# CONFIDENTIAL

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL FORM MUSICAL 314/10

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Address: 2150 SE Cole Creek Rd.  City/Stark/Cip: Adamia, KS 87008  Purchaser: Coffeyible Resources and Nat-Gas Inc.  Contraction: Control Person: Tom Biser  Control Control Person: Com Biser  Control Control Person: Tom Biser  Control Control Person: Com Biser  Control Control Biser  Contro	Operator: License #	API No. 15 - 035-24281-00-00
Subscribes   Alianta, KS 67008   Durchaser: Coffeyville Resources and Nat-Gas Inc.	Name:Tomco Oil, Inc.	County: Cowley
Purchaser: Coffeelywile Resources and Nat-Gas Inc.  Operator Contact Person: Tom Blair  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 1 2088  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Tom Blair  Contractor: Tom Blair  Contractor: Tom Blair  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  Mark Galick Drilling Galick Galick Galick Drilling Co. Inc.  Mark Galick Drilling Galick Gali	Address:	
Purchaser: Coffeelywile Resources and Nat-Gas Inc.  Operator Contact Person: Tom Blair  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 1 2088  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Tom Blair  Contractor: Tom Blair  Contractor: Tom Blair  Contractor: Name: Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  MAR 1 2088  Contractor: Mark Galick Drilling Co. Inc.  Mark Galick Drilling Galick Galick Galick Drilling Co. Inc.  Mark Galick Drilling Galick Gali	City/State/Zip: Atlanta, KS 67008	feet from (S) / N (circle one) Line of Section
License: 32954   License: 329554   License: 3	Purchaser: Coffeyville Resources and Nat-Gas Inc.	teet from/E// W (circle one) Line of Section
License: 32954   License: 329554   License: 3	Operator Contact Person: Tom Blair	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologist: Tom Blair  Designate Type of Completion:  V New Well Re-Entry Workover  V Oil SWD SIOW Temp Abd.  Dry Cher (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Corw. to Entr/SWD  Data Completion Docket No.  Dual Completion Docket No.  Dual Completion Date Reached TD  Dat	Phone: (620 ) 394-2324 CONFIDE	(circle one) . NE SE NW SW
Wellste Geologist: Tom Blair  Designate Type of Completion:  V New Well Re-Entry Workover  V Oil SWD SIOW Temp Abd.  Dry Cher (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Corw. to Entr/SWD  Data Completion Docket No.  Dual Completion Docket No.  Dual Completion Date Reached TD  Dat	Contractor: Name: Gulick Drilling Co., Inc.	Lease Name: Beach Unit Well #: 1
Wellsite Geologist: Tom Blair  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Institution Signal Comp. Date:  Original Comp. Date:  Original Comp. Date:  Institut	400	Field Name: Copeland East
Designate Type of Completion:   Y		Producing Formation: Mississippi
New Well Re-Entry Workover  V Oil SWD SIOW Temp. Abd.  V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Despening Re-perf. Corn. to Entri/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Doket No. Other (SWD or Entri?) Doket No. Other (SWD or Entri?) Doket No. Other (SWD or Entri?) Date Reached TD Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Pate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion period of 12 months if requested in writing and subtred with the form seer use 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Signature:  Notary Public:  Notary P		Elevation: Ground: 1180 Kelly Bushing: 1188
Amount of Surface Pipe Set and Cemented at 215 Feet Multiple Stage Cementing Collar Used?   Teet Multiple Stage Cementing Collar Used Cemented in Cemental C		
Multiple Stage Cementing Collar Used? □ Yes ☑ No port Gore, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Despening  Re-perl.  Corn. to Enhr/SWD  Plug Back  Plug Back Total Depth:  Commingled  Docket No.  Dual Completion  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Date Reached TD  Tate Reached TD  Tate Reached TD  Tate Reached TD  Tate Reached TD  To Date Reached TD  To Date Reached TD  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in witing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP- form with all plugged wells. Submit CP- 111 form with all temporarily abandoned wells.  AMANDA MOSHER  Notary Public:  AMANDA MOSHER  Notary Public:  Subscribed and sworn to before me this  AMANDA MOSHER  Notary Public:  Subscribed And Submit Deceived  MAR 17 2008  MAR 17 2008	_	· ·
If Yes, show depth set	·	
If Alternate II completion, cement circulated from		
See to depth to		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SW/D Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Docket No.  12-4-07 3-3-08 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months frequested in writh the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of \$\text{\temporary statutes}\$ part equations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and except to the lest of my knowledge.  Subscribed and sworn to before me this lest of my knowledge.  Notary Public:  AMANDA MOSHER  Wireline Log Received  Lous Public State of Manage Most Public State of Manage Most Public State of Manage Most Public State of Manage		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Devatoring method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete in the fest of my knowledge.  Signature:    Notary Public; State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recomplete the oil and gas industry have been fully complied with and the statements herein are complete into exact to the fest of my knowledge.    Notary Public; State of Kansas Corporation Only Inc.	·	·
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Devatoring method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete in the fest of my knowledge.  Signature:    Notary Public; State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recomplete the oil and gas industry have been fully complied with and the statements herein are complete into exact to the fest of my knowledge.    Notary Public; State of Kansas Corporation Only Inc.		Drilling Fluid Management Plan AHTN76-20-5
Plug Back Plug Back Total Depth  Commingled Docket No. Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Docket No.:  12-4-07 12-10-07 3-3-0.8  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3-107 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and severed to the test of my knowledge.  Subscribed and sworn to before me this day of AMANDA MOSHER Notary Public; State of Kansas Construction of State Public State of Kansas Construction	•	(Data Medical Company)
Location of fluid disposal if hauled offsite:    Dual Completion	· · · · ·	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12-4-07		
Operator Name:    12-4-07	•	Location of fluid disposal if hauled offsite:
124-07   12-10-07   3-3-08   Completion Date or Recompletion Date or Docket No.:    Use	·	Operator Name:
12-407   12-10-07   3-3-08   Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date   County:   Docket No.:   East   West No.:	Other (SWD or Ennr.?) Docket No.	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and exact to the first of my knowledge.  Signature:  Title: President, Tomco Oil, Inc.  Date: 3-10-08  Subscribed and sworn to before me this day of Wireline Log Received  UIC Distribution  AMANDA MOSHER  Notary Public; State of Kansas  CONSERVATION DIVISION		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and serget to the test of my knowledge.  Signature:    KCC Office Use ONLY		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the test of my knowledge.  Signature:  Signature:  Subscribed and sworn to before me this day of Conservation commission of a well. Rule 82-3-100 and 82-3-100 apply. Information of identical with the form (see rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for months if requested in writing and submitted with the form (see rule 82-3-107 for months in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING  KCC Office Use ONLY  Wireline Log Received  Wirel		Doside No.
Signature:  Title: President, Tomco Oil, Inc.  Date: 3-10-08  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received KANSAS CORPORATION COMMISS  Geologist Report Received  MAR 1 7 2008  CONSERVATION DIVISION  CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline is TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the plugged with the confidential plugged with the	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
Title: President, Tomco Oil, Inc.  Date: 3-10-08  Letter of Confidentiality Received    Subscribed and sworn to before me this   Subscribed and sworn to before	herein are complete and extrect to the dest of my knowledge.	
Subscribed and sworn to before me this day of Wireline Log Received KANSAS CORPORATION COMMISS  Wireline Log Received KANSAS CORPORATION COMMISS  Geologist Report Received WAR 1 7 2008  AMANDA MOSHER  Notary Public + State of Kansas  CONSERVATION DIVISION	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 10 day of 1 V V V V V V V V V V V V V V V V V V	Title: President, Tomco Oil, Inc.  Date: 3-10-08	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMMISS  Geologist Report Received UIC Distribution  Wireline Log Received KANSAS CORPORATION COMMISS  WAR 1 7 2008  CONSERVATION DIVISION  CONSERVATION DIVISION	Subscribed and sworn to before me this 13 day of 10000	
Notary Public: ————————————————————————————————————	20 OS ON 2 ON 11 A	Wireline Log Received KANSAS CORPORATION COMMISS
AMANDA MOSHER  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION DIVISION	~~~ ( NORCHAL HORNIOL-	
Notary Public   State of Kansas CONSERVATION DIVISION	Notary Public: AMANDA MC	TSHER
	1 A / WWW	

Operator Name:	Tomco Oil, Inc			Lease N	Name. Bea	ach Unit		Well #- 1	CONFIDENTIA
Sec Twp	S. R. 4	_ ✓ East	West	County:					MAR 1 4 200
NSTRUCTIONS: Shested, time tool oper emperature, fluid received the control of th	now important tops a and closed, flowin overy, and flow rate	and base o	f formations pressures surface test,	penetrated. C , whether shu along with fin	Detail all co it-in press	ure reached	l static level, hydi	rostatic pressu	res, bottom hole
Orill Stem Tests Take		<b>✓</b> Ye	s 🗌 No		<b>√</b> Log	Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geo	•	✓ Ye	s No		Name latan			Тор 2017	Datum -829
ores Taken		Ye	s 🗸 No		Altamon	t		2888	-1700
lectric Log Run		✓ Ye			Cheroke			3027	-1839
(Submit Copy)					Miss. Ch	nert		3295	-2017
ist All E. Logs Run:					Miss. Li	mestone		3304	-2116
Dual Ind. , Dua	al Compensa	ted Por	ositv						
,,	a. 00poo.		<u>-</u>						
		•							
				RECORD	✓ New	Used			
Purpose of String	Size Hole	1	all strings set- Casing	conductor, surf		Setting	Type of	# Sacks	Type and Percent
	Drilled	1	(In O.D.)	Lbs. / F		Depth	Cement	Used	Additives
Surface Pipe	12.25	8.625		23	-	5 feet	Class A	115	3%CC,2% gel
Production String	7.875	4.5		10.5	33	185 feet	Thick Set	110	Kol Seal 5#/sk.
	·	Т.	ADDITIONAL	_ CEMENTING	3 / SQUEE	ZE RECORI	) ".		
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sacks U	sed		Type and I	Percent Additive	S
Plug Off Zone				-					
Shots Per Foot	PERFORATI	ON RECOR	) - Bridge Plu	gs Set/Type			cture, Shot, Cemen		
			ach Interval Pe			(A	mount and Kind of M	aterial Used)	Depth
	3288 to 3298; 3202	2 to 3212; 3	218 to 3224	Ground Leve	el				
	•								
	· · · · · · · · · · · · · · · · · · ·			····					
TUBING RECORD	Size	Set At		Packer At	Li	ner Run			
	2.375	3280					Yes ✓ No		
Date of First, Resumerd 3-5-08	Production, SWD or E	inhr.	Producing Met		Flowing	<b>√</b> Pumpi	ng 🔲 Gas Li	ft 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas 18	Mcf	Water 25	E	ibls. (	Gas-Oil Ratio	Gravity 42
Disposition of Gas	METHOD OF C	COMPLETION	J .		Pr	oduction Inte	rval		RECEIVED
								12451000	CORPORATION COMPAN

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL MAR 1 4 2008

TICKET NUMBER 13274 LOCATION Furchs FOREMAN Tray Strickle

COUNTY.

TREATMENT REPORT & FIELD TICKET

	ž1
CEM	ENT

DATE	CUSTOMER#	I WE	LL NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
1000	1925		ach unit		10	322	4E	Contey
12-4-07	11007	l DE	CA MILL	T				200
USTOMER	a 0:1.	Inc.		[	TRUCK#	DRIVER	TRUCK#	DRIVER
T OM		<u> </u>			520	cliff		
Conduction of the Conduction	Box 280		e Santa Maria de Servicio		SIS	Jenid		
<u> 122-</u> [17]	Dex =00	STATE	ZIP CCDE					
The artists of their Dealer All Politics		l Ks	L7039					
الطهاء 0 ك عمد عاد	urfere			HOLE DEPTH	215"	CASING SIZE & 1		
ACMIC DEPT	н <u> 215°</u>	DRILL PIPE_		TUBING			OTHER	
	нт <u>ју г</u>	SLURRY VOI	_ <u> </u>	WATER galls	k <b>f2.</b>	CEMENT LEFT is	1 CASING&S	
A SANT POR SANT AND A	- 34 MI	DIEDI ACEMI	ENT DSI	MIX PSI		RATE		
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Fleste	THE DITP	<u> </u>	1277 GG					
Surface	= 681 :	Muy to	<i>1</i> 7₹					
								<del>Linux, My - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </del>
							<u> </u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S401 B	1	PUMP CHARGE	650.00	P20.05
S406	80	MILEAGE	3.70	264.00
			10.0=	44335
11045	115stu	Class A Cement	12.20	/101.00
1102	325#	Cac), 3%	,67 st	217.75
IIISA	215"	Gel 22	.15"	32.25
1107	30 14	Flocele Ky 8 P. Kr.	1,70,3	\$7.00
SYOTA	5.4 Tun	Ton-Milrage Bulk Truck	1-10	475:20
		REC	EIVED ATION COMMISSION	
		KANSAS CORPOR	1 7 2008	
		MAR	117	
		Thank You! CONSER	VATION DIVISION	
		W	Chine	
			sub Tobal	2019.20
			2 SALES TAX	99.18
		218954	ESTIMATED	3190.20

POP816

TITLE Coulick Dily.

TOTAL 5178.38

AUTHORIZATION Called by Ron Gulick

O. BOX 884, CHANUTE. KS 66720 O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

MAR 1 4 2008

13328 TICKET NUMBER\_ LOCATION EUREKA FOREMAN KEVIN MCCOY

## TREATMENT REPORT& FIELD TICKET CEMENT

DATE	CUSTOMER#	R# WELL NAME & NUMBER  Beach Unit # 1			SECTION	TOWNSHIP	RANGE	COUNTY
12-10-07					/0	355	1/5	Courter
USTOMER					TRUCK#	DRIVER	TRUCK#	DRIVER
Tomco	<u>OIL, INC.</u> ESS		, <u>, , , , , , , , , , , , , , , , , , </u>	Gulker	445	Justin	,	
		-		Dalg.	439	John S.		
スペパの。 3月1	SE Cole C	STATE	ZIP CODE	- Co.	436	Heath		
Atlant	l,	Ks	67006					
CASING DEPTH SLURRY WEIG	HT <u>/3</u> , 6 #	DISPLACEMEN	33 BAL	TUBING	810 Bump Akig	CEMENT LEFT IN	OTHER PAT	337/
out Pan	110 sks TH	ick Set Co Shut down Loo AN. B	ment w/ v. Release umo Pluo	5 Kol-Se Plug. Di	splace wi splace with	ulation al 1 13.6 4/9AL 1 53.6 BBL 7 2 minutes. ting. Job Co	Acri water	found L

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	840.00	840-00
5401 5406	80	MILEAGE	3.30	264.00
1126 A	1/0 SKs	THICK Set Cement	15.40	1694.00
1110 A	550°	Kol-SOAL 5#/SK	.38 ~	269.00
1126 A	15 sks	THUCK Set Cement \ Plug RAT H	k 15.40	231.00
1110 A	75 🚣	Kol-seal 5th /sk	.38 **	28.50
5407 A	6.87 Tows	BO MIRS BULK TRUCK	1.10	604.56
5502 C	6 HRS	80 BL VAC TRUCK	90.00	540.00
1123	3600 9Als	City water	12.80/1000	38.40
4404	1	41/2 Top Rubber Plug DECEIVEL	COMMISS DO . OO	40.00
4301		41/2 Guide Shoe MANSAS CORPORATION	100.00	100.00
4226	/	41/2 AFU INSERT FV	000 140.00	140-00
4129	4	41/2 Top Rubber Plug  41/2 Top Rubber Plug  41/2 Guide Shoe  41/2 AFU INSERT FV KANDAS CORPORATION OF  41/2 X 77/8 CENTRALIZERS MAR 172	36.00	144.00
		492 × 198 CEMBALIZES MAIN CONSERVATION WICHITA	KS	
		WICHT.		4813.46
		THANK Voy 5.8 %		109.64
		819018	ESTIMATED TOTAL	502510

AUTHORIZATION WITHVESSED BY TOM BLAIR

DATE