

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/12/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-20-07</u> | <u>11-29-07</u> | <u>11-29-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-133-27268-0000
County: Neosho
NE SE Sec. 2 Twp. 28 S. R. 18 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wicker, Raleigh O. Well #: 2-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1024.06
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024.06
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AA II 10-2209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/12/08
Subscribed and sworn to before me this 12th day of March
20 08.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 13 2008
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wicker, Raleigh O. Well #: 2-1
 Sec. 2 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 21.5 | "A" | 5 | |
| Production | 7 7/8 | 5 1/2 | 15.5 | 1024.06 | "A" | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|--------|---------------------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2-3/8" | Waiting on Pipeline | n/a | <input type="checkbox"/> Yes <input type="checkbox"/> No |

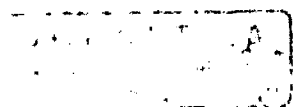
| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
| Not online | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | n/a | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

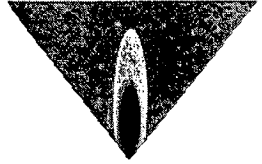
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500**CONFIDENTIAL**

MAR 12 2008

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TICKET NUMBER 2434

FIELD TICKET REF # _____

FOREMAN Dwayne**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------|-----------------------|---------|----------|-------|--------|
| 11-29-07 | Wicker Raleigh O. 2-1 | 2 | 28 | 18 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Dwayne | 7:00 | 10:30 | | 901640 | | 3.5 hr | <i>[Signature]</i> |
| Tim | 6:45 | 10:30 | | 903197 | | 3.75 hr | <i>[Signature]</i> |
| Maurick | 7:00 | 10:30 | | 903600 | | 3.5 hr | |
| Tyler | 7:00 | 10:30 | | 903140 | | 3.5 hr | |
| Daniel | 6:45 | 10:30 | | 931420 | | 3.75 hr | |

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1023.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation Pump 2 Sacks Prem Gel and Sweep to Surface
 then Pump 12 BB1 Dye Marker with one Sack Prem Gel and Start
 Cement Pump 150 Sacks Cement to get Dye Marker Back.
 Stop and Flush Pump then Pump Wiper Plug to Bottom and Set
 Float Shoe. { Cement to Surface }

| | | |
|--|---------|--------------------|
| | 1023.06 | 4 1/2 Casing |
| | 5 | 4 1/2 Centralizers |
| | 1 | 4 1/2 Float Shoe |
| | 1 | 4 1/2 Wiper Plug |
| | 1 | Frac Baffle 3 1/2 |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 901640 | 3.5 hr | Foreman Pickup | |
| 903197 | 3.75 hr | Cement Pump Truck | |
| 903600 | 3.5 hr | Bulk Truck | |
| 1104 | 135 Sack | Portland Cement | |
| 1124 | | 50/50 POZ Blend Cement | |
| 1126 | | OWC - Blend Cement | |
| 1110 | 15 Sack | Gilsonite | |
| 1107 | 1.5 Sack | Flo-Seal | |
| 1118 | 6 Sack | Premium Gel 3 In Load 3 Ahead of Job | |
| 1215A | 1 Gal | KCL | |
| 1111B | 3 Sack | Sodium Silicate Cal Chloride | |
| 1123 | 7000 Gal | City Water | |
| 903140 | 3.5 hr | Transport Truck | |
| T33 | 3.5 hr | Transport Trailer | |
| 931420 | 3.75 hr | 80 Vac | |

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TXD SERVICES

DRILLERS LOG
KCC

TXD SERVICES

| | | | | | | | | | |
|---|-----------|---------------------------------------|--------|-----------|------|-----------|-----------|-------------------|------|
| RIG # | 101 | S. | 12 | T. | 28 | R. | 18 | GAS TESTS: | |
| API # | 133-27268 | County: | Neosho | | 405' | | no blow | | |
| Elev.: | 905' | Location: | Kansas | | 436' | 12 - 1/2" | | 21.9 | |
| | | | | | 498' | 12 - 1/2" | | 21.9 | |
| Operator: Quest Cherokee LLC | | | | | 591' | 12 - 1/2" | | 21.9 | |
| Address 9520 N. May Ave., Suite 300 | | | | | 602' | 14 - 1/2" | | 23.7 | |
| Oklahoma City, OK 73120 | | | | | 653' | 14 - 1/2" | | 23.7 | |
| WELL # | 2-1 | Lease Name: Wicker, Raleigh O. | | | 715' | 10 - 1/2" | | 19.9 | |
| Footage location | | 1980 ft. from the | | S | line | 746' | 10 - 1/2" | | 19.9 |
| | | 660 ft. from the | | E | line | 808' | 10 - 1/2" | | 19.9 |
| Drilling Contractor: TXD SERVICES LP | | | | | 839' | 10 - 1/2" | | 19.9 | |
| Spud Date: NA | | Geologist: | | | 870' | 16 - 1/2" | | 25.1 | |
| Date/Comp: 11-29-07 | | Total Depth: 1035' | | | 901' | 9 - 3/4" | | 42.5 | |
| Exact Spot Location NE SE | | | | | 963' | 10 - 3/4" | | 44.5 | |

| Casing Record | | | Rig Time | | |
|----------------------|---------|------------|-----------------|--|--|
| | Surface | Production | | | |
| Size Hole | 12-1/4" | 8-3/4" | | | |
| Size Casing | 8-5/8" | 4-1/2" | | | |
| Weight | 24# | 10-1/2# | | | |
| Setting Depth | 22' | | | | |
| Type/Cement | | | | | |
| Sacks | | | | | |

| WELL LOG | | | | | | | | |
|-----------------|-----|------|-----------|-----|------|-----------|-----|------|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
| top soil | 0 | 20 | lime | 277 | 292 | shale | 649 | 695 |
| lime | 20 | 67 | shale | 292 | 303 | b.shale | 695 | 697 |
| shale | 67 | 78 | lime | 303 | 315 | coal | 697 | 698 |
| lime | 78 | 90 | shale | 315 | 390 | shale | 698 | 719 |
| shale | 90 | 108 | lime | 390 | 394 | coal | 719 | 720 |
| lime | 108 | 122 | coal | 394 | 395 | sand | 720 | 741 |
| shale | 122 | 124 | lime | 395 | 422 | shale | 741 | 750 |
| lime | 124 | 139 | shale | 422 | 424 | sand | 750 | 779 |
| shale | 139 | 140 | lime | 424 | 433 | coal | 779 | 780 |
| b.shale | 140 | 142 | b.shale | 433 | 435 | shale | 780 | 783 |
| lime | 142 | 153 | shale | 435 | 478 | sand | 783 | 794 |
| shale | 153 | 156 | lime | 478 | 488 | shale | 794 | 800 |
| lime | 156 | 181 | b.shale | 488 | 490 | coal | 800 | 801 |
| shale | 181 | 182 | shale | 490 | 501 | shale | 801 | 832 |
| b.shale | 182 | 184 | lime | 501 | 519 | coal | 832 | 833 |
| lime | 184 | 190 | sand | 519 | 571 | shale | 833 | 841 |
| sand | 190 | 195 | shale | 571 | 585 | b.shale | 841 | 843 |
| lime | 195 | 238 | coal | 585 | 586 | shale | 843 | 851 |
| sand | 238 | 254 | shale | 586 | 612 | coal | 851 | 853 |
| shale | 254 | 273 | coal | 612 | 613 | shale | 853 | 867 |
| b.shale | 273 | 276 | shale | 613 | 647 | coal | 867 | 869 |
| shale | 276 | 277 | coal | 647 | 849 | shale | 869 | 882 |

Comments: 662' added water, 750-779' odor, 864-891' lots of water

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WELL LOG Wicker, 2-1

pg 2

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-------------|-----|------|-----------|-----|------|-----------|-----|------|
| coal | 882 | 884 | | | | | | |
| sand | 884 | 891 | | | | | | |
| shale | 891 | 897 | | | | | | |
| coal | 897 | 898 | | | | | | |
| shale | 898 | 933 | | | | | | |
| coal | 933 | 934 | | | | | | |
| shale | 934 | 939 | | | | | | |
| mississippi | 939 | 1035 | | | | | | |
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