

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30067
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642 + _____
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 33237 **MAR 19 2009**
Name: ANDERSON DRILLING **KCC**
Wellsite Geologist: MARK TORR
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
03-07-09 **03-12-09** **03-13-09**
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21225-00-00
Spot Description: _____
NE SE SW Sec. 35 Twp. 9 S. R. 26 East West
1030 Feet from North / South Line of Section
2500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SHERIDAN
Lease Name: BREEDEN Well #: 1-35
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2571 Kelly Bushing: _____
Total Depth: 4143 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ PA-DIG - 4/10/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Andy Anderson
Title: OPERATOR Date: 03-19-09
Subscribed and sworn to before me this 19th day of March
20 09.
Notary Public: Rita A. Anderson
Date Commission Expires: January 21, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 20 2009

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-12

KCC WICHITA

Operator Name: **A & A PRODUCTION** Lease Name: **BREEDEN** Well #: **1-35**
 Sec. **35** Twp. **9** S. R. **26** East West County: **SHERIDAN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG COMPUTER PROCESSED INTERPRETATION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2217</td> <td>+ 359</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2250</td> <td>+ 326</td> </tr> <tr> <td>HEEBNER</td> <td>3802</td> <td>-1226</td> </tr> <tr> <td>TORONTO</td> <td>3821</td> <td>-1245</td> </tr> <tr> <td>LANSING-KC</td> <td>3833</td> <td>-1257</td> </tr> <tr> <td>LTD</td> <td>4140</td> <td>-1564</td> </tr> <tr> <td>RTD</td> <td>4143</td> <td>-1567</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2217	+ 359	ANHYDRITE - BASE	2250	+ 326	HEEBNER	3802	-1226	TORONTO	3821	-1245	LANSING-KC	3833	-1257	LTD	4140	-1564	RTD	4143	-1567
Name	Top	Datum																							
ANHYDRITE	2217	+ 359																							
ANHYDRITE - BASE	2250	+ 326																							
HEEBNER	3802	-1226																							
TORONTO	3821	-1245																							
LANSING-KC	3833	-1257																							
LTD	4140	-1564																							
RTD	4143	-1567																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	218	COM	150	3%CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118377
 Invoice Date: Mar 7, 2009
 Page: 1

Bill To:
 A & A Production
 P O Box 100
 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Breeden #1-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Mar 7, 2009	4/6/09

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
35.00	SER	Mileage 150 sx @ .09 per sk per mi	13.50	472.50
1.00	SER	Surface	750.00	750.00
35.00	SER	Mileage Pump Truck	6.00	210.00

KCC
 MAR 19 2009
 CONFIDENTIAL
 RECEIVED
 MAR 20 2009
 KCC WICHITA

*pd 3-13-09
 CK 2443*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ **939.06**

ONLY IF PAID ON OR BEFORE

Apr 6, 2009

Subtotal	3,756.25
Sales Tax	125.13
Total Invoice Amount	3,881.38
Payment/Credit Applied	
TOTAL	3,881.38

<939.06>

2942.32



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 118419
 Invoice Date: Mar 13, 2009
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To
 A & A Production
 P O Box 100
 Hill City, KS 67642-0100

plug

Customer ID	Well Name / or Customer #	Payment Terms
A&APro	Breeden #1-35	Net 30 Days
Job Location	Invoice Date	Due Date
KS1	Russell	Mar 13, 2009
		4/12/09

Quantity	Item	Unit Price	Amount
123.00	MAT Class A Common	13.50	1,660.50
82.00	MAT Pozmxi	7.55	619.10
7.00	MAT Gel	20.25	141.75
51.00	MAT Flo Seal	2.45	124.95
205.00	SER Handling	2.25	461.25
35.00	SER Mileage 205 sx @ .10 per sk per mi	20.50	717.50
1.00	SER Rotary Plug	750.00	750.00
35.00	SER Mileage Pump Truck	7.00	245.00

KCC
 MAR 19 2009
CONFIDENTIAL
 RECEIVED
 MAR 20 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	4,720.05
Sales Tax	297.36
Total Invoice Amount	5,017.41
Payment/Credit Applied	
TOTAL	5,017.41

\$ 1180.01

ONLY IF PAID ON OR BEFORE

Apr 12 2009

<1180.01>
 3837.40

March 16, 2009

A&A Production
Breeden # 1-35
1030' FSL & 2500' FWL
Section 35-9S-26W
Sheridan County, Kansas

COMMENCED: March 7, 2009.

PIPE RECORD: 8 5/8" @ 218'.

COMPLETED: March 12, 2009.

DST: 1 by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1.

LOGS: DIL, CNL/CDL.

ELEVATION

2576:KB

2571:GL

Log tops from KB:

ANHYDRITE	2217 Top	+359
	2250 Base	+326
HEEBNER	3802	-1226
TORONTO	3821	-1245
LANSING-KANSAS CITY	3833	-1257
BASE KANSAS CITY	4074	-1498
LTD	4140	-1564
RTD	4143	-1567

The above captioned well was under my supervision from a rotary depth of 3400' to a rotary total depth of 4143'. Ten foot samples, washed and dried, were examined from 3500' to RTD. One drill stem test was run, with negative results. Due to low structural position, and the negative drill stem test, it was agreed by all parties to plug and abandon this well.

Respectfully,

Mark Torr

Mark Torr
Petroleum Geologist

KCC
MAR 19 2009
CONFIDENTIAL

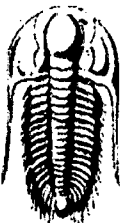
RECEIVED
MAR 20 2009
KCC WICHITA

Significant Zones:

- 3821' to 3824': Off-white limestone. Fine crystalline, with few fossils. A trace of black asphaltic stain, no live oil and no odor.
- 3836' to 3846': Chalky white fine crystalline limestone. Pinpoint to vug porosity, with a good show of black asphaltic stain. No live oil and no odor.
- 3871' to 3874': Off-white limestone. Chalky fine crystalline, with scattered oolites. A trace of black asphaltic stain, no live oil and no odor.
- 3982' to 3986': Chalky off-white to gray limestone. No show. This zone was covered in DST #1.
- 4028' to 4030': Tight fine crystalline limestone. A trace of dead asphaltic stain, no live oil and no odor.

KCC
MAR 19 2009
CONFIDENTIAL

RECEIVED
MAR 20 2009
KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

A & A Production
 PO Box 100
 Hill City, KS 67642
 ATTN: Mark Torr

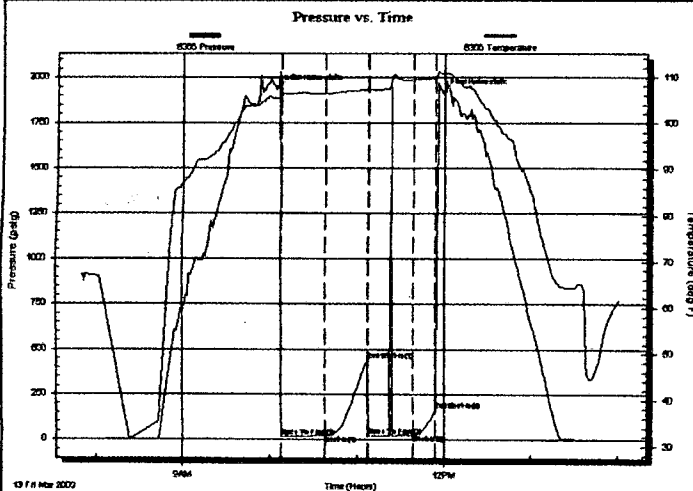
Breeden #1-35
35/9s/26w Sheridan K
 Job Ticket: 34489 **DST#: 1**
 Test Start: 2009.03.13 @ 07:51:00

GENERAL INFORMATION:

Formation: **LKC "H"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 10:08:00
 Time Test Ended: 14:02:00
 Test Type: **Conventional Straddle**
 Tester: **James Winder**
 Unit No: **36**
 Interval: **3956.00 ft (KB) To 4005.00 ft (KB) (TVD)**
 Reference Elevations: **2571.00 ft (KB)**
 Total Depth: **4140.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GRVCF: **5.00 ft**

Serial #: 8366 Inside
 Press@RunDepth: **27.09 psig @ 3957.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2009.03.13** End Date: **2009.03.13** Last Calib.: **2009.03.13**
 Start Time: **07:51:00** End Time: **14:02:00** Time On Btrr: **2009.03.13 @ 10:04:30**
 Time Off Btrr: **2009.03.13 @ 11:59:00**

TEST COMMENT: IF: 1" Blow @ open, built to 1 1/2" in 11 min., died back to 1 1/4" by close
 IS: Bled off, No blow back
 FF: No blow, Flushed tool @ 15 min., 1/8" blow, dead in 13 min.
 FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1937.14	105.34	Initial Hydro-static
4	18.99	106.34	Open To Flow (1)
34	20.75	106.44	Shut-in(1)
63	441.21	107.33	End Shut-in(1)
64	21.37	107.15	Open To Flow (2)
94	27.09	109.41	Shut-in(2)
110	166.37	109.73	End Shut-in(2)
115	1918.77	110.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

KCC
MAR 19 2009
RECEIVED
MAR 20 2009
CONFIDENTIAL
KCC WICHITA
 Printed: 2009.03.13 @ 14:19:36 Page 1