

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/3/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21564-0000
County: Edwards

NE NE SE Sec 6 Twp 26 S. Rng 17 East West

2310 feet from N S (check one) Line of Section

330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: ROENBAUGH TRUST "A" Well #: #1-6

Field Name: Fellsburg South

Producing Formation: None

Elevation: Ground: 2139' Kelly Bushing: 2152'

Total Depth: 4590' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 288' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

1/2/08 1/16/08 1/16/08

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

Drilling Fluid Management Plan PAUS07709
(Data must be collected from the Reserve Pit)

Chloride content 18000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

20 08 BRENT B. REINHARDT

Notary Public - State of Kansas

Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: ROENBAUGH TRUST "A" Well #: #1-6
Sec 6 Twp 26 S.R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit- Copy)
List All E. Logs Run: Dual Induction, Dual Compensated Porosity,
Microresistivity, Geological Report

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached information.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	288'	60/40 Pozmix	260	2% gel, 3% CC 1/4#/sx Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval None: D&A

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*McCoy Petroleum Corporation
Roebaugh Trust 'A' #1-6
NE NE SE Section 6-26S-17W
2310' FSL & 330' FEL
Edwards County, Kansas
API# 15-047-21,564*

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MAR 03 2008

KCC

01-02-08 Spud at 10:00 AM. Drilled 12 1/4" surface hole to 290'. Ran 6 joints of new 8 5/8" 23# surface casing. Talley = 274.58'. Set at 288' KB. Basic Energy cemented with 260 sacks of 60/40 pozmix, 2% gel, 3% CC and 1/4#/sx cellflake. Plug down at 6:30 PM. Cement did circulate. Welded straps on bottom 3 joints and welded collars on upper 3 joints.

*DST #1 3159-3206' (Langdon SS)
Open 30", SI 60", Open 30", SI 60"
Initial Blow: Strong Blow off bottom of bucket in 3 minutes.
Final Blow: Strong Blow off bottom of bucket in 4 minutes.
Recovered: 186' Gassy Muddy Water (6% gas, 68% water, 26% mud)
124' Gassy Muddy Water (10% gas, 80% water, 10% mud)
124' Gassy Muddy Water (10% gas, 40% water, 50% mud)
5' Watery Mud (20% water, 80% mud)
439' Total Fluid
IFP: 76-282# FFP: 292-421#
ISIP: 1078# FSIP: 1058#*

*DST #2 3734-3757' (LeCompton 'B')
Open 30", SI 45", Open 30", SI 45"
Initial Blow: Strong Blow off bottom of bucket in 20 seconds.
Final Blow: Strong Blow off bottom of bucket in 40 seconds.
Recovered: 646' gassy mud (10% gas, 90% mud)
647' gassy muddy water (10% gas, 80% water, 10% mud)
563' oil cut muddy gassy water (30% gas, 10% oil, 50% water, 10% mud)
704' oil cut muddy gassy water (30% gas, 10% oil, 40% water, 20% mud)
256' muddy gassy oil cut water (20% gas, 20% oil, 50% water, 10% mud)
2,816' Total Fluid
IFP: 566-1131# FFP: 1164-1305#
ISIP: 1318# FSIP: 1333 #*

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MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

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*DST #3 3733-3745' with straddle packer (LeCompton 'B')
Open 30", SI 60", Open 30", SI 120"
Initial Blow: Gas to surface in 20 minutes
Gauged: 34 MCFG @ 25 minutes
28 MCFG @ 30 minutes
Blow-back off bottom of bucket in 30 minutes during initial shut in period.
Final Blow: Gas to surface immediately
Gauged: 28 MCFG @ 10 minutes
Gas too small to measure in 20 minutes
Blow-back off bottom of bucket in 15 minutes during final shut in period.
Recovered: 186' gassy muddy oil cut water (10% gas, 20% oil, 60% water, 10% mud)
124' gassy oil cut muddy water (6% gas, 6% oil, 78% water, 10% mud)
1,990' muddy gassy water (10% gas, 86% water, 4% mud)
62' gassy watery mud (10% gas, 30% water, 60% mud)
2,362' Total Fluid
IFP: 392-1103# FFP: 1142-1298#
ISIP: 1329# FSIP: 1345 #*

*DST #4 3763-3784'Oread)
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Strong blow off bottom of bucket in 15 seconds.
Blow-back off bottom of bucket in 34 minutes during initial shut in period.
Final Blow: Strong blow off bottom of bucket immediately.
Bled off on final shut-in period.
Recovered: 62' gassy mud (10% gas, 90% mud)
186' gassy muddy water (5% gas, 75% water, 20% mud)
2,418' muddy gassy water (10% gas, 90% water)
2,666' Total Fluid
IFP: 854-1349# FFP: 1351-1364#
ISIP: 1363# FSIP: 1365 #*

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*DST #5 4533-4580(Cherokee SS/Mississippian Chert)
Open 3", SI 30", Open 90", SI 180"
Initial Blow: Off bottom of bucket in 40 seconds.
Final Blow: Surging through-out final flow period. Off bottom of bucket in 14
minutes; Gas to surface too small to measure in 62 minutes
Recovered: 5' Mud with a scum of oil
60' Oil Cut Mud (10% oil, 90% mud)
120' Oil & Gas Cut Mud (10% gas, 2% oil, 88% mud)
120' Oil Cut Gassy Watery Mud (10% gas, 4% oil, 26% water, 60% mud)
305' Total Fluid
IFP: 133-92# FFP: 96-134#
ISIP: 1261# FSIP: 861#*

*DST #6 4546-4594 (Mississippian Chert)
Open 15", SI 30", Open 90", SI 120"
Initial Blow: Off bottom of bucket in 2 minutes.
Final Blow: Off bottom of bucket in 20 seconds.
Surface blow-back after 30 minutes on final shut-in period.
Recovered: 187' Mud
62' Gas Cut Watery Mud (6% gas, 20% water, 74% mud)
62' Gas Cut Watery Mud (6% gas, 40% water, 74% mud)
311' Total Fluid
IFP: 110-84## FFP: 93-143#
ISIP: 951# FSIP: 835#*

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SAMPLE TOPS

Wabaunsee 3124 (- 972)
Langdon SS 3181 (-1029)
LeCompton B 3741 (-1589)
Queen Hill 3770 (-1618)
Heebner 3890 (-1738)
Brown Lime 4015 (-1863)
Lansing 4022 (-1870)
Lansing H 4173 (-2021)
Stark 4301 (-2149)
Hushpuckney 4339 (-2187)
Pawnee 4472 (-2320)
Cherokee 4509 (-2357)
Mississippian 4552 (-2400)
RTD 4590 (-2438)

ELECTRIC LOG TOPS

LeCompton B 3740 (-1588)
Queen Hill 3760 (-1608)
Heebner 3890 (-1738)
Brown Lime 4026 (-1863)
Lansing 4036 (-1884)
Lansing H 4172 (-2020)
Stark 4300 (-2148)
Hushpuckney 4342 (-2190)
Pawnee 4477 (-2325)
Cherokee 4514 (-2362)
Mississippian 4554 (-2402)
LTD 4594 (-2442)

01-16-08 TD 4590'. LTD 4594'. Ran DST #6 covering the entire Mississippi zone.
Basic Energy Services **plugged hole** with 145 sx 60/40 poxmix with 4% gel as follows:
50 sx @ 1180', 50 sx @ 310', 20 sx @ 0-60', 15 sx in RH, 10 sx in MH. Plugging
completed at 11:00 P.M. Orders from Richard Lacey, KCC.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Meloy Pat.</i>		Lease No.		Date	
Lease <i>Woodbaugh Trust 'A'</i>		Well # <i>1-6</i>		<i>1-16-08</i>	
Field Order # <i>17541</i>	Station <i>Prod T</i>	Casing	Depth	County <i>Edwards</i>	State <i>Ks.</i>
Type Job <i>CNW - FTN</i>	Formation			Legal Description <i>6-265-17w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>145 gal. 1600/1000</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.42/1.3</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	CONFIDENTIAL
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	MAR 03 2008
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	KCC

Customer Representative <i>Henry McBane</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby Drake</i>
--	----------------------------------	-------------------------------

Service Units	<i>17966</i>	<i>17967</i>	<i>17932</i>	<i>21010</i>					
Driver Names	<i>Drake</i>	<i>Rand</i>	<i>James</i>	<i>Rales</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>On location - Safety Meeting</i>
<i>2000</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>1st Plug - 1180' w/ 50 sk. @ 13.8 gal</i>
<i>2006</i>	<i>100</i>		<i>12.5</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8 gal</i>
<i>2009</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>Disp.</i>
<i>2135</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>2nd Plug - 310' w/ 50 sk. @ 13.8 gal</i>
<i>2156</i>	<i>100</i>		<i>12.5</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8 gal</i>
<i>2157</i>	<i>100</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
<i>2345</i>	<i>8</i>		<i>5</i>	<i>4.0</i>	<i>3rd Plug - 60' w/ 20 sk. @ 13.8 gal</i>
<i>2350</i>	<i>8</i>		<i>4</i>	<i>4.0</i>	<i>Mix Cont.</i>
<i>2355</i>	<i>8</i>		<i>3</i>	<i>4.0</i>	<i>Plug Ret Hole</i>
					<i>Plug Mouse Hole</i>
					<i>Job Complete</i>

Thanks, Bobby

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KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Pet. Corp.		Lease No.		Date 1-2-08	
Well # ROSENBLUTH TRUS		Well # A 1-6			
Field Order # 1903	Station Pratt, KS	Casing 8 5/8	Depth 288	County EDWARDS	State KS
Type Job CNW - SURFACE			Formation	Legal Description 6-26-17	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 288	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative KENNEDY	Station Manager SCOTT	Treater CORSLEY
Service Units 19907	19840	19832-19860
Driver Names CORSLEY	STANBONE	BOLES

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					ON LOCATION
					RUN 274' 8 5/8 CSG 63TS.
					BREAK CORE.
					MIX CEMENT
1800	200		57	5	260 SK. 60/40 P02
					28 GEL, 3% CC, 1/4" #10 CELLFIBER
					STOP - RELEASE PLUG
	0		0	5	STAG DISP.
1830	200		17 1/2	3	PLUG DOWN
					CORE 7 bbl CEMENT TO PLUG
1900					JOB COMPLETE - THANKS - KENNEDY

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