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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/31/10

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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MAR 31 2008

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-04-07</u>	<u>12-08-07</u>	<u>12-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27269-0000 CONSERVATION DIVISION
WICHITA, KS
County: Neosho
____ NE NE Sec. 2 Twp. 28 S. R. 18 East West
660 feet from S N (circle one) Line of Section
965 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor, Larry W. Well #: 2-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1056 Plug Back Total Depth: 1048
Amount of Surface Pipe Set and Cemented at 27 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1048
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ATTN 6-2207
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/31/08
Subscribed and sworn to before me this 31st day of March,
2008.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Larry W. Well #: 2-1
Sec. 2 Twp. 28 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	27	"A"	5	
Production	6-3/4	4-1/2	10.5	1048	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	924-926	300gal 15%HCLw/ 56bbls 2%Kcl water, 446bbls water w/ 2% KCL, Biocide, 1300# 20/40 sand	924-926
4	779-781/663-665/628-631/606-608	400gal 15%HCLw/ 71bbls 2%Kcl water, 546bbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	779-781/663-665 628-631/606-608
4	527-531/516-520	300gal 15%HCLw/ 61bbls 2%Kcl water, 646bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	527-531/516-520

TUBING RECORD Size 2-3/8" Set At 966 Packer At n/a Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 2-18-08 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0.0 mcf Water 0.0 bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [x] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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MAR 31 2008

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TICKET NUMBER 2607

FIELD TICKET REF #

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT
& FIELD TICKET CEMENT

625220

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-07	Taylor Lenny 2-1	2	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	5:00		903427		3.5	Joe Blonka
Wes	1:30	5:00		903255		3.5	Wes Travis
MAVERICK	1:30	4:30		903600		3	120
Daniel	1:30	5:30		931420		4	Daniel
on location				903140	932452		NO driver

JOB TYPE Long string HOLE SIZE ~~205~~ 6 3/4 HOLE DEPTH 1054 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1047.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS of gel & 10 bbl disp of 15K gal of 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

Cement 2 surface

1047.83	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	4 hr	80 Vac	



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DATE: 12/10/07

TXD Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

CONSERVATION DIVISION
WICHITA KS

WELL NAME:	Taylor, Larry W.	SECTION:	2	REPORT #:		SPUD DATE:	12/4/2007
WELL #:	2-1	TWP:	28S	DEPTH:	1056		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	905	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-27269-0000		965	FT FROM	East
							LINE
							LINE
							NE NE

ACTIVITY DESCRIPTION:

TXD Drilling, Joe Chaloupek and David Small, drilled to TD 1056 ft. on Saturday, 12/08/07 at 7:00 p.m.
Note: 10 foot samples collected for KGS.

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Surface Casing @ 27.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured		COMMENTS: Wet: 130 ft.
Mulberry Coal	11 mcf/day @	411-414 FT.	11 mcf/day from this area. Gas check at 188, 281, 312 & 436 ft.
Lexington Shale and Coal	21 mcf/day @	452-455 FT.	10 mcf/day from this area. Gas check at 467 & 498 ft.
Summit Shale & Coal	21 mcf/day @	515-519 FT.	Upper baffle set at 584.45 ft. Big hole.
Mulky Shale & Coal	21 mcf/day @	526-534 FT.	GCS. Gas check at 529 & 560 ft.
Bevier Coal	21 mcf/day @	616-620 FT.	GCS. Gas check at 622 ft.
Verdigris Limestone	21 mcf/day @	625-627 FT.	
Croweburg Coal & Shale	21 mcf/day @	627-632 FT.	GCS. Gas check at 653 ft.
Fleming Coal	21 mcf/day @	662-665 FT.	GCS. Gas check at 684 & 746 ft.
#1 Weir Coal	21 mcf/day @	726-736 FT.	
#2 Weir Coal	21 mcf/day @	758-760 FT.	GCS. Gas check at 777 ft.
#3 Weir Coal	21 mcf/day @	778-781 FT.	GCS. Gas check at 808 ft.
Bartlesville Sand	14 mcf/day @	Poorly developed FT.	Gas check at 859 ft.
Rowe Coal	17 mcf/day @	Absent FT.	Gas check at 870 & 901 ft.
Neutral Coal	17 mcf/day @	Absent FT.	Lower baffle set at 856.89 ft. Small hole.
Riverton Coal	17 mcf/day @	924-927 FT.	GCS. Gas check at 932 ft.
Mississippi	17 mcf/day @	Top at 957 FT.	GCS. Gas check at 963 ft.
TD: 1056 ft.	17 mcf/day @		GCS at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.
This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1047.83 ft.

Bottom Logger: 1053.30 ft. Driller TD: 1056 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	414-452
Oswego Coal	492-494
Oswego Limestone	494-515
Mineral Coal	677-681
Scammon Coal	692-693
Tebo Coal	716-720
Bluejacket Coal	831-832

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Reco, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!