Springs 4W, 4E			COUNTY Barber	STATE KS	
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> NEW		15 to 21/2 sign E/S					

CONTRACTOR Murfin #2

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 4453'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1020'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 6

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT freshwater

OWNER CMX

CEMENT 170 sx 60/40 4% Gel

AMOUNT ORDERED 4# flo-seal

COMMON	<u>102</u>	@	<u>14.20</u>	<u>1448.40</u>
POZMIX	<u>68</u>	@	<u>7.20</u>	<u>489.60</u>
GEL	<u>7</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE		@		
ASC		@		
<u>flo-seal 43</u>		@	<u>2.25</u>	<u>96.75</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Rick H. HELPER Tyler W.

BULK TRUCK # 342 DRIVER Gailen D.

BULK TRUCK # _____ DRIVER _____

HANDLING	<u>179</u>	@	<u>2.15</u>	<u>384.85</u>
MILEAGE	<u>10.9</u>	<u>179</u>	<u>min</u>	<u>282.00</u>
TOTAL				<u>2832.85</u>

REMARKS:

1020' - 75SX
360' - 50 SX
60' - 20 SX
Rat hole - 15SX
Mousehole - 10 SX

Cement did Circulate!

CHARGE TO: CMX

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1020'</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>987.00</u>

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MAR 31 2008

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Kivren C.

X Kivren C.
PRINTED NAME

ALLIED CEMENTING CO., LLC. 31316

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>3/08/08</i>	SEC <i>1</i>	TWP <i>31s</i>	RANGE <i>12W</i>	CALLED OUT <i>11:00 Am</i>	ON LOCATION <i>11:30 Am</i>	JOB START <i>2:45 pm</i>	JOB FINISH <i>5:15 pm</i>	
LEASE <i>Chin Park</i>		WELL # <i>5</i>	LOCATION <i>281+ Resort Rd (99 Springs)</i>		COUNTY <i>Barber</i>	STATE <i>Kansas</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			LOCATION <i>1/4 north to Gallardia Rd. 1/4 E, 1/2 to sign East into</i>					

CONTRACTOR *Murfin Rig #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 5/8* T.D. *342'*

CASING SIZE *8 5/8* DEPTH *342'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *2 1/2 Bbls Freshwater*

EQUIPMENT

OWNER *CMX, INC.*

CEMENT AMOUNT ORDERED *250 sx 60:40:2.6cc + 3% cc*

COMMON	<i>150</i> sx	@	<i>14.20</i>	<i>2130.00</i>
POZMIX	<i>100</i> sx	@	<i>7.20</i>	<i>720.00</i>
GEL	<i>5</i> sx	@	<i>18.75</i>	<i>93.75</i>
CHLORIDE	<i>8</i> sx	@	<i>52.45</i>	<i>419.60</i>
ASC		@		

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HANDLING	<i>263</i>	@	<i>2.15</i>	<i>565.45</i>
MILEAGE	<i>26.3/10/.09</i>			<i>282.00</i>
				TOTAL <i>4210.80</i>

REMARKS:

Run 342' 8 5/8 casing + 14' LT

Break circulation

Mix 250 sx 60:40:2 + 3% cc

Release wooden plug

Displace with 2 1/2 Bbls water

Leave 15' cement in pipe + shut in.

Cement did circulate

SERVICE

DEPTH OF JOB	<i>342'</i>		
PUMP TRUCK CHARGE			<i>417.00</i>
EXTRA FOOTAGE	<i>42</i>	@	<i>.80 33.60</i>
MILEAGE	<i>10</i>	@	<i>7.00 70.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>113.00 113.00</i>
TOTAL <i>1133.60</i>			

CHARGE TO: *CMX, INC.*

STREET _____

CITY _____ STATE _____ ZIP _____

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CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Jeremy Stuckey*

SIGNATURE *[Signature]*

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@	<i>68.00</i>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <i>68.00</i>		

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**