

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/10

Operator: License # 5050
Name: Hummon Corporation
Address: 950 North Tyler Road
City/State/Zip: Wichita, Kansas 67212
Purchaser: No sales
Operator Contact Person: Krista Dahlinger
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Tyler H. Sanders

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/14/2007 11/29/2007 Waiting on Weather
Spud Date or Date Reached TD Completion Date or Recompletion Date
11/14/2007 11/29/2007 Comp. Tools
Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21500-0000
County: Comanche
C NW NW Sec. 2 Twp. 34 S. R. 16 East West

660' feet from S N (circle one) Line of Section
660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MERRILL TRUST Well #: 3-2

Field Name: Wildcat
Producing Formation: Mississippian

Elevation: Ground: 1621 Kelly Bushing: 1628
Total Depth: 5050' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 515' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK IN 56-22 09
(Data must be collected from the Reserve Pit)

Chloride content 5,900 mg/L ppm Fluid volume 624.8 bbls
Dewatering method used evaporation / physical removal

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco
Lease Name: Cole/Mac License No.: 32613

Quarter _____ Sec. 25/7 Twp. 32/32 S. R. 12/11 East West
County: Barber Docket No.: D19886/D21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 3/10/2008

Subscribed and sworn to before me this 10 day of March
2008

Notary Public: [Signature]
Date Commission Expires: 11-05-2011

Margaret J. Owen-Trowbridge
Notary Public
Kansas
My appt. exp. 11-05-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

MAR 10 2008

Operator Name: Hummon Corporation Lease Name: MERRILL TRUST Well #: 3-2
 Sec. 2 Twp. 34 S. R. 16 East West County: Comanche

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3,992</td> <td>-2,364</td> </tr> <tr> <td>Brn Lm/Lansing</td> <td>4,177</td> <td>-2,549</td> </tr> <tr> <td>Stark</td> <td>4,524</td> <td>-2,896</td> </tr> <tr> <td>Cherokee</td> <td>4,788</td> <td>-3,160</td> </tr> <tr> <td>Miss</td> <td>4,850</td> <td>-3,222</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3,992	-2,364	Brn Lm/Lansing	4,177	-2,549	Stark	4,524	-2,896	Cherokee	4,788	-3,160	Miss	4,850	-3,222
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	515'	65/35 Class A	225	6% Gel
Production Casing	7-7/8"	5-1/2"	15.5#	2053'	AA-2 Common	200	3% CC Floe Seal
Tubing	None	-	-	-	-	25	7% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	-	-	-

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None		-	-	-		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
None			n/a <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
n/a	n/a	n/a	n/a			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 20048

Subject to Correction

Date: 11/30/07	Customer ID	Lease: Merrill Trust	Well #: 3-2	Legal: 2-34-16
CHARGE: Hummon Corp.		County: Comanche	State: LA	Station: Liberal
		Depth: 5050	Formation:	Shoe Joint: 20.74
		Casing: 5 1/2"	Casing Depth: 5073.11	TD: 5050
		Customer Representative: Tyler Sanders	Treater: Chad HINE	Job Type: 012 Longstring (New)
AFE Number	PO Number	Materials Received by: X <i>Angie H. Salter</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
0000	0000				
L	D105	200sk	AA-2	CONFIDENTIAL	3634.00
L	D100	25sk	Common	MAR 10 2018	395.75
				KCC	
L	C195	1131b	FIA-322		932.25
L	C243	471b	Deframer		162.15
L	C244	471b	Cement Friction Reducer		282.00
L	C221	1,056lb	Salt		264.00
L	C321	1,000lb	Gilsonite		670.00
L	F211	1ea	Auto fill float shoe 5 1/2"		320.00
L	F171	1ea	L.R. Latch crown plug + baffle		250.00
L	F101	6ea	Turbolizer 5 1/2"		445.20
L	F500	1ea	Threadlock Kit		30.00
L	F131	1ea	Stop Collar 5 1/2"		29.16
L	E100	200mi	Heavy Vehicle mileage		1000.00
L	E107	225sk	Cement Service Charge		337.50
L	E104	1,060tm	Bulk Delivery Charge		1696.00
L	R211	1ea	Casing Cement pumper		1943.00
L	E101	100mi	Pickup Mileage		300.00
L	E491	1hr	Service Supervisor		150.00
L	R901	1ea	Cement head Rental		250.00
L	R402	3	add hrs Cement Pumper		630.00
<p>Discounted Total plus taxes</p>					<p>12,348.91</p>

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TREATMENT REPORT

Customer Hummon Corp.	Lease No. KCC	Date 11/30/07
Lease Merrill Trust	Well # 3-2	
Field Order # 20045	Station Liberal	Casing 5 1/2
	Depth 517	County Comanche
Type/Job 5 1/2 Long string CNW	Formation	State KS
		Legal Description 2-34-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 200 sks AA-2 @ 15'	RATE 1.97 cuft/hr	PRESS 6.33 cuft/hr	ISIP 5.29 cuft/hr
Depth	Depth	From	To	Pre Pad 25 sks Comanche	Max @ 15.6'	Min	5 Min.
Volume	Volume	From	To	Pad	Avg		10 Min.
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	Flush Frack	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Tyler Sanders	Station Manager Serry Bennett	Treater Charl Hinz
Service Units 19864 19824 19919 19419 19408		
Driver Names C. Hinz C. Cano S. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
05:00					onloc spot trucks safety mtg
07:00					start F.E.
08:00					Finish F.E.
09:00					break Circ 1/2 in (Circ 30min)
12:47					unbolton, break Circ
14:03	100		0	4.5	hook up start mixing Ad-2 @ 15'
14:15	0		52 1/2	4.5	Finish mixing
14:20	0				shut down, drop plug, washup
14:30	0		0	5	start disp
14:55	600-1500		119	0	plug down
14:58	1500-0				Release press, vent well
					Job Complete
13:45					Plug Rat to hole

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