CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 097-21624-0000
Name: Vincent Oil Corporation	County: Kiowa
155 N. Market, Suite 700	<u>E/2</u> - <u>W/2</u> Sec. 9 Twp. 27 S. R. 17 ☐ East ✓ West
Address:	2640 feet from (S)/ N (circle one) Line of Section
Purchaser:ONFIDER	3375 feet from (E)/ W (circle one) Line of Section
Purchaser:	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 262-3573	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Fisher Well #: 1-9
License: 5929	Field Name: Wildcat
Wellsite Geologist: Ken LeBlanc	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2135' Kelly Bushing: 2147'
New Well Re-Entry Workover	Total Depth: 4725' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 440 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAUTS 2007
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 21,000 ppm Fluid volume 1,000 bbls
Commingled Docket No.	Dewatering method used Free fluids removed to disposal
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name: Oll Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No	Lease Name: Palmitier License No.: 8061
01-05-08 01-14-08 01-15-08  Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_SW Sec. 16 Twp. 25 S. R. 16 ☐ East ✓ West  County: Edwards Docket No.: D 20,983
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of mixknowledge.	
Signature: Whad W. Rubal	KCC Office Use ONLY
itle: President Date: 3/06/08	Letter of Confidentiality Received
	If Denied, Yes Date: RECEIVED
Subscribed and sworn to before me this 6th day of Warch	Wireline Log Receive ANSAS CORPORATION COMMISSION
0.08	Geologist Report Received
Notary Public: Yolanda Eubants	UIC Distribution MAR 0 7 2008
Date Commission Expires: YOLANDA EUBANKS	CONSERVATION DIVISION
STATE OF KANSAS	WICHITA, KS
Ry Appt. Exp. 10-9-09	

J. M. W. C. Syll Operator Name: Vincent Oil Corporation Lease Name: County: Kiowa Sec. 9 .... Twp. 27 ☐ East ✓ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ✓ Yes No **√** Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey -1799 Heebner Shale 3946 Cores Taken -1943 **Brown Lst** 4090 Electric Log Run 4108 -1961 Lansing (Submit Copy) 4601 -2454 Cherokee \$hale List All E. Logs Run: 4649 -2502 Mississipplan 4688 -2541 Kinderhook Shale Dual Induction, Density / Neutron, Micro Log Kinderhook Sand 4706 -2559 -2581 4728 LTD ✓ New CASING RECORD Used Report all strings set-conductor, surface, intermediate, production, etc. Weight Lbs. / Ft. Type and Percent Additives Size Casing Setting Type of Cement Size Hole # Sacks Purpose of String Depth Used Drilled Set (In O.D.) Surface Csg 8 5/8" 23# 440' 60 / 40 Poz 2% gel & 3% CC 12 1/4" 450 Sx ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives #Sacks Used Type of Cement Top Bottom Perforate. Protect Casing " Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth **TUBING RECORD** Liner Run Size Set At Packer At Yes ☐ No Date of First, Resumerd Production, SWD or Enhr. Producing Method Gas Lift Other (Explain) Flowing Pumping Estimated Production Bbls. Gas Water Gas-Oil Ratio Gravity Disposition of Gas 1 ... 3 AMMETHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Perf. Dually Comp. Open Hole Commingled Other (Specify)

ENDER WITH STATE

## ALLIED CEMENTING CO., LLC. 31009

SERVICE POINT: REMIT TO P.O. BOX 31 Mudicire lodge, KS. RUSSELL, KANSAS 67665 SEC. CALLED OUT 12:00 AM JOB START 7:00Am JOB FINISH ON LOCATION 27S 8:00AM DATE 1-6-08 COUNTY STATE LOCATION HAVILANDES, North to Co. R. Kion LEASE Fisher WELL# C, 61/2 to Bridge, 1/2 NAE, TAKE PIGGE CONFIDENTIAL OLD OR NEW (Circle one) CONTRACTOR DUKE OWNER TYPE OF JOB **KCC CEMENT** 440 HOLE SIZE 12 1/2 T.D. AMOUNT ORDERED 45054 440 CASING SIZE 8-5/4 DEPTH **TUBING SIZE DEPTH DRILL PIPE DEPTH** TOOL **DEPTH** PRES. MAX 300 COMMON 270 @ <u>14,20 3834.00</u> MINIMUM 100 @ 7,20 1296.00 MEAS. LINE SHOE JOINT POZMIX 180 @ 18.75 | 150.00 @ 52.45 | 786.75 CEMENT LEFT IN CSG. GEL CHLORIDE \_ 3/4 866 Fresh water DISPLACEMENT ASC RECEIVED **EQUIPMENT** KANSAS CORPORATION COMMISSION CEMENTER Thomas Demorrow **PUMP TRUCK** MAR 0 7 2008 414 HELPER Grey On. CONSERVATION DIVISION **BULK TRUCK @WICHITA, KS** 353 DRIVER LAMY F. **BULK TRUCK** DRIVER 30 ×473 1277.10 TOTAL 8242.55 **REMARKS:** Pipe on Bottom, Break (irculation, Punt coment-45057 60:40! Z+3906, 5top Pumps, Relege Plug, Start Displacement, Seelift, Slong Rate, **SERVICE** Stop Purps + Sbut IN D'SPIACE W/ 2634 DEPTH OF JOB BOL FIRS WATER, CEMENTENTOUISTED TO PUMP TRUCK CHARGE 0-300 917,00 SUIFACE **EXTRA FOOTAGE MILEAGE** @ THANK YOU @ MANIFOLD HeAd RENTAL 1 @ 113.00 CHARGE TO: VINCENT oil Co. TOTAL 1240,00 STREET\_ STATE\_ PLUG & FLOAT EQUIPMENT Top Rubber Plus 113,00 113,00 To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment ANY APPLICABLE and furnish cementer and helper(s) to assist owner or WILL BE CHARGED contractor to do work as is listed. The above work was **UPON INVOICING** TOTAL 113.00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. **TOTAL CHARGES** PRINTED NAME MIKE GOLFFIELD DISCOUNT -SIGNATURE Mike Hodfer

## ALLIED CEMENTING CO., LLC. 31395

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Melianelagets
DATE 5 Jan 08 SEC. TWP. RANGE 17W	CALLED OUT ON LOCATION JOB START JOB FINISH 7:00 fm
LEASE fisher WELL # 1-9 LOCATION HOW	iland KS6/4N, 5/2W, 1/2N Kiowa KS
OLD OR NEW (Circle one)	e Right Fork CONFIDENTIAL
CONTRACTOR Duke #1	OWNER Vincent oil MAR 0 7 2008
TYPE OF JOB Rotorcy Plug	
HOLE SIZE 779 T.D. 4728  CASING SIZE 858 DEPTH 440	CEMENT KCC AMOUNT ORDERED 1555x 60.40.4
TUBING SIZE DEPTH  DRILL PIPE 4/L DEPTH // 40	
DRILL PIPE 4/L DEPTH // 70 TOOL DEPTH	
PRES. MAX 300 MINIMUM	COMMON 93 A @ 14.20 1320.60
MEAS. LINE SHOE JOINT WA	POZMIX 62 @ 7,20 446.40
CEMENT LEFT IN CSG.  PERFS.	GEL
DISPLACEMENT Fresh HO & MUL	ASC@
EQUIPMENT	@ RECEIVED
- /	KANSAS CORPORATION COMMISSION
PUMPTRUCK CEMENTER D. Felio #352 HELPER M. Becken	MAR 0 7 2008
BULK TRUCK	CONSERVATION DIVISION
#363 DRIVER R. Franklin	
BULK TRUCK # DRIVER	
# DRIVER	— HANDLING 160 @ 215 344,00
DEMARKS	MILEAGE 30 X 160 X . 0 9 432.00
REMARKS: Pipe at 1140, Fill Hole Pump Bh Bols Free Sacra, Mix 508x 60940. 4 cement Pisa 3	TOTAL <b>2636, 75</b> stf0 B6/s' service
Fresh HED & 9/2 B6/5M2, Pipe at 450", P.	mp,
3 Bbls fresh HO spacer, Mix 50sx 6040:4com	next, DEPTH OF JOB 1/40
Disp. 3B615 Fresh H22, Pipe at 60, Fill Hole, M DDSX 60: 40.4 coment, Plug RatHole w/15 x Cen	1ix PUMP TRUCK CHARGE 917.00
Plug Mouse Hole w/ 109x Comat, Plug Wafer	<u>next</u> EXTRA FOOTAGE@
Well of Osk Cement,	— MANIFOLD@
	@
J /	@
CHARGE TO: Vincentoil co.	 TOTAL <i>11,27,00</i>
STREET	<u></u>
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	@
To Allied Cementing Co., LLC.	
You are hereby requested to rent cementing equipme	ent
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work w	r ANY APPLICABLE TAX
done to satisfaction and supervision of owner agent	TOTAL -
contractor. I have read and understand the "GENER	AL
TERMS AND CONDITIONS" listed on the reverse s	side. SALES TAX (If Any)
	TOTAL CHARGES
PRINTED NAME MIKE GOOFFREY	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE Min Holly	
Pris	