

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/24/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
MAR 20 2008
KCC

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Mike Maune

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 1-4-2008 | 1-10-2008 | 1-21-2008 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23241-0000
County: Barber
NW SW SW NE Sec. 9 Twp. 34 S. R. 11 East West
2145 feet from S N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steve Michel Well #: 1-9

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1367 Kelly Bushing: 1372
Total Depth: 4706 Plug Back Total Depth: 4662
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINJ 67609
(Data must be collected from the Reserve Pit)

Chloride content 21500 ppm Fluid volume 1800 bbls
Dewatering method used hauled

Location of fluid disposal if hauled offsite: _____
Operator Name: VAL Energy Inc.
Lease Name: Talbott License No.: 5822
Quarter SW Sec. 9 Twp. 34S S. R. 11W East West
County: Barber Docket No.: D-30,033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 3/20/08
Subscribed and sworn to before me this 20 day of March
08
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 24 2008

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Steve Michel Well #: 1-9
 Sec. 9 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|-------------|------|-------|--------|------|-------|----------|------|-------|---------------|------|-------|------------------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual compensated density dual induction micro | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>stark shale</td> <td>4296</td> <td>-2924</td> </tr> <tr> <td>pawnee</td> <td>4468</td> <td>-3096</td> </tr> <tr> <td>Cherokee</td> <td>4510</td> <td>-3138</td> </tr> <tr> <td>Mississippian</td> <td>4536</td> <td>-3164</td> </tr> <tr> <td>Mississippian Porosity</td> <td>4565</td> <td>-3193</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | stark shale | 4296 | -2924 | pawnee | 4468 | -3096 | Cherokee | 4510 | -3138 | Mississippian | 4536 | -3164 | Mississippian Porosity | 4565 | -3193 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| stark shale | 4296 | -2924 | | | | | | | | | | | | | | | | | | | | |
| pawnee | 4468 | -3096 | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4510 | -3138 | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4536 | -3164 | | | | | | | | | | | | | | | | | | | | |
| Mississippian Porosity | 4565 | -3193 | | | | | | | | | | | | | | | | | | | | |

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KCC

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23# | 221 | 60/40 poz | 180 | 2%&3% |
| Production | 7 7/8 | 5 1/2 | 14# | 4694 | AA-2 | 125 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 spf | 4570-76 & 4580-92 | 1000 gal 15%MA, Frac w/6300 bbls slickwater & 116,000 mlbs sand | 4570-92 |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | 2 7/8 | 4550 | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 3/16/08 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 25 | 25 | 400 | | | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31006

CONFIDENTIAL

MAR 20 2008

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

| | | | | | | | |
|------------------------------------|------------------|--|------------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>1-4-08</u> | SEC. <u>9</u> | TWP. <u>34S</u> | RANGE <u>11W</u> | CALLED OUT <u>5:30 PM</u> | ON LOCATION <u>7:00 PM</u> | JOB START <u>10:00 AM</u> | JOB FINISH <u>10:45 PM</u> |
| LEASE <u>Michel</u> | WELL# <u>1-9</u> | LOCATION <u>281 + Scott Canyon Rd, E</u> | | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | To Northstar Rd., 1/2 N, E Into | | | | | |

CONTRACTOR VAL #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 5/8" 23# DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 13 BBL Fresh water

OWNER VAL Energy

CEMENT

AMOUNT ORDERED 180 sy 60:40:2 + 3% CC

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorron

414 HELPER Greg G.

BULK TRUCK

389 DRIVER Raymond R.

BULK TRUCK

_____ DRIVER _____

| | | | | | |
|-------------------------------|-----------------|--------------|---|--------------|----------------------|
| COMMON | <u>108</u> | <u>A</u> | @ | <u>14.20</u> | <u>1533.60</u> |
| POZMIX | <u>72</u> | | @ | <u>7.20</u> | <u>518.40</u> |
| GEL | <u>3</u> | | @ | <u>18.75</u> | <u>56.25</u> |
| CHLORIDE | <u>6</u> | | @ | <u>52.45</u> | <u>314.70</u> |
| ASC | | | @ | | |
| RECEIVED | | | | | |
| KANSAS CORPORATION COMMISSION | | | | | |
| @ | | | | | |
| @ <u>MAR 24 2008</u> | | | | | |
| @ | | | | | |
| @ CONSERVATION DIVISION | | | | | |
| @ WICHITA, KS | | | | | |
| @ | | | | | |
| HANDLING | <u>189</u> | | @ | <u>1.90</u> | <u>359.10</u> |
| MILEAGE | <u>20 X 189</u> | <u>X .29</u> | | | <u>340.20</u> |
| | | | | | TOTAL <u>3122.25</u> |

REMARKS:

File at Bottom, Break circulation, Pump Cement - 180 sy 60:40:2 + 3% CC, stop Pumps, Release Plug, start Displacement, stop Pumps & shut In, Displace w/ 13 BBL Fresh water, Cement circulated to surface

SERVICE

| | | | | | |
|--------------------|-------------|--|---|---------------|----------------------|
| DEPTH OF JOB | <u>227'</u> | | | | |
| PUMP TRUCK CHARGE | | | | | <u>917.00</u> |
| EXTRA FOOTAGE | | | @ | | |
| MILEAGE | <u>20</u> | | @ | <u>7.00</u> | <u>140.00</u> |
| MANIFOLD | | | @ | | |
| <u>Head Rental</u> | <u>1</u> | | @ | <u>113.00</u> | <u>113.00</u> |
| | | | | | TOTAL <u>1170.00</u> |

CHARGE TO: VAL Energy

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

| | | | | |
|---|----------|---|--------------|--------------------|
| <u>wooden Plug</u> | <u>1</u> | @ | <u>68.00</u> | <u>68.00</u> |
| ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING | | | | |
| | | | | TOTAL <u>68.00</u> |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Fabricius

SIGNATURE Tim Fabricius

SALES TAX (If Any) _____

TOTAL CHARGES ~~1170.00~~

DISCOUNT ~~1170.00~~ IF PAID IN 30 DAYS



Pratt

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Michel
O WELL NO. 1-9
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-VAL002 | INVOICE DATE 01/13/2008 |
| INVOICE NUMBER 1970001349 | | |

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|---|-------------|---|----------------------|--|---|
| 1970-01355 | 301 | | | Net 30 DAYS | 02/12/2008 |
| Cement AA2 Supervisor Service Supervisor | | QTY 125.00 1.00 | U of M EA Hour | UNIT PRICE 16.530 150.000 | INVOICE AMOUNT 2,066.25 T 150.00 |
| <p>CONFIDENTIAL MAR 20 2008 KCC</p> | | | | | |
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -1,690.89 8,877.16 325.22 9,202.38 |

ICE DATE
1/13/2008

IVED
7 2008

/Pipe:

DATE
2/2008
AMOUNT

827.00
250.00
175.00
186.65
75.00
445.20
225.00
450.00
504.00

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CONSERVATION DIVISION
WICHITA, KS



| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-VAL002 | INVOICE DATE 01/13/2008 |
| INVOICE NUMBER 1970001349 | | |

Pratt

B
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T
O
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA KS 67202
ATTN:

J
O
B
S
I
T
E
LEASE NAME Steve Michel
WELL NO. 1-9
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

RECEIVED
JAN 17 2008

9308

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MAR 20 2008
KCC

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|--|-------------|--------------------|------|-------------|------------|
| 1970-01355 | 301 | | | Net 30 DAYS | 02/12/2008 |
| For Service Dates: 01/10/2008 to 01/10/2008 | | | | | |
| 1970-01355 | | | | | |
| 1970-16977 Cement-New Well Casing_ 1/10/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1827.000 | 1,827.00 |
| Casing Cement Pumper | | | | | |
| Cementing Head w/Manifold | | 1.00 | EA | 250.000 | 250.00 |
| Cement Head Rental | | | | | |
| Cement Float Equipment | | 1.00 | EA | 175.000 | 175.00 |
| Flapper Type Insert Float Valve | | | | | |
| Cement Float Equipment | | 1.00 | EA | 186.650 | 186.65 |
| Guide Shoe-Regular | | | | | |
| Cement Float Equipment | | 1.00 | EA | 75.000 | 75.00 |
| Top Ruber Cement Plug | | | | | |
| Cement Float Equipment | | 6.00 | EA | 74.200 | 445.20 |
| Turbolizer | | | | | |
| Mileage | | 150.00 | DH | 1.500 | 225.00 |
| Cement Service Charge | | | | | |
| Mileage | | 90.00 | DH | 5.000 | 450.00 |
| Heavy Vehicle Mileage | | | | | |
| Mileage | | 315.00 | DH | 1.600 | 504.00 |
| Proppant and Bulk Delivery | | | | | |
| Pickup | | 45.00 | Hour | 3.000 | 135.00 |
| Car, Pickup or Van Mileage | | | | | |
| Additives | | 36.00 | EA | 6.000 | 216.00 T |
| Cement Friction Reducer | | | | | |
| Additives | | 30.00 | EA | 3.450 | 103.50 T |
| Defoamer | | | | | |
| Additives | | 95.00 | EA | 8.250 | 783.75 T |
| FLA-322 | | | | | |
| Additives | | 118.00 | EA | 5.150 | 607.70 T |
| Gas Blok | | | | | |
| Additives | | 625.00 | EA | 0.670 | 418.75 T |
| Gilsonite | | | | | |
| Additives | | 606.00 | EA | 0.250 | 151.50 T |
| Salt | | | | | |
| Additives | | 1,000.00 | EA | 1.530 | 1,530.00 T |
| Super Flush II | | | | | |
| Cement | | 25.00 | EA | 10.710 | 267.75 T |
| 60/40 POZ | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Gate Energy, Incorporated Lease No. 1-10-08
 Lease: Michel Well # 1-9
 Field Order # 16177 Station Pratt Casing 4 1/2" Depth 4,694' County Barber State KS
 Type Job C.N.W. - Longstring Formation 1-515-11W

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------------------|---------------------------|---------------------|------------------------|------------------------|--------------------|----------------------------|--|
| Casing Size <u>4 1/2"</u> | Tubing Size <u>4 1/2"</u> | Shots/Ft <u>125</u> | sacks <u>AA-2 with</u> | <u>38</u> | FRT | Pressure Reducer <u>88</u> | ISIP <u>FLA-322</u> |
| Depth <u>94'</u> | Depth <u>94'</u> | From <u>25'</u> | Defoamer <u>10%</u> | <u>18</u> | Gas Blok | <u>5</u> | Lb/sk <u>Ellisonite</u> |
| Volume <u>14.5</u> | Volume <u>15.3</u> | From <u>15'</u> | Lb./Gal. <u>5.79</u> | Gal./Sk <u>1.38</u> | Min. <u>1.38</u> | C.F.T./S <u>15</u> | Min. <u>15</u> |
| Max Press <u>25</u> | Max Press <u>25</u> | From <u>25</u> | sacks <u>60/40</u> | Poz to <u>Plug Rat</u> | | | |
| Well Connection <u>Plug Container</u> | Annulus Vol. <u>10.7</u> | From <u>10.7</u> | | | HHP Used <u>14</u> | | Annulus Pressure <u>Bbl. Fresh Water</u> |
| Plug Depth <u>10.7</u> | Packer Depth <u>10.7</u> | From <u>10.7</u> | | | | | Total Load <u>14</u> |

Customer Representative Myers Station Manager David Scott Operator Clarence R. Messick
 Service Units 19,870 19,903 19,905 19,830 19,860
 Driver Names Messick Matta Shields

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 6:30 | | | | | Cementer and Float Equipment on Location. |
| 7:30 | | | | | Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into Collar and a total of 118 Jts. new 14Lb./Ft. 5/2 casing. Ran Turbolizer on Collars #1,3,5,7,9, & 13. |
| 8:00 | | | | | Trucks on location and hold safety meeting. |
| 10:15 | | | | | Casing in well. Circulate for 45 minutes. |
| 11:03 | 500 | | 6 | 6 | Start Fresh water Pre-Flush. |
| | 500 | | 20 | 6 | Start Super Flush II. |
| | 500 | | 44 | 6 | Start Fresh Water Spacer. |
| | 500 | | 47 | 5 | Start mixing 125 sacks AA-2 cement. |
| | -0- | | 77 | | Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well. |
| 11:23 | 150 | | | 6.5 | Start Fresh Water Displacement. |
| | | | 100 | 5 | Start to lift cement. |
| 11:40 | 600 | | 114 | | Plug down. |
| | 1,500 | | | | Pressure up. |
| | | | | | Release pressure. Insert held. |
| | -0- | | 4-3 | 3 | Plug Rat and Mouse holes. |
| | | | | | Wash up pump truck. |
| 12:15 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, Mite, Billy |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

E DATE
13/2008

IVED
' 2008

pipe:

DATE
/2008
MOUNT

327.00
250.00
175.00
186.65
75.00
445.20
225.00
450.00
504.00

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16977

Subject to Correction

| | | | | | |
|----------------------------|--------------------------|-------------|-------------------------|---------------------|----------------------|
| Lease | Michel | Well # | -9 | Legal | 9-345-11W |
| Date | -10-08 | Customer ID | | County | Barber |
| | | | | State | KS |
| | | | | Station | Pratt |
| C H A R G E | Val Energy, Incorporated | | Depth | Formation | Shoe Joint |
| | | | 3 1/2" 14Lb. | 674Ft. | 4700Ft. |
| | | | Casing Depth | TD | Job Type |
| | | | | | C.M.W. - Long String |
| | | | Customer Representative | Treater | |
| | | | Russell Myers | Clarence R. Messick | |

AFE Number _____ PO Number _____ Materials Received by **X** *RM* DL

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|-----------|---|------------|-------------|
| P | D205 | 125sk | AA-2 | — | \$ 2,066.25 |
| P | D203 | 25sk | 60/40 Poz | — | \$ 267.75 |
| P | C195 | 95Lb | FLA-322 | — | \$ 783.75 |
| P | C221 | 606Lb | Salt (Fine) | — | \$ 151.50 |
| P | C243 | 30Lb | Defoamer | — | \$ 103.50 |
| P | C244 | 36Lb | Cement Friction Reducer | — | \$ 216.00 |
| P | C312 | 118Lb | Gas Blok | — | \$ 607.70 |
| P | C321 | 625Lb | Gilsonite | — | \$ 418.75 |
| P | C304 | 1,000Gal. | Super Flush II | — | \$ 1,530.00 |
| P | F101 | 6ea | Turbolizer, 5 1/2" | — | \$ 445.20 |
| P | F143 | 1ea | Top Rubber Cement Plug, 5 1/2" | — | \$ 75.00 |
| P | F191 | 1ea | Regular Guide Shoe, 5 1/2" | — | \$ 186.65 |
| P | F231 | 1ea | Insert Float Valve, 5 1/2" | — | \$ 175.00 |
| P | E100 | 90mi | Heavy Vehicle Mileage, 1-Way | — | \$ 450.00 |
| P | E101 | 45mi | Pickup Mileage, 1-Way | — | \$ 135.00 |
| P | E104 | 315tm | Bulk Delivery | — | \$ 504.00 |
| P | E107 | 150sk | Cement Service Charge | — | \$ 225.00 |
| P | E891 | 1ea | Service Supervisor | — | \$ 150.00 |
| P | R210 | 1ea | Cement Pumper: 4,501Ft. To 5,000Ft. | — | \$ 1,827.00 |
| P | R701 | 1ea | Cement Head Rental | — | \$ 250.00 |
| | | | Discounted Price = | | \$ 8,877.16 |
| | | | Plus Taxes | | |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL

Taylor Printing, Inc. 620-672-3556

E DATE
13/2008

IVED
2008

pipe:

DATE
/2008
MOUNT

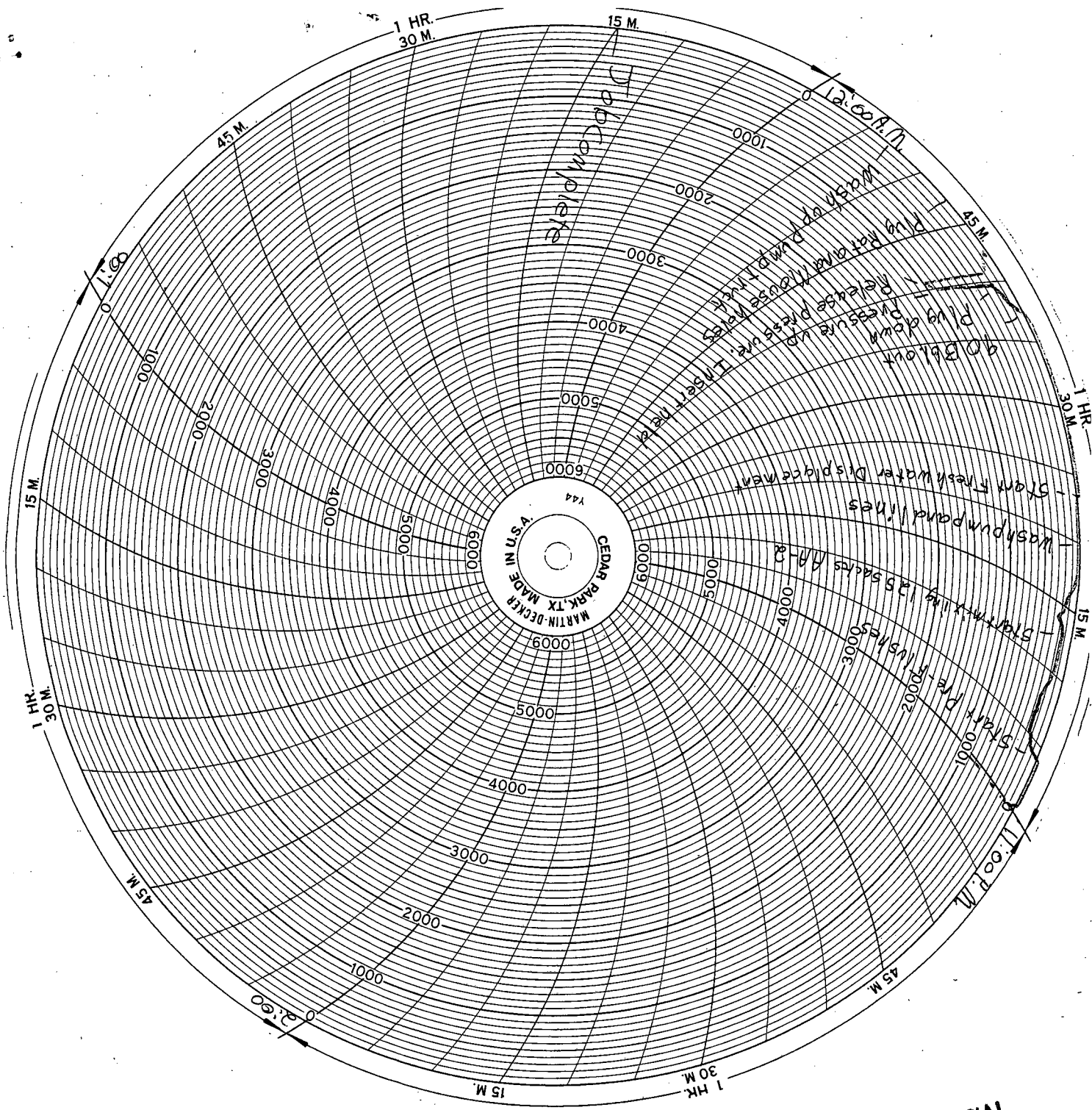
327.00
250.00
175.00
186.65
75.00
445.20
225.00
450.00
504.00

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