

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/18/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____

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MAR 18 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/27/07 12/02/07 Waiting on Comp
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20364-0000
County: Wallace
____ NW SE Sec. 1 Twp. 12 S. R. 42 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Westfield Well #: 2-1
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3748.8' Kelly Bushing: 3760.8
Total Depth: 1121' Plug Back Total Depth: 1075.06'
Amount of Surface Pipe Set and Cemented at 249' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKINS 6-30-09*
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/08
Subscribed and sworn to before me this 18th day of March
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Westfield Well #: 2-1
Sec. 1 Twp. 12 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
Array Compensated Resistivity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9-1/2" | 7" | 17# | 249' | I/II ASTM | 75 | |
| Production | 6-1/4" | 4-1/2" | 10.5# | 1117.07' | Class A | 60 | 2% CCL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

NOTARY PUBLIC STATE OF KANSAS
BECKI ANDREWS
My Commission Expires

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

CONFIDENTIAL
MAR 18 2008
KCC

DRILLING DATE 11-27-07

WELL NAME & LEASE # Westfield 2-1

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-26-07 TIME 12:15 AM PM

SPUD TIME 7:15 AM PM SHALE DEPTH 20 TIME 7:30 AM PM

HOLE DIA. 91/2 FROM 0 TO 255 TD TIME 10:00 AM PM

CIRCULATE, T.O.O.H., SET 249.20 FT CASING 262.20 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 392 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN 11:15 AM PM DATE 11-27-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

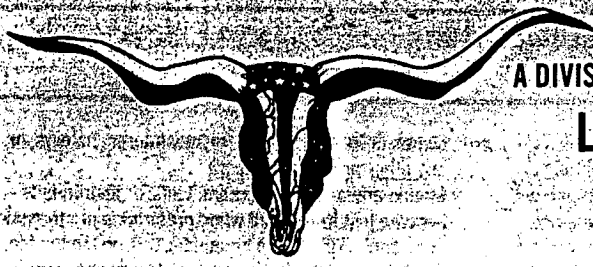
TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1119.87

ELEVATION 3748
+12KB 3760

PIPE TALLY

1. 41.40
2. 40.35
3. 41.85
4. 41.85
5. 41.90
6. 41.85
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 249.20

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008
CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

CONFIDENTIAL

MAR 18 2008

DATE 12-2-07 KCC TICKET NO. 1405

| | | | | | | | |
|--|--------------------------|--|---|--------------------------------|-------------------------------|-------------------------------|---------------------|
| DATE OF JOB: 12-2-07 | DISTRICT: | NEW WELL: <input checked="" type="checkbox"/> | OLD WELL: <input type="checkbox"/> | PROD: <input type="checkbox"/> | INJ: <input type="checkbox"/> | WDW: <input type="checkbox"/> | CUSTOMER ORDER NO.: |
| CUSTOMER: <i>Reven Resources (ADT)</i> | LEASE: <i>West Field</i> | WELL NO. 2-1 | | | | | |
| ADDRESS: | COUNTY: | STATE: | | | | | |
| CITY: | STATE: | SERVICE CREW: <i>Brian & Tom</i> | | | | | |
| AUTHORIZED BY: | EQUIPMENT: <i>111</i> | | | | | | |
| TYPE JOB: <i>Longhorn</i> | DEPTH: FT. | CEMENT DATA: BULK <input type="checkbox"/> | SAND DATA: SACKS <input type="checkbox"/> | TRUCK CALLED: | DATE: | AM: | TIME: |
| SIZE HOLE: <i>11/4</i> | DEPTH: FT. <i>60</i> | SACKS: <i>A</i> | TYPE: <i>112</i> | ARRIVED AT JOB: | AM: | PM: | |
| SIZE & WT. CASTING: <i>4 1/2</i> | DEPTH: FT. | | | START OPERATION: | AM: | PM: | |
| SIZE & WT. D PIPE OR TUBING: | DEPTH: FT. | | | FINISH OPERATION: | AM: | PM: | |
| TOP PLUGS: <i>RT-01</i> | TYPE: <i>1013-06</i> | WEIGHT OF SLURRY: <i>15.0</i> | LBS. / GAL.: | RELEASED: | AM: | PM: | |
| | | VOLUME OF SLURRY: <i>12</i> | CUBIC FT.: | MILES FROM STATION TO WELL: | | | |
| | | <i>60</i> SACKS CEMENT TREATED WITH <i>2</i> % OF <i>calcium</i> | | | | | |
| | MAX DEPTH: <i>111</i> | MAX PRESSURE: | PSI: | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|--------------------------|--|------|----------|------------|-----------|
| 001-2 | <i>Depth Charge - Cement - Ailodge</i> | | | | 4200.00 |
| 300-2 | <i>4 1/2 Accused Float shoe</i> | | 1 | | 267.00 |
| 300-4 | <i>4 1/2 Latch Down Plug</i> | | 1 | | 276.00 |
| 300-6 | <i>4 1/2 Centralizers</i> | | 6 | | 215.34 |
| 300-8 | <i>4 1/2 Searchers</i> | | 7 | | 238.80 |
| 300-10 | <i>2 Centralizers</i> | | 1 | | 364.40 |
| 400-2 | <i>calcium</i> | | 50 LB | | 50.00 |
| 400-4 | <i>KCL</i> | | 100 LB | | 40.30 |
| | | | | | 5243.60 |
| 21.05 | <i>Mudflush 10.0</i> | | | | |
| 21.10 | <i>Cement 13.5</i> | | | | |
| 21.20 | <i>Displacement 11.0</i> | | | | |
| 21.30 | <i>Bump Plug 2000</i> | | | | |

| ACID DATA: | | | |
|------------|---|-----------|--|
| GALLONS | % | ADDITIVES | |
| HCL | | | |
| HCL | | | |

SERVICE & EQUIPMENT RECEIVED % TAX ON \$
 MATERIALS KANSAS CORPORATION COMMISSION % TAX ON \$

MAR 20 2008

SUB TOTAL
 TOTAL

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CONSERVATION DIVISION
 WICHITA, KS