

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED 3/13/10

Form ACO-1
September 1999
Form Must Be Typed

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/12/2007	12/22/2007	2/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20678-0000
County: Scott
S/2 S/2 NE Sec. 6 Twp. 19 S. R. 31 East West
2310 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stucky Trust Well #: 7-6-1931
Field Name: Unnamed
Producing Formation: Marmaton
Elevation: Ground: 2971' Kelly Bushing: 2985'
Total Depth: 4800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 jts @ 394 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2983 Feet
If Alternate II completion, cement circulated from 2983 (DV tool)
feet depth to surface w/ 655 sx cmt.

Drilling Fluid Management Plan *API # 171-20678-0000*
(Data must be collected from the Reserve Pit)
Chloride content 1700 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: Regulatory Specialist Date: 3/14/2008

Subscribed and sworn to before me this 14 day of March

20 08

Notary Public: *Elaine Winick*

Date Commission Expires: 5/5/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

7-6-1931

Operator Name: FIML Natural Resources, LLC Lease Name: Stucky Trust Well #: 7-6-1931
 Sec. 6 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether, shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Marmaton	4346'	-1364
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

**Microlog; Array Compensated Resistivity;
Spectral Density/Dual Spaced Neutron;**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	394'	Common	255	2% gel & 2% CaCl2
Production	7-7/8"	5-1/2"	15.5	4768'	ASC	440	10% salt & 2% gel.
				2983' (DV tool)	Light	655	0.25 pps Flo & 5 pps Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & rat hole	Light	25	

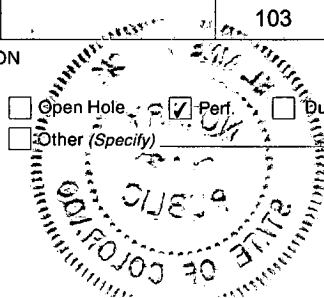
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4347-4349'	Acidize with 500 gal MCA acid	4347-49'

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4721'</u>	Packer At	Line Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/5/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>67</u>	Gas Mcf	Water <u>103</u>	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Per Dually Comp. Commingled

Production Interval



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111763
Invoice Date: Dec 27, 2007
Page:

RECEIVED
DEC 31 2007
2347

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

CONFIDENTIAL
MAR 13 2008
KCC

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Stuckey Tr.#7-6-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 27, 2007	1/26/08

Quantity	Item	Description	Unit Price	Amount
8.00	MAT	Gel	16.65	133.20
440.00	MAT	ASC Class A	14.90	6,556.00
41.00	MAT	Salt	19.20	787.20
500.00	MAT	WFR-2	1.00	500.00
514.00	SER	Handling	1.90	976.60
55.00	SER	Mileage 514 sx @.09 per sk per mi	46.26	2,544.30
1.00	SER	Production - Bottom Stage	1,750.00	1,750.00
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Float Shoe	470.00	470.00
1.00	EQP	Sure Seal Float Collar	360.00	360.00
1.00	EQP	D V Tool	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00
2.00	EQP	Baskets	165.00	330.00
25.00	EQP	Centralizers	50.00	1,250.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

D07168
8200-118
Adam D. Bl...
1st stage

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	20,112.30
Sales Tax	907.92
Total Invoice Amount	21,020.22
Payment/Credit Applied	
TOTAL	21,020.22

\$ 2011.23

ONLY IF PAID ON OR BEFORE

Jan 26, 2008

2011.23
19008.97

ALLIED CEMENTING CO., INC.

31858

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
MAR 13 2008

SERVICE POINT:
Oakley
12-23-07

DATE <u>12-22-07</u>	SEC. <u>6</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT <u>NCC</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>5:30AM</u>	JOB FINISH <u>6:30AM</u>
LEASE <u>Stuckey Trust</u>	WELL # <u>7-6-1931</u>	LOCATION <u>SCOTT CITY</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KANSAS CORPORATION COMMISSION			

MAR 17 2008

CONTRACTOR Murfin Drilling Rig 21
 TYPE OF JOB Production 2 stage (Bottom)
 HOLE SIZE 7 7/8" T.D. 4800
 CASING SIZE 5 1/2" DEPTH 4767.66'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV TOOL DEPTH 2983.27'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.94'
 CEMENT LEFT IN CSG. 21.94'
 PERFS. _____
 DISPLACEMENT 112.95 BBL
 EQUIPMENT 41.95 water
71. mud

OWNER same
 CEMENT AMOUNT ORDERED 440 sks Asc 10% salt
2% gel
500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>8 sks</u>	<u>16.65 133.20</u>
CHLORIDE	@		
ASC	@	<u>440 sks</u>	<u>14.90 6556.00</u>
	@		
<u>salt</u>	@	<u>41 sks</u>	<u>19.20 787.20</u>
	@		
<u>WFR-2</u>	@	<u>500 gal</u>	<u>1.00 500.00</u>
	@		
	@		
HANDLING	@	<u>514 sks</u>	<u>1.90 976.60</u>
MILEAGE	@	<u>90 sk/mile</u>	<u>2544.30</u>
TOTAL			<u>11497.30</u>

REMARKS:

Pump 500 gal WFR-2 mix 440 sks
Asc wash pump and line clean
Displace plug down 1200# LIFT
Plug landed 1500# float held

Thank you

SERVICE

DEPTH OF JOB	<u>4767.66'</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>55 miles 330.00</u>
MANIFOLD head rental	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>2180.00</u>

CHARGE TO: F I M L

STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

5 1/2 PLUG & FLOAT EQUIPMENT

1 Float shoe		<u>470.00</u>
1 sure seal float collar	@	<u>360.00</u>
1 DV TOOL	@	<u>4000.00</u>
1 Limit clamp	@	<u>25.00</u>
2 Baskets	@	<u>165.00 330.00</u>
25 Centralizers	@	<u>50.00 1250.00</u>
TOTAL		<u>6435.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]
 W Gary Duke
 PRINTED NAME

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
DEC 31 2007
2347

INVOICE

Invoice Number: 111764
Invoice Date: Dec 27, 2007
Page: 1

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

CONFIDENTIAL
MAR 13 2008
KCC

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Stuckey Tr #7-6-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 27, 2007	1/26/08

Quantity	Item	Description	Unit Price	Amount
680.00	MAT	Lightweight Class A	11.25	7,650.00
170.00	MAT	Flo Seal	2.00	340.00
3,400.00	MAT	Gilsonite	0.70	2,380.00
802.00	SER	Handling	1.90	1,523.80
55.00	SER	Mileage 802 sx @.09 per sk per mi	72.18	3,969.90
1.00	SER	Production - Top Stage	955.00	955.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

8300-118
Adam D. Blum
2nd stage

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1681.87

ONLY IF PAID ON OR BEFORE

Jan 26, 2008

Subtotal	16,818.70
Sales Tax	653.31
Total Invoice Amount	17,472.01
Payment/Credit Applied	
TOTAL	17,472.01

DOT 168

<1681.87>

15790.14

ALLIED CEMENTING CO., INC.

31859

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
MAR 13 2008

SERVICE POINT:

Oakley

DATE <u>12-22-07</u>	SEC. <u>6</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Stucky Trust</u>	WELL # <u>7-6-1931</u>	LOCATION <u>Scott City</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Mur Fin Drilling Rig 21

TYPE OF JOB Production 2 stage (top)

HOLE SIZE 7 7/8" T.D. 4800'

CASING SIZE 5 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV TOOL DEPTH 2983.27'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 71 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 680 sks Lite

1/4# Flo-seal 5# sk/Gilsonite

KANSAS CORPORATION COMMISSION

COMMON	@	<u>MAR 17 2008</u>	
POZMIX	@	CONSERVATION DIVISION	
GEL	@	WICHITA, KS	
CHLORIDE	@		
ASC	@		
<u>Lite 680 sks</u>	@	<u>11.25</u>	<u>7650.00</u>
<u>Flo-seal 170#</u>	@	<u>2.00</u>	<u>340.00</u>
<u>Gilsonite 3400#</u>	@	<u>6.70</u>	<u>2380.00</u>
HANDLING <u>802 sks</u>	@	<u>1.90</u>	<u>1523.80</u>
MILEAGE <u>94 sk/mile</u>			<u>3969.90</u>
TOTAL			<u>15863.70</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
HELPER Alan

BULK TRUCK # 218 DRIVER Jerry

BULK TRUCK # 394 DRIVER Darrin

REMARKS:

Mix 10 sks mouse hole 15 sks Rat
Hole mix 655 sks down center
wash pump and line clean Displace
plug down 1000# LIFT 1800#

SERVICE

DEPTH OF JOB 2983.27'



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
DEC 19 2007
2347

INVOICE

Invoice Number: 111624
Invoice Date: Dec 14, 2007
Page: 1

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

CONFIDENTIAL
MAR 13 2008

KCC

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Stuck Tr #7-6-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 14, 2007	1/13/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
55.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,331.55
1.00	SER	Surface	815.00	815.00
94.00	SER	Extra Footage	0.65	61.10
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	250.00	250.00
1.00	EQP	AFU Insert	335.00	335.00
4.00	EQP	Centralizers	55.00	220.00
1.00	EQP	Rubber Plug	100.00	100.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

8100-145
Adam D. Bl...

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 776.94

ONLY IF PAID ON OR BEFORE

Jan 13, 2008

Subtotal	7,769.40
Sales Tax	291.10
Total Invoice Amount	8,060.50
Payment/Credit Applied	
TOTAL	8,060.50

D07168

(776.94)

7283.56

ALLIED CEMENTING CO., INC.

31852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

MAR 13 2008

SERVICE POINT:

Oakley

KCC

DATE <u>12-12-07</u>	SEC. <u>6</u>	TWP. <u>19s</u>	RANGE <u>3/w</u>	CALLED OUT	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>9:30 P.M.</u>
LEASE <u>Stacky Trust</u>	WELL # <u>7-6-1931</u>	LOCATION <u>SCOTT CITY</u>	<u>6E 3S 1E 1/2 S WINDO</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR mark drilling Rig 21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 395'

CASING SIZE 8 5/8" DEPTH 393.88'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.62

CEMENT LEFT IN CSG. 42.62

PERFS.

DISPLACEMENT 2237 BBL

OWNER same

CEMENT

AMOUNT ORDERED 255 sks com

3% cc 2% gel

yield 1.34 weight 15.2

COMMON	<u>255 sks</u>	@	<u>12.60</u>	<u>3213.00</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9 sks</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

399 DRIVER Lonnie

BULK TRUCK

DRIVER

RECEIVED @

KANSAS CORPORATION COMMISSION

MAR 17 2008 @

CONSERVATION DIVISION @

WICHITA, KS @

HANDLING 269 SKS @ 1.90 511.10

MILEAGE 94 SK/mile 1331.55

TOTAL 5558.30

REMARKS:

Cement did circulate

circulated approx 3 BBL TO

diff.

Thank you

SERVICE

DEPTH OF JOB 393.88'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 94' @ 6.65 621.10

MILEAGE 55 miles @ 6.00 330.00

MANIFOLD head rental @ 100.00

TOTAL 1306.10

CHARGE TO: FJML

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1 Guide shoe @ 250.00

1 Afu Insert @ 335.00

1 Centralizers @ 55.00 260.00

1 Rubber plug @ 100.00

TOTAL 800.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

W Gary Duke

PRINTED NAME