

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/17/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-6-07 12-7-07 1-9-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31475-00-00
County: Montgomery
SE SW NE Sec. 15 Twp. 33 S. R. 15 East West
3120' FSL _____ feet from S / N (circle one) Line of Section
1580' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&A Gordon et al Well #: B3-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 802' Kelly Bushing: _____
Total Depth: 1427' Plug Back Total Depth: 1417'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT # 106-17-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-17-08
Subscribed and sworn to before me this 17 day of March, 2008
Notary Public: Brandy R. Alcock
Date Commission Expires: 3-5-2011
acting in engran
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&A Gordon et al Well #: B3-15
 Sec. 15 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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KCC

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1421'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1266' - 1268'		150 gal 15% HCl, 1 BBL fl	
6	1218.5' - 1220'		150 gal 15% HCl, 2325# sd, 85 BBL fl	
6	1000.5' - 1003'		150 gal 15% HCl, 2615# sd, 145 BBL fl	
6	859.5' - 861' / 837.5' - 840'		150 gal 15% HCl, 2815# sd, 10 ball sealers, 155 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1378'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
2-7-08			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	4	28	NA	NA	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 15	T. 33	R. 15E
PI No. 15- 125-31475	County: MG		
Elev. 802	Location: SE SW NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B3-15 Lease Name: D&A GORDON ET AL
Spotage Location: 3120 ft. from the South Line
1580 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Start date: 12/6/2007 Geologist:
Date Completed: 12/12/2007 Total Depth: 1427

Gas Tests:
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Comments: Start injecting @ 1190

Drilling Record			Rig Time:	
	Surface	Production		
Well Hole:	11"	6 3/4"		
Well Casing:	8 5/8"			
Well Height:	20#			
Well Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Well Type Cement:	Portland			
Well Backs:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
oil	0	4	coal	925	927				
ay	4	9	shale	927	1001				
ale	9	51	coal	1001	1004				
ne	51	79	shale	1004	1202				
ale	79	205	coal	1202	1204				
ne	205	249	shale	1204	1254				
ale	249	452	coal	1254	1257				
ne	452	474	shale	1257	1277				
ale	474	512	Mississippi	1277	1427				
ne	512	527							
ale	527	669							
nk lime	669	689							
ack shale	689	691							
ale	691	765							
wego	765	800							
mmit	800	812							
ne	812	832							
ulky	832	839							
ne	839	849							
ale	849	854							
al	854	855							
ale	855	881							
al	881	882							
ale	882	925							

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13343
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-13-07	2368	Gordon D+A etal B3-15				M6	
CUSTOMER <u>DART Chemsee Basin</u>		GUS Jones	TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>463</u>	<u>Kyle</u>	<u>502</u>	<u>HEATH</u>	<u>IDENTIA</u>
CITY <u>Independence</u>							<u>MAR 17 2008</u>
STATE <u>KS</u>	ZIP CODE <u>67301</u>						<u>KCC</u>

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1427' CASING SIZE & WEIGHT 4 1/2" 25"
 CASING DEPTH 1421' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 800 PSI 1300 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30
Bbl fresh water. Pump 6 sec gal-flush w/ bulls, 20 Bbl fresh water
space. 10 Bbl soap water. 13 Bbl dye water. Mixed 150 sec thixset
cement w/ 8" Kal-seal @ 13.2" rate. Washout pump + lines, shut down.
release plug. Duplex w/ 23 Bbl fresh water. Final perf pressure 810 PSI. Plug
plug to 1300 PSI. wait 5 mins. release pressure, flood held. Good cement.
returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 SKS	thixset cement	15.00	2250.00
1110A	1200"	Kal-seal 8" @ 1/4"	.38	456.00
1118A	300"	gal-flush	.15	45.00
1105	50"	bulls	.36	18.00
5407	8.25	tax-mileage bulk trk	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1193	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
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MAR 20 2008				
CONSERVATION DIVISION WICHITA, KS				
			5.58	SALES TAX
				ESTIMATED TOTAL
				4344.91

AUTHORIZATION [Signature] TITLE 219101 DATE _____