

CONFIDENTIAL**ORIGINAL**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: ONEOK
 Operator Contact Person: Jarod Powell
 Phone: (620) 629-4200
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: N/A
 Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Mingenback C-1

Original Comp. Date: 1/31/2001 Original Total Depth: 6000
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐
12/10/2007 12/13/2007 01/03/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 129-21626-00-01
 County: Morton
SW - NW - SE Sec 15 Twp. 34 S. R. 41W
1830.2 feet from S N (circle one) Line of Section
2012.8 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Commissioners B Well #: 3
 Field Name: Panoma
 Producing Formation: Wabaunsee
 Elevation: Ground: 3439.9 Kelly Bushing: 3453
 Total Depth: 6000 Plug Back Total Depth: 3200
 Amount of Surface Pipe Set and Cemented at 1649 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WOW 163009
 (Data must be collected from the Reserve Pit)
 Chloride content 10000 mg/l ppm Fluid volume 500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Capital Assets Date March 18, 2008
 Subscribed and sworn to before me this 18th day of Mar
20 08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

Y Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
Copy to Sim

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

 **ANITA PETERSON**
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA Inc. Lease Name: Commissioners B Well #: 3

Sec. 15 Twp. 34 S. R. 41W ☐ East ☐ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems, tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Chase Group	2266	1187
Electric Log Run (Submit Copy)	☒ Yes ☐ No	Krider	2281	1172
List All E. Logs Run: Cement Bond		Odell	2304	1149
		Winfield	2345	1108
		Gage	2364	1084
		Towanda	2406	1047
		Fort Riley	2467	986

(See Side Three)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1649	C	650	2% CC 1/4# FLOCELE
Production	7 7/8	4 1/2	11.6	3317	C	130 230	A Servalite 2% CC + additives Class H + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	Top-Bottom			
☐ Protect Casing	3300		90	Premix/Common
☒ Plug Back TD				
☐ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2966-71, 2994-96, 3007-09, 3012-14, 3040-43, 3100-03	Frac: 266 bbls 75% N2 foam; 68,286# 16/30 brown sand	

TUBING RECORD	Size 2-3/8	Set At 3124	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 01/31/2008	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 65	Water Bbls 30	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) Side Three	

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Operator Name: OXY USA Inc. Lease Name: Commissioners B Well #: 3

Sec. 15 Twp. 34 S. R. 41W ☐ East ☐ West County: Morton

Name	Top	Datum
Matfield	2516	937
Wreford	2560	893
Council Grove Group	2581	872
A1 LM	2597	853
B1 SH	2631	822
B1 LM	2657	796
B2 SH	2669	784
B2 LM	2681	772
B3 SH	2688	764
B3 LM	2700	753
B4 SH	2705	748
B4 LM	2721	732
B4 SH	2725	728
B5 LM	2733	720
C SH	2743	710
C LM	2774	679
D SH	2810	643
D LM	2831	622
E SH	2853	600
E LM	2871	582
F SH	2891	562
F LM	2924	529
G SH	2972	481
WBNS GROUP	2992	461
WBNS 1	2992	461
WBNS U	2995	458
ROOT SH	3124	329
TOPEKA	3221	232

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CONSERVATION DIVISION
WICHITA, KS

BASIC
energy services, L.P.

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TREATMENT REPORT

Customer <u>Oxy</u>		Lease No. <u>B-3</u>		Date <u>12-12-07</u>	
Lease <u>Commis 5 owners</u>		Well # <u>B-3</u>			
Field Order # <u>20177</u>	Station <u>1975</u>	Casing <u>D.P. 4 1/2</u>	Depth <u>3500</u>	County <u>Marion</u>	State <u>KS</u>
Type Job			Formation	Legal Description <u>15-34-41</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size O.D. 4.5	Tubing Size	Shots/Ft		Acid 90% H ₂ SO ₄ / Permian / Conn. rock	RATE	PRESS	ISIP
Depth 3500	Depth	From	To	Pre Pad (1.18 g/gal)	Max (5.2 gal/hr)		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3500 - 3700	Packer Depth	From	To	Flush H ₂ O	Gas Volume		Total Load

Customer Representative				Station Manager				Treater			
Dmitry				Terry Bennett				Gary Humphreys			
Service Units	1988	1987	1984	1985	1988						
Driver Names	Bob	Carl	Carl	Norma	Norma						

[illegible]

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CONSERVATION DIVISION
WICHITA, KS

Customer Oxy USA	Lease No.	Date 12/13/07
Lease Commissioners	Well # B-3 116#	
Field Order # 20028	Station Liberal	Casing 1 1/2
Type Job A/B Longstring CCSPW	Depth 3315	County Morton
	Formation	State KS
		Legal Description 15-34-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 130 SKS A-Serv-Lite	RATE @ 12.7#	PRESS 150	ISP 2% C.C.
Depth 3315	Depth	From	To	Pre Pad 1/4" Cellulose	Max 2.15 cwt/d	5 Min.	12.26 gal/Kt
Volume 50.7	Volume	From	To	Pad 130 SKS "H"	Min 16.4#	10 Min.	1.6% (F) 115'
Max Press	Max Press	From	To	Frac 1106 cwt/d	Avg 4.30 gal/sec	15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total/Load

Customer Representative Dimitri	Station Manager Serry Bennett	Treater Chad Hiltz
Service Units 19868/19828/19919/19928/19863		
Driver Names C. Hiltz C. Cano N. Bowers		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					on loc, spot trucks, getting ready
01:40					Pipe on bottom, circulating
01:50	100		10	5	Drill up, PSI test
01:54	100	135	100	5	Start mix flush
01:56	100	135	100	5.2	Brump 3 bbl spacer
02:07	100	135	50	5.2	Start mix-A-Serv @ 12.2#
02:07	100	135	94	5	Switch to Tail @ 16.4#
02:20	0			0	Finish mix
02:35	0		0	5	Shutdown, wash up
02:37	750		40	3	Start disp
02:40	750-1500		51	-	Slow Rate
02:42	1500-0				Plugdown
					Release press, float back
					Job Complete
					Thank you
					Chad Hiltz

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