

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/12/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

CONFIDENTIAL
MAR 12 2008
KCC

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-20-07	11-23-07	11-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27291-0000
County: Neosho
SW SW - - - - - Sec. 21 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
510 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Elliot, Alfred J. Well #: 21-3
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 966 Kelly Bushing: n/a
Total Depth: 1190 Plug Back Total Depth: 1178
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1178
feet depth to surface w/ 180 sx cm.

Drilling Fluid Management Plan AH INTS 2709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/12/08
Subscribed and sworn to before me this 12th day of March
08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Elliot, Alfred J. Well #: 21-3
 Sec. 21 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name: <u>See attached</u> Top: _____ Datum: _____
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7 7/8	5 1/2	15.5	1178	"A"	180	

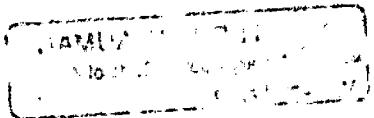
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not online		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2615

FIELD TICKET REE # _____

FOREMAN Joe

620970

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-07	Elliot Alfred 21-3	21	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	2:45		903427		2.75	<i>Joe Benin</i>
Tim	↓	2:45		903197		↓	<i>Tim</i>
MAVERICK	↓	2:45		903600		↓	120
DANIEL	↓	3:30 P.M.		931420		3.5	<i>Daniel</i>
No driver				903140	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1190 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1177.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS of gel & 12 bbl dye & 1 SK gel & 180 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set flood shoe

Cement to Surface.

CONFIDENTIAL
MAR 12 2008

KCC

	1177.67	FT 4 1/2 Casing
	6	Centralizers
	1	4 1/2 Flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	36 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	8 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	94 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	21	T.	28	R.	18	GAS TESTS:		
API #	133-26904	County:		Neosho				312'	slight blow	
Elev.:	986'	Location:		Kansas				436'	slight blow	
								498'	3 - 1/2"	10.9
Operator: Quest Cherokee LLC								560'	5 - 1/2"	14.1
Address 9520 N. May Ave., Suite 300								622'	2 - 1/2"	6.87
Oklahoma City, OK 73120								663'	3 - 1/2"	10.9
WELL #	21-3	Lease Name:		Elliot, Alfred				684'	3 - 1/2"	10.9
Footage location		660 ft. from the		S	line		746'	4 - 1/2"	12.5	
		510 ft. from the		W	line		870'	3 - 3/4"	24.5	
Drilling Contractor: TXD SERVICES LP								894'	10 - 3/4"	44.8
Spud Date: NA		Geologist:						1087'	10 - 3/4'	44.8
Date Comp: 11-23-07		Total Depth:		1190'				1190'	15 - 3/4"	55.2
Exact Spot Location E/2 W/2 SW SW										

Casing Record			Rig Time					
	Surface	Production						
Size Hole	12-1/4"	8-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								

CONFIDENTIAL
MAR 17 2008
KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	551	573	sand	880	886
shale	22	111	sand	573	596	shale	886	910
lime	111	180	lime	596	601	b.shale	910	915
shale	180	193	shale	601	603	shale	916	964
sand	193	205	lime	603	610	coal	964	965
shale	205	231	shale	610	622	shale	965	1026
coal	231	232	lime	622	652	coal	1026	1027
sand	232	249	coal	652	653	shale	1027	1040
shale	249	290	shale	653	697	coal	1040	1041
lime	290	330	coal	697	698	shale	1041	1087
shale	330	363	shale	698	760	lime	1087	1190
sand	363	381	coal	760	761			
shale	381	417	sand	761	775			
lime	417	428	shale	775	819			
shale	428	430	sand	819	828			
coal	430	431	sand/shale	828	847			
shale	431	457	coal	847	848			
coal	457	458	shale	848	860			
shale	458	583	coal	860	861			
coal	583	584	shale	861	869			
lime	584	550	coal	869	870			
coal	550	551	shale	870	880			

Comments: 603-610' odor, 819-828' odor,

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME DEC. 6. 10:29AM