

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL 3/25/10

Operator: License # 5135
Name: JOHN O. FARMER, INC. **CONFIDENTIAL**
Address: P.O. Box 352
Russell, KS 67665 **MAR 25 2008**
City/State/Zip: _____
Purchaser: _____ **KCC**
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/12/08 3/17/08 3/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,498-00-00
County: Russell
90 N. 120 E. of
E/2 SE SE Sec. 25 Twp. 13 S. R. 13W East West
750 feet from (S) (circle one) Line of Section
210 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: HOLLAND UNIT Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1843' Kelly Bushing: 1851'
Total Depth: 3375' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 412 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan PANJ 51909
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

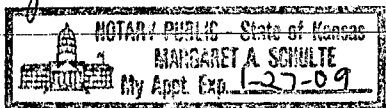
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer IV
Title: Vice-President Date: 3-25-08

Subscribed and sworn to before me this 25th day of March,
2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

ORIGINAL

Side Two

Operator Name: JOHN O. FARMER, INC. Lease Name: HOLLAND UNIT Well #: 1
Sec. 25 Twp. 13 S. R. 13W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Dual Induction Log, Microresistivity Log,
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

LOG TOPS ARE LISTED ON THE GEOLOGICAL REPORT THAT IS INCLUDED

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	412'	Common	210	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

30854

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

COPY

DATE <u>3-12-08</u>	SEC. <u>25</u>	TWP. <u>13</u>	RANGE <u>13 W</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>9:00am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Hohland</u>	WELL <u>"A" 1</u>	LOCATION <u>Bunker Hill 2 N 1/4 W 1/2</u>			COUNTY <u>Russell</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discover Drilling Ry 2 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 4 1/2 CEMENT Used 210SKS

CASING SIZE 8 5/8 DEPTH 413 ft AMOUNT ORDERED 215 sk Common

TUBING SIZE _____ DEPTH _____ 32cc 22 gal

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX <u>110'</u>	MINIMUM _____	COMMON <u>215 SX</u>	@ <u>12.15</u>	<u>2612.25</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____	@ _____	_____
CEMENT LEFT IN CSG. <u>15 ft</u>	_____	GEL <u>5 SX</u>	@ <u>18.25</u>	<u>91.25</u>
PERFS. _____	_____	CHLORIDE <u>7 SX</u>	@ <u>51.00</u>	<u>357.00</u>
DISPLACEMENT <u>25.3 bbl</u>	_____	ASC _____	@ _____	_____
EQUIPMENT				
PUMP TRUCK # <u>141</u>	CEMENTER <u>Mike M</u>	_____	@ _____	_____
	HELPER <u>Tyler W</u>	_____	@ _____	_____
BULK TRUCK # <u>341</u>	DRIVER <u>Joe D</u>	_____	@ _____	_____
BULK TRUCK # _____	DRIVER _____	_____	@ _____	_____
		HANDLING <u>227 SX</u>	@ <u>2.05</u>	<u>465.35</u>
		MILEAGE <u>227 X 12 X .09 =</u>	_____	<u>274.00</u>
		TOTAL		<u>3799.85</u>

REMARKS:

Rigs Running surface pipe 8 5/8 - 413 ft
circulate the hole with Ry
Mud Pump
Mix Cement & then Release
the Plug Displace Plug
Down with water
Cement did circulate to
Surface

SERVICE

DEPTH OF JOB <u>413 ft</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>893.00</u>
EXTRA FOOTAGE <u>113 FT</u>	@ <u>.70</u>	<u>79.10</u>
MILEAGE <u>12</u>	@ <u>7.00</u>	<u>84.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>110.00</u>	<u>110.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1166.10

CHARGE TO: John O. Farmer Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Wooden Plug</u>	@ <u>66.00</u>	<u>66.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 66.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Alm

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Alm

CONFIDENTIAL
MAR 25 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2008
CONSERVATION DIVISION
WICHITA, KS

