

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 3/25/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Sky Drilling
License: 33557
Wellsite Geologist: David Griffin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
February 23, 2009 February 27, 2009 March 12, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29887-00-00
County: Allen
SE NE NW SE Sec. 26 Twp. 24 S. R. 17 East West
2140 feet from (S) N (circle one) Line of Section
1415 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Specht Well #: 5-26
Field Name: Iola

Producing Formation: Bartlesville
Elevation: Ground: 1058' Kelly Bushing: _____
Total Depth: 1219' Plug Back Total Depth: 1203'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1203
feet depth to surface w/ 140 AL2-Dlg - 4/20/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: March 24, 2009
Subscribed and sworn to before me this 24th day of March
09
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2009
CONSERVATION DIVISION
WICHITA, KS

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

Operator Name: EnerJex Kansas, Inc. Lease Name: Specht Well #: 5-26
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron, Dual Induction LL3/GR
 High Resolution Compensated Density Sidewall
 Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	24#	20'	Portland	20	
Production	6 3/4"	4 1/2"	9.5#	1203'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1086-1101'	Spot 100 gal. 15% HCL Acid	1086-1101'
		130 bbls. city H2O w KCL, 300# 20/40, 1800# 12/20	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

CONSERVATION DIVISION
WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				Gas Lift		Other (Explain)
	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OF THE OREGON, LLC



ENTERED

TICKET NUMBER 20815

LOCATION Eureka

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-09	2579	Specht 5-2b	2b	24	17E	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENTEREX KANSAS INC.			520	CLIFF		
MAILING ADDRESS			439	GALIN		
27 Corporate Woods Ste 350			452 FL3	DAVE		
CITY		STATE	ZIP CODE			
Overland Park		KS	66210			

JOB TYPE Logging HOLE SIZE 16 3/4 HOLE DEPTH 1219 CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1198 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 39 861 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Pipe set at 1198' Drop Ball for float shoe.
Pump 5 Bbl to Break circulation Pump 10 more Bbl city water for
Pre-Flush Mix 140 SK's over cement w/ 8" Kalsol at 8" port at
13.8" wash out pump + bits. Release 4 1/2" Top Rubber Plug Displace
w/ 19.4 Bbl water. Final pump PSI was 500" Pump Plug to 1000"
check float, float held. 6 Bbl good cement returns to surface.
Good circulation during all cementing procedure. Job complete, Trip down.

Thank
Russell
McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
112b	140 SK's	OWC cement	16.00	2,240.00
110A	1100 #	Kalsol 8" port sk	39	429.00
			MAR 27 2009	MAR 25 2009
			CONSERVATION DIVISION WICHITA, KS	CONFIDENTIAL
5407A	7.7 hrs	Tow Mileage BALK TK 40 miles	46	357.20
5501	4 hr	130 Bbl Transport	105.00	420.00
423	5.000	gallons city water	14.00	70.00
4404	1	4 1/2" Top Rubber Plug	43.00	43.00
				4561.20
SALES TAX				15.07
ESTIMATED TOTAL				4742.55

Rev'n 3737

AUTHORIZATION Called by Ben w/sky
Drig

208946
TITLE Rig Tool Pusher

DATE 2-28-09



ENERJEX KANSAS, INC.

March 25, 2009

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202-3802

RE: Well Completion Form
Specht 5-26
Sec. 26-24S-17E
Allen County, KS

To whom it may concern:

I have enclosed the ACO-1, cement tickets and electronic logs for the above mentioned well. I request the information regarding this well be held confidential for a period of 12 months.

Should you have any questions or need any further information please feel free to contact me.

Regards,

Marcia Littell
Compliance Coordinator

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RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2009
CONSERVATION DIVISION
WICHITA, KS

27 Corporate Woods, Ste 350
Office: 913.754.7754

10975 Grandview Drive
www.EnerJexResources.com

Overland Park, KS 66210
Fax: 913.754.7755