

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/6/10

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/12/2007</u>	<u>11/20/2007</u>	<u>1/7/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25115-0000

County: BARTON

N/2 NW SE Sec. 1 Twp. 18 S. R. 13 East West

2530 feet from SOUTH of Section

2040 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: NICHOLSON Well #: 1-1

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1804' Kelly Bushing: 1813'

Total Depth: 3426' Plug Back Total Depth: 3393'

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 6-22-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 3/6/2008

Subscribed and sworn to before me this 6 TH day of MARCH

2008

Notary Public: Mistad Japer

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

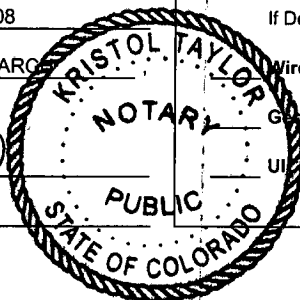
Wireline Log Received

Geologist Report Received

UI Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: NICHOLSON Well #: 1-1
 Sec. 1 Twp. 18 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2736'</td> <td>-923'</td> </tr> <tr> <td>HEEBNER</td> <td>2986'</td> <td>-1173'</td> </tr> <tr> <td>DOUGLAS</td> <td>3016'</td> <td>-1203'</td> </tr> <tr> <td>BRN LIME</td> <td>3080'</td> <td>-1297'</td> </tr> <tr> <td>LANSING</td> <td>3098'</td> <td>-1285'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3334'</td> <td>-1521'</td> </tr> <tr> <td>TD</td> <td>3426'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL MAR 06 2008 KCC </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2736'	-923'	HEEBNER	2986'	-1173'	DOUGLAS	3016'	-1203'	BRN LIME	3080'	-1297'	LANSING	3098'	-1285'	ARBUCKLE	3334'	-1521'	TD	3426'	
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TD	3426'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	359'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3419'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	4 JSPF	3334 - 38'			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3388'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/7/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	10		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3334 - 38'

If vented, submit ACO-18.)

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V66463

Invoice

Date	Invoice #
11/13/2007	586

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

CONFIDENTIAL
MAR 06 2008
KCC

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	11.00	1,925.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
5,336	.08 * 184 SACKS * 29 MILES	0.08	426.88
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	750.00	750.00
29	pump truck mileage charge	6.00	174.00
403	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-403.00
	LEASE: NICHOLSON WELL #1-1		
	Barton county Sales Tax	6.55%	152.42

DRLG COMP W/O LOE
AFE # 9653
ACCT. # 135-60
APPROVED BY [Signature]

Thank you for your business. Dave

Total \$3,776.90

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1683

Date	11-13-07	Sec.	1	Twp.	18	Range	1	Called Out		On Location		Job Start		Finish	6-30-08
Lease	Wichita	Well No.	101	Location	Wichita	County	Wichita	State	KS						
Contractor	Southwest Drilling Rig							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12"		T.D.	300			Charge To	Surface							
Csg.	8" 200		Depth	299			Street								
Tbg. Size			Depth				City	State		CONFIDENTIAL					
Drill Pipe			Depth				MAR 06 2008								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.			Shoe Joint				KCC								
Press Max.			Minimum												
Meas Line			Displace				CEMENT								
Perf.															

EQUIPMENT				Amount Ordered	
Pumptrk	No.	Cementer		175	1000
		Helper			
Bulktrk	No.	Driver		175	@ 11.00
		Driver			
Bulktrk	No.	Driver			
		Driver			

JOB SERVICES & REMARKS				Gel.	
Pumptrk Charge	SURFACE		750.00	3 @ 17.00	51.00
Mileage	29 @ 6.00		174.00	6 @ 47.00	282.00
Footage					
Total			924.00		

Remarks:	Consolidated				
				Sales Tax	
			Handling	18 @ 19.00	342.00
			Mileage	108 PER SURFACE PER MILE	426.88
			PUMP TRUCK CHARGES		924.00
			Sub Total		924.00
			Total		

			Floating Equipment & Plugs		69.00
			Squeeze Manifold		
			Rotating Head		

X Signature	[Signature]				Tax	152.42
				Discount	(403.00)	
				Total Charge	3776.90	



Pratt

DEC 04 2007

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Nicholson
 WELL NO. 1-1
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001172		

CONFIDENTIAL
 MAR 06 2008
KCC

166147

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01176	301			Net 30 DAYS	12/28/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/20/2007 to 11/20/2007					
1970-01176					
1970-17425	Cement-New Well Casing				11/20/07
	Pump Charge-Hourly	1.00	Hour	1596.000	1,596.00
	<i>Casing Cement Pumper</i>				
	Cementing Head w/Manifold	1.00	EA	250.000	250.00
	<i>Cement Head Rental</i>				
	Cement Float Equipment	1.00	EA	320.000	320.00
	<i>Auto Fill Float Shoe</i>				
	Cement Float Equipment	1.00	EA	250.000	250.00
	<i>I.R. Latch Down Plug & Baffle</i>				
	Cement Float Equipment	8.00	EA	74.200	593.60
	<i>Turbolizer</i>				
	Extra Equipment	1.00	EA	150.000	150.00
	<i>Casing Swivel Rental</i>				
	Mileage	175.00	DH	1.500	262.50
	<i>Cement Service Charge</i>				
	Mileage	100.00	DH	5.000	500.00
	<i>Heavy Vehicle Mileage</i>				
	Mileage	375.00	DH	1.600	600.00
	<i>Proppant and Bulk Delivery</i>				
	Pickup	50.00	Hour	3.000	150.00
	<i>Car, Pickup or Van Mileage</i>				
	Additives	625.00	EA	0.540	337.50 T
	<i>Cal Set</i>				
	Additives	31.00	EA	3.700	114.70 T
	<i>Cellflake</i>				
	Additives	45.00	EA	6.000	270.00 T
	<i>Cement Friction Reducer</i>				
	Additives	214.00	EA	0.250	53.50 T
	<i>Cement Gel</i>				
	Additives	99.00	EA	8.250	816.75 T
	<i>FLA-322</i>				
	Additives	875.00	EA	0.670	586.25 T
	<i>Gilsonite</i>				
	Additives	400.00	EA	0.250	100.00 T
	<i>Salt</i>				
	Additives	500.00	EA	1.530	765.00 T
	<i>Super Flush II</i>				
	Calcium Chloride	214.00	EA	1.000	214.00 T



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001172		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Nicholson
O WELL NO. 1-1
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01176	301			Net 30 DAYS	12/28/2007
Cement 50/50 POZ		QTY 125.00	U of M EA	UNIT PRICE 9.910	INVOICE AMOUNT 1,238.75 T
Cement 60/40 POZ		50.00	EA	10.710	535.50 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00
				CONFIDENTIAL MAR 06 2008 KCC	
				<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # <u>96053</u> ACCT # <u>135-60</u> APPROVED BY <u>[Signature]</u>	

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,576.65
SUBTOTAL	8,277.40
TAX	276.86
INVOICE TOTAL	8,554.26

BASIC

energy services, L.P.

FIELD ORDER 17425.

Subject to Correction

Date	11-20-07	Customer ID	Lease	NICHOLSON	Well #	1-1	Legal	1-18-13
C H A R G E	SAM GARY JR. & ASSOC.		County	BAGON	State	Ks.	Station	PRATT, Ks
	Depth		Formation		Shoe Joint		21	
	Casing	5 1/2	Casing Depth	3419	TD	3420	Job Type	CNW-L.S.
	Customer Representative	KEWY		Treater	COROLEY			
AFE Number		PO Number	Materials Received by	X [Signature]				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125 SK	50/50 POZ		1238.75
P	D203	50 SK	60/40 POZ	CONFIDENTIAL	535.50
P	C194	31 lb.	CELL FLAKE	MAR 06 2008	114.70
P	C195	99 lb.	FLA-322	CC	816.75
P	C244	45 lb.	CFR		270.00
P	C310	214 lb.	CALCIUM CHLORIDE		214.00
P	C311	625 lb.	CAL SET		337.50
P	C320	214 lb.	CEMENT GEL		53.50
P	C321	875 lb.	CELSONITE		586.25
P	C221	400 lb.	SACT		100.00
P	C304	500 gal	SUPERFLUSH II		765.00
P	F101	7 EA.	5 1/2 TURBOLEZER		593.60
P	F171	1 EA.	5 1/2 LATCH DOWN PULG		250.00
P	F211	1 EA.	5 1/2 FLOW STOP		320.00
P	E100	100 mile	TRUCK MAINTENANCE		500.00
P	E101	50 mile	PICKUP MAINTENANCE		150.00
P	E104	375 TM	BULK DELIVERY		600.00
P	E107	175 SK	CEMENT SERVICE CHARGE		262.50
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R207	1 EA.	PUMP CHARGE		1596.00
P	R701	1 EA.	CEMENT HEAD		250.00
P	R702	1 EA.	CASING SWIVER		150.00

Customer: **S. GARY JR & ASSOC** Lease No. _____ Date: **11-20-07**
 Lease: **NICHOLSON** Well # **1-1**
 Field Order #: **1425** Station: **PRATT, KS** Casing: **5 1/2** Depth: **3419'** County: **BIARSON** State: **KS**
 Type Job: **CWU - L.S.** Formation: **TD-3420'** Legal Description: **1-18-13**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 3419	Depth	From	To	Pre Pad	Max		5 Min
Volume	Volume	From	To	Pad	Min		10 Min
Max Press	Max Press	From	To	Frac	Avg		15 Min
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3377	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: **KEVIN** Station Manager: **SCOTT** Treater: **GORDIE**

Service Units	19907	19903	19905	19831	19862			
Driver Names	KG	MAHAR		BERRY				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION
1630					RUN 3410' 5 1/2 CSG - 81 JTS. FRONT SHOE, LATCH BAPPLE 1 ST COLLAR CENT-1-3-5-7-9-11-13 TRAC BOTTOM - DROP BALL - CTRP. ROTATE CASING
1900	20		20	6	PUMP 20 bbl. START FLUSH
	200		12	6	PUMP 12 bbl. SUPER FLUSH
	200		3	6	PUMP 3 bbl. H ₂ O
	200		9	6	MIX 25 SL SCAVENGER CEMENT
	200		34	6	MIX 125 SL 50/50 P07 4% GEL, 2% CC, 5 # SL CASSET - 3% CFR, - 8% FLA-322, 1/4" CELLHANCE, 5 # CTSOMIT
	0		0	6	STOP - WASH LINE - DROP PLUG
	200		60	6	START DISP.
	500		75	4	LIFT CEMENT 135' @ 100' / MIN
1930	1500		80.6	3	SLOW RATE PLUG DOWN - HOLD
2000					PLUG RUN & M.H. JOB COMPLETE - THANKS - KEVIN