

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 3/25/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

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KCC

Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/19/2008	01/30/2008	03/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,568-0000
County: Edwards
C NE NE NW Sec. 15 Twp. 25 S. R. 17 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHEATON TRUSTS "B" Well #: 1-15
Field Name: Wil West

Producing Formation: Mississippi
Elevation: Ground: 2131' Kelly Bushing: 2142'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 730' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NJU-1709
(Data must be collected from the Reserve Pit)
Chloride content 39000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: MCBURNEY SWD License No.: 5056
Quarter _____ Sec. 22 Twp. 24 S. R. 17 East West
County: Edwards Docket No.: D-24,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Moanje
Title: Petroleum Geologist Date: 03/25/2008

Subscribed and sworn to before me this 25th day of March 2008
The State of Kansas, Sedgwick County
Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.C. Lease Name: WHEATON TRUSTS "B" Well #: 1-15
 Sec. 15 Twp. 25 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2292	(-150)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing-Kansas City	3993	(-1851)
List All E. Logs Run:		Cherokee Shale	4431	(-2289)
		Cherokee Sand	4462	(-2320)
		Mississippi	4500	(-2358)
		Kinderhook Shale	4566	(-2424)
		Kinderhook Sand	4588	(-2446)
		Viola	4622	(2480)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	730'	A-Con	200sx	3%cc, 2% gel
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	4704'	60/40Poz & AA-2	25sx & 125sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4502' - 18'	Doc cement	100sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 JSPF	4503'-05-07-09-11-15-18 Mississippi	1000 gal 10% Mira acid	
4 JSPF	4502' - 18'	Frac w/ 8500# 16/30 mesh Brady sand, 11000# 12/20 mesh Brady sand & 3000# santrol super LC, 16/30 mesh	
4 SPF	4502' -11'	250 gal 10% Mira acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	23		300		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4502' - 4511' Mississippi

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TREATMENT REPORT

Customer F.G. Hull Lease No. KCC Date 1-17-08
 Lease WICHITA TRUST Well # T-1-15
 Field Order # 18003 Station Pratt, KS Casing 2 5/8 Depth 250 County EDWARDS State Ks.
 Type Job CNW - 25% SURFACE PDE Formation _____ Legal Description 15-25-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>2 5/8</u>				<u>CMT - 200SKS. A-CON</u>				5 Min.
Depth <u>250</u>	Depth	From	To	Pre Pad <u>1.56 cft</u>	Max			
Volume <u>51</u>	Volume	From	To	Pad	Min			10 Min.
Max Press <u>500</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>51 BBL</u>	Gas Volume			Total Load

Customer Representative _____ Station Manager DAVE SCOTT Treater STEVE ORLANDO
 Service Units 17869 17872 17873
 Driver Names ORLANDO LESLEY PLUES

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>8:30 AM</u>					<u>ON LOCATION - SAFETY MEETING</u>
					<u>PLN 200 YDS. 2 5/8 CSG. X 24"</u>
					<u>HOOK UP TO CSG. BREAK CIRC W/ RIG</u>
<u>11:30</u>	<u>250</u>		<u>5</u>	<u>6</u>	<u>H2O AHEAD</u>
<u>11:32</u>	<u>250</u>		<u>11</u>	<u>5</u>	<u>LEAD CMT. ACON 200SKS. @ 12.0/gal</u>
<u>11:50</u>	<u>200</u>		<u>30</u>	<u>5</u>	<u>TAIL CMT. CUMULAN 125SKS. @ 15.0/gal</u>
					<u>RELEASE PLUG</u>
<u>12:05</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DISPLACEMENT</u>
<u>12:15</u>	<u>200</u>		<u>51</u>		<u>PLUG DOWN</u>
					<u>JOB COMPLETE</u>
					<u>THANKS,</u>
					<u>STEVE ORLANDO</u>
					<u>Circulation thru Job</u>
					<u>Circulat-d 1066L Top.t</u>

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WICHITA, KS

Customer: F. G. Holl	Lease No.:	Date: 1-31-08
Operator: EDUCATION TRUST	Well #: B 1-15	
Field Office: PRATT, KS	Station: 412	County: EDWARDS State: KS
Type Job: CNW-C.S.	Formation: TD-4700'	Legal Description: 15-25-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: TERRELL	Station Manager: SCOTTY	Treater: GORDLEY
Service Units: 19907	19867	19806
Driver Names: KG	ROBERT	JOE NELSON
		DAVE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION
					RUN 4705 4 1/2 CSG. 112 JTS.
					GUIDE SHOE, INSERT FLOAM.
					CEMT - 1-2-3-4-5-6
					BASKET - BOTTOM #7 - 150' SCRATCHERS
					ON JTS. - 2-3-4-5-6
0430 Pm					TAC. BOTTOM - DROP BAW - CIRC. - ROTATE
0625	200		12	6	PUMP 12 bbl. SUPERFLUSH
			5	6	PUMP 5 bbl. H2O
	200		9	6	MIX 25 SK. 60/40 POZ SCRAMBLER
			32	6	MIX 125 SK. AMZ .3% CFR, 25% DEFORAM, 1% FUA-322, 10% SMC1, .75% GASBLOC 1/4" CELLULOSE, 10" GILSONITE
0643	0				STOP - WASH LINE - RELEASE PLUG
0645	200		0	6 1/2	START DESP.
	300			6 1/2	LEFT CEMENT
			69	4	SLOW RATE
0705	1400		74	3	PLUG DOWN - HOLD
					RUN RHT + MH - 25 SK. 60/40, POZ
					JOB COMPLETE - THANKS - KEVIN

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