

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/21/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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MAR 21 2008
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Wellsite Geologist: Orlin Phelps
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/23/07</u>	<u>11/29/07</u>	<u>12/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23376-00-00
County: Graham
NE SE SE Sec. 04 Twp. 07 S. R. 22 East West
990 FSL feet from S N (circle one) Line of Section
330 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Worcester C Well #: 1-4
Field Name: Last Hope
Producing Formation: LKC
Elevation: Ground: 2231 Kelly Bushing: 2236
Total Depth: 3841 Plug Back Total Depth: 3115
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1852 Feet
If Alternate II completion, cement circulated from 1852
feet depth to 0 w/ 170 sx cmt.

Drilling Fluid Management Plan AA II NJS-2709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 03/12/08
Subscribed and sworn to before me this 20 day of March
[Signature]
Notary Public:
Date Commission Expires: 4/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 25 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Worcester C Well #: 1-4
 Sec. 04 Twp. 07 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

SEE ATTACHED LIST **CONFIDENTIAL**
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3837	EA-2	125	10% salt, 5% cal-seal
							1/4# per sx flo cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs / Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3475-3479 LKC "A"	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3702		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
01/02/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	38		0		35.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
 WICHITA, KS

Brito Worcester "C" #1-4 NE SE SE Sec. 4-T7S-R22W 2236' KB							MDC, INC. Worcester #1-3 S/2 NW SW Sec. 3-T7S-R22W 2269' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	LogTops	Datum
Anhydrite	1841	+395	+10	1840	+396	+11	1844	+385
B/Anhydrite	1876	+360	+6	1874	+362	+8	1915	+354
Heebner	3437	-1201	-2	3434	-1198	+1	3466	-1199
Lansing	3482	-1246	-6	3474	-1238	+2	3509	-1240
Muncie Crk	3505	-1349	Flat	3554	-1349	Flat	3618	-1349
Stark	3644	-1408	Flat	3640	-1404	+4	3677	-1408
BKC	3668	-1432	-1	3665	-1429	+2	3700	-1431
Arbuckle	3801	-1565	-2	3798	-1562	+1	3832	-1563
TD	3841			3840			3877	-1608

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MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111379
Invoice Date: Nov 27, 2007
Page: 1

Bill To:
Brito Oil Company P O Box 104 Wichita, KS 67201-0104

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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Brito	Worcester "C" #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 27, 2007	12/27/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	12.60	1,890.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
85.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	1,208.70
1.00	SER	Surface	815.00	815.00
85.00	SER	Mileage Pump Truck	6.00	510.00

ENTERED DEC - 3 2007

PAID
12/19/07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 500.68

ONLY IF PAID ON OR BEFORE

Dec 27, 2007

Subtotal	5,006.85
Sales Tax	120.60
Total Invoice Amount	5,127.45
Payment/Credit Applied	
TOTAL	5,127.45

JV.

54826.77

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31826

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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KCC

SERVICE POINT: Oakley Ks

DATE <u>11-23-07</u>	SEC. <u>4</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Worcester C</u>	WELL # <u>1-4</u>	LOCATION <u>Boque 4 1/2 W-6 N-4 S</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MucFin Dlg Co #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 200'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS 69/40 PZ

3% CC - 2% Gel

COMMON	<u>150 -</u>	@	<u>12.60</u>	<u>1,890.00</u>
POZMIX		@		
GEL	<u>3 -</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 -</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94 per SK/mile</u>			<u>1,208.70</u>
TOTAL				<u>3,681.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

431 HELPER Kelly

BULK TRUCK

399-306 DRIVER Larene

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Brito Oil Co.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>85-miles</u>	@	<u>6.00</u> <u>510.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,325.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Acy Divil

AFD

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PRINTED KANSAS CORPORATION COMMISSION

MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/4/2008	13426

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

CONFIDENTIAL
MAR 21 2008
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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Wahlmeier	Decatur	Company Tools	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	4.00	400.00
578D-D	Pump Charge - Port Collar - 2219 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.50	3,487.50T
276	Flocele				57	Lb(s)	1.50	85.50T
581D	Service Charge Cement				300	Sacks	1.25	375.00
583D	Drayage				1,495.5	Ton Miles	1.00	1,495.50
	Subtotal							7,313.50
	Sales Tax Decatur County						6.30%	229.51
USED FOR <u>NEW WELL</u>								
APPROVED <u>ST</u>								
We Appreciate Your Business!							Total	\$7,543.01

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MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Martin Drlg Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 13426

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-3</u>	LEASE <u>Wahlmeier</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks.</u>	CITY	DATE <u>3-4-08</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co-Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Innings, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Port Collar @ 2219</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	100		mi		4.00	400.00
578		1			Pump Charge - Carl Port Collar	1	2219	ft		1400.00	1400.00
290		1			D-AIR	2		gal		35.00	70.00
330		2			SMD cut	225	21150	lbs		15.00	3375.00
276		2			Flacole 1/4 #/SKS	57		lbs		1.50	85.50
581		2			Service Charge Cement	300		SKS		1.25	375.00
583		2			Drayage	1495.5	29910	lbs		1.00	1495.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Selas

DATE SIGNED: 3-4-08 TIME SIGNED: 11:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7313.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					70.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX @ 3%	229.51
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	7543.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

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 CONSERVATION DIVISION
 WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 3-4-08 PAGE NO. 1

CUSTOMER Martin Drle Co. WELL NO. 1-3 LEASE Wahlmeier JOB TYPE Cement Port Collar TICKET NO. 13436

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location - setup Tbs
						1200	1200	Press TST - P.C. closed
								Open P.C. - @ 2219'
								closed Close Ann - Hook to 2 3/4" Tbs
	0930	3	3			350		Inj rate
		5				450		Start mixing SMD cut @ 11.2 #/gal
		5 1/2	110			500		Cent in to pit - inc cut weight
		5	115			50		Fin mixing cut @ 14" 225 SKS
		4	7			400		Pump 7 BBL H ₂ O
						1000	1000	Close Port Collar of TST - closed
								Rig run 10 ft.
		3				400		Rev-out Tbg.
		3	8 / 15			400		2 flags of cut.
			25			300		Fin Rev out
								Rig pull tool.
	10:30							Wash up P.T.
								Job complete
								20 SKS to pit
								<i>Thouts</i> Alan, Blaine, & Ryan

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/30/2007	12997

BILL TO
Brito Oil Company, Inc. P. O. Box 104 Wichita, KS 67201-0104

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Worcester C	Graham	Murfin Drilling	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				40	Lb(s)	1.25	50.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				391.5	Ton Miles	1.00	391.50
	Subtotal							10,002.50
	Sales Tax Graham County							439.34
							5.55%	
							ENTERED DEC 1 0 2007	
							PAID	
							12/20/07	
Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!							Total	\$10,441.84

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MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Brito Oil Co. Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12997

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#1-4</u>	LEASE <u>Worcester "C"</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>11-30-07</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Martin Drlg #</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE #103	70	mi	4.00	280.00
578		1			Pump Charge (Longstring)	1	ea	1250.00	1250.00
221		1			KCL Liquid	2	gal	26.00	52.00
281		1			Mud Flush	500	gal	.75	375.00
290		1			Defoamer	2	gal	32.00	64.00
402		1			Centralizers	10	ea	95.00	950.00
403		1			Basket	1	ea	290.00	290.00
404		1			Port Collar	1	ea	2300.00	2300.00
406		1			L.D. Plug & Baffle	1	ea	235.00	235.00
407		1			Insert Float Shoe w/ fill	1	ea	310.00	310.00
413		1			Rotowall Scratchers	15	ea	40.00	600.00
419		1			Rotating Head	1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Lester
 DATE SIGNED 11-30-07 TIME SIGNED 0815 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1	6956.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2		3046.50
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal		10002.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX		439.34
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5.55%		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		10,441.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Payne APPROVAL

Thank You!

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12997

CUSTOMER Brito Oil Co. Inc. WELL Worcester "C" #1-4 DATE 11-30-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	150	sk			12 ⁰⁰	1800 ⁰⁰
276		2				Floccle	40	#			1 ²⁵	50 ⁰⁰
283		2				Salt	750	#			2 ⁰⁰	150 ⁰⁰
284		2				Calseal	7	sk			30 ⁰⁰	210 ⁰⁰
285		2				CFR-1	70	#			4 ⁰⁰	280 ⁰⁰
581		2				SERVICE CHARGE					1 ¹⁰	165 ⁰⁰
583		2				MILEAGE CHARGE					4 ⁰⁰	396 ⁵⁰
						TOTAL WEIGHT	15660					
						LOADED MILES	20					
						TON MILES						

CONTINUATION TOTAL 3046.50

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

