

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| 11-14-07 | 11-17-07 | 11-18-07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-205-27334-0000

County: Wilson

NE SE Sec. 25 Twp. 29 S. R. 15 East West

1980 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Floyd, John E. Well #: 25-2

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 960 Kelly Bushing: n/a

Total Depth: 1350 Plug Back Total Depth: 1340

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1340

feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan Att 11/19/06-2209
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/10/08

Subscribed and sworn to before me this 10th day of March

2008.

Notary Public: Sera Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JAN 21 11:00

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Floyd, John E. Well #: 25-2
Sec. 25 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1340 | "A" | 195 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|---------------------|-----------|--|
| | 2-3/8" | Waiting on Pipeline | n/a | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| Not online | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

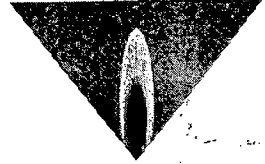
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | n/a | | | | |

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-21-2010 BY 60322 UCBAW/STP

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2571

FIELD TICKET REF #

FOREMAN Joe

625040

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------|--------------------|---------|----------|-------|--------|
| 11-19-07 | Floyd John 25-2 | 25 | 29 | 15 | WK |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|----------------------|
| Joe | 10:15 | 2:00 | | 903427 | | 3.75 | <i>Joe Blanchard</i> |
| Tim | ↓ | ↓ | | 903197 | | | <i>Tim</i> |
| MAVERICK | ↓ | ↓ | | 903600 | | | 120 |
| Tyler | ↓ | ↓ | | 903140 | 932452 | | <i>Tyler</i> |
| Daniel | ↓ | ↓ | | 931420 | | | <i>Daniel</i> |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1349 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1340.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2SKS gel & 15 bbl dye & 1 SK gal & 195 SKS of cement to get dye to surface - flush pump. Pump wiper plug to bottom & set float shoe

Cement to surface.

| | | |
|--|---------|------------------|
| | 1340.42 | F+ 4 1/2 Casing |
| | 6 | Centralizers |
| | 1 | 4 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 3.75 hr | Foreman Pickup | |
| 903197 | ↓ hr | Cement Pump Truck | |
| 903600 | ↓ hr | Bulk Truck | |
| 1104 | 185 SK | Portland Cement | |
| 1124 | 2 | 60/60 POZ Blend Cement | |
| 1126 | 1 | OWC Blend Cement | |
| 1110 | 40 SK | Gilsonite | |
| 1107 | 2 SK | Flo-Seal | |
| 1118 | 7 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 4 SK | Sodium Silicate | |
| 1123 | 7000 gal | City Water | |
| 903140 | 3.75 hr | Transport Truck | |
| 932452 | ↓ hr | Transport Trailer | |
| 931420 | ↓ hr | 80 Vac | |

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

| | | | | | | | |
|---|-----------|-----------------------------------|--------------|-----------------|-------------------|-------------|---------------|
| RIG # | 101 | S. 25 | T. 29 | R. 15 | GAS TESTS: | | |
| API # | 205-27334 | County: | | Wilson | 250' | no blow | |
| Elev.: | 660' | Location: | | Kansas | 312' | no blow | |
| | | | | | 343' | no blow | |
| Operator: Quest Cherokee LLC | | | | | 405' | no blow | |
| Address 9520 N. May Ave., Suite 300 | | | | | 560' | no blow | |
| Oklahoma City, OK. 73120 | | | | | 591' | no blow | |
| WELL # | 25-2 | Lease Name: Floyd, John E. | | | 622' | no blow | |
| Footage location | | 1980 ft. from the | S | line | 653' | no blow | |
| | | 1980 ft. from the | E | line | 715' | no blow | |
| Drilling Contractor: TXD SERVICES LP | | | | | 777' | no blow | |
| Spud Date: NA | | Geologist: | | | 808' | no blow | |
| Date Comp: 11-17-07 | | Total Depth: 1350' | | | 839' | no blow | |
| Exact Spot Location NW SE | | | | | 870' | no blow | |
| Casing Record | | | | Rig Time | | 932' | no blow |
| | Surface | Production | | | | 963' | slight blow |
| Size Hole | 12-1/4" | 6-3/4" | | | | 994' | slight blow |
| Size Casing | 8-5/8" | 4-1/2" | | | | 1056' | slight blow |
| Weight | 24# | 10-1/2# | | | | 1087' | slight blow |
| Setting Depth | 22' | | | | | 1118'/1149' | slight blow |
| Type/Cement | | | | | | 1242' | 4 - 1/2" 12.6 |
| Sacks | | | | | | 1350' | 2 - 1/2" 8.87 |

WELL LOG

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------|-----|------|-----------|-----|------|------------|-----|------|
| top soil | 0 | 22 | shale | 556 | 571 | b.shale | 788 | 790 |
| lime | 22 | 147 | lime | 571 | 577 | lime | 790 | 792 |
| shale | 147 | 209 | b.shale | 577 | 579 | b.shale | 792 | 794 |
| lime | 209 | 215 | sand | 579 | 593 | shale | 794 | 806 |
| shale | 215 | 234 | shale | 593 | 602 | sand/shale | 806 | 828 |
| b.shale | 234 | 238 | b.shale | 602 | 604 | coal | 828 | 830 |
| shale | 236 | 240 | shale | 604 | 606 | lime | 830 | 853 |
| b.shale | 240 | 242 | lime | 606 | 633 | b.shale | 853 | 856 |
| sand | 242 | 302 | shale | 633 | 638 | coal | 855 | 857 |
| b.shale | 302 | 304 | lime | 638 | 643 | shale | 857 | 866 |
| shale | 304 | 336 | shale | 643 | 645 | lime | 866 | 874 |
| b.shale | 336 | 338 | lime | 645 | 649 | b.shale | 874 | 878 |
| shale | 338 | 341 | b.shale | 649 | 651 | shale | 876 | 880 |
| lime | 341 | 395 | shale | 651 | 668 | lime | 880 | 882 |
| b.shale | 395 | 397 | sand | 668 | 695 | shale | 882 | 903 |
| lime | 397 | 413 | coal | 695 | 696 | b.shale | 903 | 905 |
| sand | 413 | 478 | shale | 696 | 703 | shale | 905 | 929 |
| shale | 478 | 482 | sand | 703 | 726 | coal | 929 | 931 |
| lime | 482 | 496 | shale | 726 | 757 | shale | 931 | 950 |
| shale | 496 | 540 | lime | 757 | 772 | lime | 950 | 952 |
| lime | 540 | 554 | coal | 772 | 773 | b.shale | 952 | 954 |
| b.shale | 554 | 556 | lime | 773 | 788 | shale | 954 | 957 |

Comments: 283' injected water,

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| WELL LOG Floyd: 25-2 KCC pg 2 | | | | | | | | |
|-------------------------------|------|------|-------------|------|------|-----------|-----|------|
| Formation | Top | Blm. | Formation | Top | Blm. | Formation | Top | Blm. |
| sand | 957 | 969 | coal | 1222 | 1224 | | | |
| shale | 969 | 984 | shale | 1224 | 1236 | | | |
| b.shale | 984 | 986 | coal | 1236 | 1237 | | | |
| sand | 986 | 1005 | shale | 1237 | 1246 | | | |
| shale | 1005 | 1036 | mississippi | 1246 | 1350 | | | |
| sand | 1036 | 1046 | | | | | | |
| shale | 1046 | 1052 | | | | | | |
| b.shale | 1052 | 1054 | | | | | | |
| shale | 1054 | 1067 | | | | | | |
| sand | 1067 | 1068 | | | | | | |
| coal | 1068 | 1070 | | | | | | |
| sand | 1070 | 1094 | | | | | | |
| coal | 1094 | 1095 | | | | | | |
| shale | 1095 | 1108 | | | | | | |
| sand | 1108 | 1121 | | | | | | |
| shale | 1121 | 1126 | | | | | | |
| coal | 1126 | 1127 | | | | | | |
| sand | 1127 | 1135 | | | | | | |
| shale | 1135 | 1191 | | | | | | |
| sand | 1191 | 1196 | | | | | | |
| coal | 1196 | 1197 | | | | | | |
| shale | 1197 | 1222 | | | | | | |

Comments:

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