

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

3/10/08

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-14-07	11-19-07	11-19-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27332-0000

County: Wilson

SW NE Sec. 6 Twp. 28 S. R. 16 East West

1730 feet from S / (N) (circle one) Line of Section

2020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Vamer, Charles H. Well #: 6-1

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 928 Kelly Bushing: n/a

Total Depth: 1273 Plug Back Total Depth: 1262

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1262

feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NS 6-2209
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/10/08

Subscribed and sworn to before me this 10th day of March

2008

Notary Public: Verba Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JAVIER

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Vamer, Charles H. Well #: 6-1
Sec. 6 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1262	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

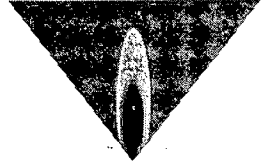
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Not online			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2570

FIELD TICKET REF #

FOREMAN Joe

625110

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-07	Varner Charles 6-1	6	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:15		903427		3.5	Joe Blomquist
Tim	6:45	↓		903197		3.5	Tim
MAVERICK	7:00	↓		903600		3.25	120
Tyler	7:15	↓		903140	932452	3	
Daniel	6:45	✓		931420		3.5	Daniel

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1273 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1262.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head. Ran 2 SKS gel & 14 bbl dye & 1 SK gel & 170 SKS of Cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

Cement to Surface

1262.55	Ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement 3 1/2 Baffle	
1126	1	DWC Blend Cement 4 1/2 wiper plug	
1110	25 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	7 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchlaride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

KCC

RIG #	101	S.	6	T.	28	R.	16	GAS TESTS:	
API #	205-27332	County:	Wilson		312'	no blow			
Elev.:	928'	Location:	Kansas		498'	5 - 3/4"	31.6		
Operator: Quest Cherokee LLC					529'	5 - 3/4"	31.6		
Address 9520 N. May Ave., Suite 300					591'	5 - 3/4"	31.6		
Oklahoma City, OK. 73120					653'	5 - 3/4"	31.6		
WELL #	6-1	Lease Name:	Varner, Charles		715'	5 - 3/4"	31.6		
Footage location		1730 ft. from the	N	line	746'	1 - 1/2"	6.27		
		2020 ft. from the	E	line	932'	2 - 1/2"	8.87		
Drilling Contractor: TXD SERVICES LP					963'	3 - 1/2"	10.9		
Spud Date: NA		Geologist:			994'	3 - 1/2"	10.9		
Date Comp: 11-19-07		Total Depth: 1273'			1149'	7 - 1/2"	16.7		
Exact Spot Location SW NE					1180'	5 - 1/2"	14.1		
Casing Record					1211'/mississ	5 - 3/4"	31.6		
					1273'	5 - 3/4"	31.6		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	25'								
Type Cement									
Sacks									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	25	shale	465	469	shale	710	730	
shale	25	130	lime	469	529	sand	730	738	
lime	130	176	b.shale	529	580	coal	738	739	
shale	176	183	shale	560	575	sand	739	749	
b.shale	183	185	sand/shale	575	587	lime	749	765	
lime	185	192	shale	587	591	sand	765	771	
b.shale	192	193	b.shale	591	598	shale	771	780	
lime	193	197	coal	598	600	coal	780	781	
coal/shale	197	202	b.shale	600	602	shale	781	794	
sand	202	210	shale	602	610	oil sand	794	798	
b.shale	210	212	lime	610	615	lime	798	815	
sand	212	281	shale	615	618	sand/shale	815	829	
sand	281	291	lime	618	620	coal	829	830	
coal	291	295	shale	620	622	shale	830	839	
shale	295	300	lime	622	645	lime	839	860	
lime	300	327	b.shale	645	650	shale	860	903	
shale	327	343	shale	650	653	coal	903	904	
lime	343	436	sand	653	673	shale	904	930	
b.shale	436	438	shale	673	693	sand	930	957	
lime	438	445	sand/shale	693	699	coal	957	958	
shale	445	450	sand	699	709	shale	958	965	
lime	450	465	coal	709	710	sand	965	973	

Comments: 269' water, 447' injected water, 798-815' odor

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WELL LOG Vamer, 6-1 KCC pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal		973	974					
shale		974	988					
coal		988	989					
sand/shale		989	1003					
coal		1003	1004					
shale		1004	1016					
coal		1016	1017					
shale		1017	1036					
coal		1036	1037					
shale		1037	1065					
sand/shale		1065	1100					
shale		1100	1148					
coal		1148	1149					
sand/shale		1149	1164					
sand/shale		1164	1173					
coal		1173	1174					
shale		1174	1175					
coal		1175	1176					
sand/shale		1176	1182					
mississippi		1182	1273					

Comments: 1125' hit more water

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