

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/18/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: 33902
License: HARDT DRILLING
Wellsite Geologist: Roger Martin

API No. 15 - 095-22128 00 00
County: KINGMAN
SW NE NW Sec. 6 Twp. 30 S. R. 6 East West
990 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: VORAN Well #: 1
Field Name: SPIVEY-GRABBS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1436 Kelly Bushing: 1446
Total Depth: 4590 Plug Back Total Depth: 4251
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ATTN 16-16-09
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 900 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D - 25,073

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/19/2007</u>	<u>11/29/2007</u>	<u>01/10/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: March 17, 2008
Subscribed and sworn to before me this 17th day of March,
20 08.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 18 2008

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-27-10

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: VORAN Well #: 4084-4100
Sec. 6 Twp. 30 S. R. 6 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [X] Yes [] No Name Top Datum
Cores Taken [] Yes [X] No Kanwaka 2902 - 1456
Electric Log Run (Submit Copy) [X] Yes [] No Toronto 3031 - 1585
List All E. Logs Run: Douglas 3046 - 1600
Compensated Neutron Density PE Swope 3690 - 2244
Dual Induction Hertha 3728 - 2282
Cement Bond Mississippiian 4083 - 2637
Viola 4477 - 3031
Simpson 4504 - 3058

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		224'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4293'	60/40 poz	50	6% gel, 1/4# celloflake
					Class H	110	10% salt, 10% Gyp, 1/4# celloflake, 6# gilsonite, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD

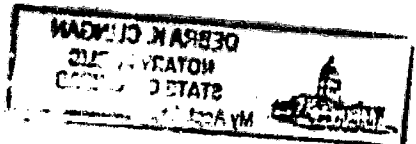
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone (Stalnaker)				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4084' - 4100' Mississippiian	ACID: 950 gal 10% MIRA FRAC: 14,322 gal treated Pro Gel 250, 527,500 scf N2, 21,000# 16/30 sand, 3,000# 16/30 resin coated sand	SAME

TUBING RECORD Size 2 3/8" Set At 4130' Packer At n/a Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 02/08/2008 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 8 Gas Mcf 23 Water Bbls. 80 Gas-Oil Ratio 2875 : 1 Gravity n/a

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 4084 - 4100"
(If vented, Submit ACO-18.) [] Other (Specify)



ALLIED CEMENTING CO., INC. 32281

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>11.30-07</u>	SEC. <u>06</u>	TWP. <u>30S</u>	RANGE <u>06W</u>	CALLED OUT <u>5:00 A.M.</u>	ON LOCATION <u>7:30 A.M.</u>	JOB START <u>11:00 A.M.</u>	JOB FINISH <u>12:50 P.M.</u>
LEASE <u>VORAN</u> WELL # <u>1</u>			LOCATION <u>Rago, Mo. 3 East, 1 North,</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>1st, Slinto</u>				

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CONTRACTOR <u>Hrdt #1</u>	
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>4292'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Co¹⁴ BB's 2% KCl H₂O</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Mark Coby</u>
BULK TRUCK # <u>389</u>	HELPER <u>Steve K.</u>
BULK TRUCK #	DRIVER <u>Randy M.</u>
BULK TRUCK #	DRIVER

OWNER <u>Woolsey Oper.</u>	
CEMENT	
AMOUNT ORDERED <u>75 SX Co¹⁴ 40' 4" 1/4 Flo Seal</u>	
<u>110 SX H 110% Gyp Seal + 10% salt + 6" K-5 +</u>	
<u>8% H-160 + 1/4" Flo Seal Clapro - 7 gals</u>	
COMMON	<u>45 A @ 11.10 499.50</u>
POZMIX	<u>30 @ 6.20 186.00</u>
GEL	<u>3 @ 16.65 49.95</u>
CHLORIDE	@
ASC	@
<u>110 H</u>	@ <u>13.40 1474.00</u>
<u>Flo Seal 46"</u>	@ <u>2.00 92.00</u>
<u>Gyp Seal 10</u>	@ <u>23.35 233.50</u>
<u>Roll Seal 1660"</u>	@ <u>.70 462.00</u>
<u>FL-160 83"</u>	@ <u>10.65 883.95</u>
<u>Clapro 7 gal</u>	@ <u>25.00 175.00</u>
<u>salt 12</u>	@ <u>9.60 115.20</u>
	@
HANDLING	<u>227 @ 1.90 431.30</u>
MILEAGE	<u>45 x 2.27 x .09 919.35</u>
TOTAL <u>5521.75</u>	

REMARKS:

Pipe on bottom, leak C.K. pump 155x to plug Pat, pump 10x to plug mouse. mix 2x 3/4 gals. mix 110x with 10% Gyp seal H₂O salt + 6" Kcl Seal. 8% H₂O + 1/4" Flo Seal. Stop work pump + line, release plug. Disp. w/ 20% Kcl @ 1660. Seal. St. Slow rate Pump plug 70 over @ Co¹⁴ lds. release Clapro didhd

SERVICE

DEPTH OF JOB <u>4292'</u>	
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45 @ 6.00 270.00</u>
MANIFOLD <u>Head Rental</u>	@ <u>100.00 100.00</u>
	@
	@
TOTAL <u>2045.00</u>	

CHARGE TO: Woolsey Oper.
STREET _____
CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

<u>8 Scratchers Recip</u>	@ <u>60.00 480.00</u>
<u>1 Latch Down</u>	@ <u>360.00 360.00</u>
<u>1 Air Float Shoe</u>	@ <u>385.00 385.00</u>
<u>2 Lubricizers</u>	@ <u>60.00 420.00</u>
	@
TOTAL <u>1645.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____

SIGNATURE x Allen F. Dick

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME x Allen F. Dick

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 18 2008
CONSERVATION DIVISION
WICHITA, KS

