

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

3/14/10

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: FOSSILL DRILLING, INC.  
License: 33610  
Wellsite Geologist: Corey Tinsmon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/15/2007</u>	<u>11/25/2007</u>	<u>01/22/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23234 00 00  
County: BARBER  
S2 - SW - NE Sec. 5 Twp. 34 S. R. 11  East  West  
2310 feet from S / **(N)** (circle one) Line of Section  
1980 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) **(NE)** SE NW SW

Lease Name: WILEY TRUST D Well #: 1  
Field Name: RHODES SOUTH

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1393 Kelly Bushing: 1402

Total Depth: 5085 Plug Back Total Depth: 4920

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT INS 6-22-09  
(Data must be collected from the Reserve Pit)

Chloride content 21,500 ppm Fluid volume 1800 bbls

Dewatering method used Haul free fluids and allow pits to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: SWARTZ License No.: 33168

Quarter \_\_\_\_\_ Sec. 1 Twp. 34 S. R. 11  East  West

County: Barber Docket No.: D - 28,865

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey  
Title: I. Wayne Woolsey, Manager Date: March 14, 2008

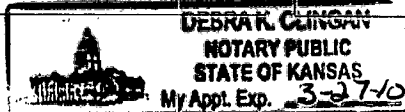
Subscribed and sworn to before me this 14th day of March,  
20 08

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 14 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **WILEY TRUST D** Well #: **1**  
 Sec. **5** Twp. **34** S. R. **11**  East  West County: **BARBER**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1787	- 385
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3634	- 2232
List All E. Logs Run:		Douglas	3654	- 2252
Compensated Neutron Density PE		Swope	4316	- 2914
Dual Induction		Hertha	4342	- 2940
Cement Bond		Mississippian	4541	- 3139
		Viola	4873	- 3471
		Simpson	4983	- 3581

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75# / ft	218'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4969'	60/40 poz	20	6% gel, 1/4# celloflake
					Class H	135	10% salt, 10% Gyp, 1/4# Celloflake, 6# Kolseal, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnaker)				

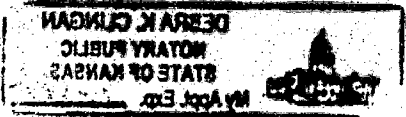
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4646'-66', 4620'-38' & 4576'-4586' Mississippian	ACID: 1950 gal 10% MIRA & 2000 gal 10% asctic	4540' -
4	4540'-4570' Mississippian	FRAC: 201,600# 30/70 sd, 36,000# 16/30 sd, 20,000# 16/30 sd	4666' OA

TUBING RECORD		Size 2 3/8"	Set At 4681'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/01/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 185	Water Bbls. 105	Gas-Oil Ratio 18,500 : 1	Gravity 24.7

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) **4540' - 4666' OA**

*(If vented, Submit ACO-18.)*



# ALLIED CEMENTING CO., INC. 32701

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <b>11-25-07</b>	SEC <b>5</b>	TWP. <b>34S</b>	RANGE <b>11 W</b>	CALLED OUT <b>12:00 AM</b>	ON LOCATION <b>2:00 AM</b>	JOB START <b>10:00 AM</b>	JOB FINISH <b>11:00 AM</b>
Wiley Trust "D" LEASE		WELL # <b>1</b>	LOCATION <b>281+ Tal Bott Rd., 2 E, 1/2 S,</b>		COUNTY <b>Barber</b>	STATE <b>KS.</b>	
OLD OR <u>NEW</u> (Circle one)			<b>W INTO</b>				

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**MAR 14 2008**

**KCC**

CONTRACTOR *Fossil DPLg.*  
 TYPE OF JOB *Production casing*  
 HOLE SIZE *7 7/8"* T.D. *5085'*  
 CASING SIZE *4 1/2* 10.5" DEPTH *4,971'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1600* MINIMUM *100*  
 MEAS. LINE SHOE JOINT *40.47*  
 CEMENT LEFT IN CSG. *40.47*  
 PERFS.  
 DISPLACEMENT *79 1/2 Bbl 2% KCL water*

OWNER *woolsey Petroleum*  
 CEMENT  
 AMOUNT ORDERED *75 sx 60:40:6 + 1/4# Flaseal, 135 sx class H + 10% salt + 10% Gyp + 6# Kof Seal + 8% FL-160 + 1/4# Flaseal, 8 G+L clasp*  
 COMMON *45 A @ 11.10 499.50*  
 POZMIX *30 @ 6.20 186.00*  
 GEL *4 @ 16.65 66.60*  
 CHLORIDE @  
 ASC @  
*135 H @ 13.40 1809.00*  
*Salt 15 @ 9.60 144.00*  
*Gyp Seal 13 @ 23.35 303.55*  
*Kof Seal 810 # @ .70 567.00*  
*FL Seal 53 # @ 2.00 106.00*  
*FL-160 102 # @ 10.65 1086.30*  
*ClA Pro 8 gal @ 25.00 200.00*  
 HANDLING *262 @ 1.90 497.80*  
 MILEAGE *20 x 26.2 x .09 471.60*  
 TOTAL **5937.35**

EQUIPMENT  
 PUMP TRUCK CEMENTER *Thoms Demarow*  
 # *414* HELPER *Greg G.*  
 BULK TRUCK  
 # *353* DRIVER *Randy F.*  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

*Pipe on Bottom Break in CC unit, Plug Rat + mouse w/ 25 sx 60:40:6 + 1/4# Flaseal, 8 gal Production - 50 sx 60:40:6 + 1/4# Flaseal, 135 sx Class H + 10% salt + 10% Gyp + 6# Kof Seal + 8% FL-160 + 1/4# Flaseal, 5 top pumps, 1/4" H<sub>2</sub>O line + Lines, Release Plug, start Displacement, seal lift, slow gate, bump plug, float held, displaced w/ 79 1/2 Bbl 2% KCL water*  
**THANK YOU**

**JAN - 7 REC'D**

**SERVICE**

DEPTH OF JOB *4,971'*  
 PUMP TRUCK CHARGE **1750.00**  
 EXTRA FOOTAGE @  
 MILEAGE *20 @ 6.00 120.00*  
 MANIFOLD @  
 Head Rental *1 @ 100.00 100.00*  
 TOTAL **1970.00**

CHARGE TO: *woolsey Petroleum*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**4 1/2" PLUG & FLOAT EQUIPMENT**

*AFV Float shoe 1 @ 385.00 385.00*  
*Latch Down Plug 1 @ 360.00 360.00*  
*Torque Lizer 3 15 @ 60.00 900.00*  
*Scratchers Recip 24 @ 60.00 1440.00*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL **3085.00**  
 TAX \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

*ALAN Dick*  
 PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

**MAR 14 2008**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31379

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>15 Nov 07</i>	SEC <i>5</i>	TWP <i>34s</i>	RANGE <i>11w</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>7:00 PM</i>	JOB START <i>12:15 AM</i>	JOB FINISH <i>12:45 AM</i>
LEASE <i>Trust-D</i>	WELL # <i>1</i>	LOCATION <i>281 &amp; Talbott Rd, 2E, Ks,</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>w/s into</i>			

CONTRACTOR *Fossil #1*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *225*

CASING SIZE *10 3/4* DEPTH *218*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *20 - Bbls Fresh #30*

OWNER *Woolsey Oper.*

CEMENT AMOUNT ORDERED *200sx "A" + 3% cut + 2% gel*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *352* HELPER *M. Becker*

BULK TRUCK

# *364* DRIVER *D. Wright*

BULK TRUCK

# DRIVER

COMMON	<i>120 A</i>	@	<i>11.10</i>	<i>1332.00</i>
POZMIX	<i>80</i>	@	<i>6.20</i>	<i>496.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>20 x 211 x .09</i>			<i>379.80</i>
TOTAL				<i>3001.50</i>

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**KCC**

REMARKS:

*Pipe on Btm Break Wire, Pump Spacer, TB  
Mix 200sx "A" 3%2 Cement, Start Disp  
w/ Fresh #30, Wash up truck & Wires, See  
increase PSI, Slow Rate, Stop Pump at  
20 Bbls total Disp., Shut in Release Line  
PSI, Cement D. & Circ.*

CHARGE TO: *Woolsey Oper.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>218</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>20</i>	@	<i>6.00</i>	<i>120.00</i>
MANIFOLD		@		
TOTAL				<i>935.00</i>

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

*NONE*

MAR 14 2008

CONSERVATION DIVISION  
WICHITA, KS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~*3436.50*~~

DISCOUNT ~~*393.65*~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

*Scott A. Berg*  
PRINTED NAME