

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/14/10

Operator: License # 5437
Name: Tomco Oil, Inc.
Address: 22150 SE Cole Creek Rd.
City/State/Zip: Atlanta, KS 67008
Purchaser: Coffeyville Resources and Nat-Gas Inc.
Operator Contact Person: Tom Blair
Phone: (620) 394-2324
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Tom Blair

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MAR 14 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-4-07	12-10-07	3-3-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24281-00-00
County: Cowley
75W C S2 SE Sec. 10 Twp. 35 S. R. 4 East West
330 feet from (S) / N (circle one) Line of Section
1395 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beach Unit Well #: 1
Field Name: Copeland East
Producing Formation: Mississippi
Elevation: Ground: 1180 Kelly Bushing: 1188
Total Depth: 3386 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AIT INT 6-2209*
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President, Tomco Oil, Inc. Date: 3-10-08

Subscribed and sworn to before me this 13th day of March

20 08
Notary Public: [Signature]

AMANDA MOSHER
Notary Public - State of Kansas
My Appt. Expires 11/10/10

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tomco Oil, Inc. Lease Name: Beach Unit Well #: 1 **CONFIDENTIAL**
 Sec. 10 Twp. 35 S. R. 4 East West County: Cowley **MAR 14 2008**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind. , Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>latan</td> <td>2017</td> <td>-829</td> </tr> <tr> <td>Altamont</td> <td>2888</td> <td>-1700</td> </tr> <tr> <td>Cherokee</td> <td>3027</td> <td>-1839</td> </tr> <tr> <td>Miss. Chert</td> <td>3295</td> <td>-2017</td> </tr> <tr> <td>Miss. Limestone</td> <td>3304</td> <td>-2116</td> </tr> </table>	Name	Top	Datum	latan	2017	-829	Altamont	2888	-1700	Cherokee	3027	-1839	Miss. Chert	3295	-2017	Miss. Limestone	3304	-2116
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Miss. Chert	3295	-2017																	
Miss. Limestone	3304	-2116																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	215 feet	Class A	115	3%CC,2% gel
Production String	7.875	4.5	10.5	3385 feet	Thick Set	110	Kol Seal 5#/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3288 to 3298; 3202 to 3212; 3218 to 3224 Ground Level		

TUBING RECORD	Size 2.375	Set At 3280	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-5-08		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 18	Water Bbls. 25	Gas-Oil Ratio 42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL
 MAR 14 2008

TICKET NUMBER 13274
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	1835	Beach unit #1	10	35S	4E	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tanco Oil, Inc.			S20	Cliff		
MAILING ADDRESS			S15	Jerrid		
P.O. Box 280						
CITY	STATE	ZIP CODE				
Douglas	Ks	67039				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 215' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 2884 WATER gal/sk 65" CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 3/4 CB DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing break circulation w/ 1500 water.
Pump 500l Dye water. Mixed 115lbs Class A Cement w/ 32 Coch, 22 Gal + 1/4"
Floccle 1/2" Displace w/ 12 3/4 CB water. Shut casing in w/ Good Cement to
surface = 600l Slury to P.T.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 B	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.70	296.00
1104S	1155lb	Class A Cement	12.20	1408.00
1102	325"	Coch 32	.67	217.75
1118A	215"	Gel 22	.15	32.25
1107	30"	Floccle 1/2" P.P.P.	1.90	57.00
5407A	5.4 Ton	Ton-milage Bulk Truck	1.10	475.20
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Thank You!				
		Sub Total		2098.20
		SALES TAX	5.87	99.18
		ESTIMATED TOTAL		3198.38

AUTHORIZATION Called by Ron Gulick TITLE Gulick Dir. DATE _____

SOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL
 MAR 14 2008

TICKET NUMBER 13328
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-07		<i>Beach Unit #1</i>	10	35S	4E	Cowley
CUSTOMER <i>Tomco Oil, Inc.</i>			TRUCK #		DRIVER	
MAILING ADDRESS <i>22150 SE Cole Creek Rd.</i>			445		<i>Justin</i>	
CITY <i>Atlanta</i>			439		<i>John S.</i>	
STATE <i>Ks</i>			436		<i>Heath</i>	
ZIP CODE <i>67006</i>						

*Gulick
 Drdg.
 Co.*

JOB TYPE *Longstring* HOLE SIZE *7 7/8* HOLE DEPTH *3386' KB* CASING SIZE & WEIGHT *4 1/2 10.5" New*
 CASING DEPTH *3385* DRILL PIPE _____ TUBING _____ OTHER *PBTD 3371*
 SLURRY WEIGHT *13.6"* SLURRY VOL *33 BBL* WATER gal/sk *8.0* CEMENT LEFT in CASING *14'*
 DISPLACEMENT *53.6 BBL* DISPLACEMENT PSI *600* PSI *1100 Bump Plug* RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 15 BBL Fresh water. Mixed 110 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.6" /gal yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 53.6 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ All times while Cementing. Job Complete. Rig down.*

Note: Plugged RAT Hole w/ 15 sks Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	80	MILEAGE	3.30	264.00
1126 A	110 sks	Thick Set Cement	15.40	1694.00
1110 A	550 #	Kol-Seal 5"/sk	.38 *	209.00
1126 A	15 sks	Thick Set Cement	15.40	231.00
1110 A	75 #	Kol-Seal 5"/sk	.38 *	28.50
5407 A	6.87 Tons	80 miles Bulk TRUCK	1.10	609.56
5502 C	6 Hrs	80 BBL VAC TRUCK	90.00	540.00
1123	3600 gal	City water	12.80/1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4301	1	4 1/2 Guide Shoe	100.00	100.00
4226	1	4 1/2 AFU insert FV	140.00	140.00
4129	4	4 1/2 x 7 7/8 Centralizers	36.00	144.00
			Sub Total	4823.46
			SALES TAX	286.94
			ESTIMATED TOTAL	5025.10

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

THANK You
219018

AUTHORIZATION *witnessed By Tom Blair* TITLE *owner* DATE _____